

New South Wales

Petroleum (Onshore) Amendment (Coal Seam Gas Moratorium) Bill 2019

Explanatory note

This explanatory note relates to this Bill as introduced into Parliament.

Overview of Bill

The object of this Bill is to amend the Petroleum (Onshore) Act 1991—

- (a) to impose a moratorium on the prospecting for, or the mining of, coal seam gas in New South Wales, and
- (b) to reintroduce the public interest as a ground for certain decisions relating to petroleum titles.

Outline of provisions

Clause 1 sets out the name (also called the short title) of the proposed Act.

Clause 2 provides for the commencement of the proposed Act 14 days after the date of assent to the proposed Act.

Schedule 1 Amendment of Petroleum (Onshore) Act 1991 No 84

Schedule 1[1] inserts proposed Part 2A into the *Petroleum (Onshore) Act 1991*. The proposed Part—

(a) imposes a moratorium in all areas of the State on the prospecting for, or mining of, coal seam gas for a period beginning on the commencement of the proposed Part until the day, if any, specified in a moratorium lifting order for an area (*the moratorium period for the area*), and

- (b) provides that, during the moratorium period for an area, any petroleum title (other than an existing production lease) relating to coal seam gas that was in force immediately before the commencement of the moratorium period ceases to have effect to the extent to which it authorises prospecting for, or mining of, coal seam gas, and
- (c) prevents the Minister administering the *Petroleum (Onshore) Act 1991 (the Minister)* from granting new, or renewing existing, petroleum titles relating to coal seam gas in an area during the moratorium period for the area, and
- (d) prevents the holder of an existing production lease in an area from conducting petroleum mining operations involving drilling or hydraulic fracturing for the purpose of increasing or extending the holder's capacity to produce coal seam gas during the moratorium period for the area, and
- (e) provides for no go zones for coal seam gas extraction to be those areas listed in proposed Schedule 4, and
- (f) provides that the Minister may, by order published in the Gazette, make a moratorium lifting order to specify a day on which the moratorium period for a specified area is to end, and
- (g) establishes the Standing Expert Advisory Body on Coal Seam Gas (the *Standing Expert Advisory Body*), and
- (h) provides that any person may bring proceedings in the Land and Environment Court for an order to remedy or restrain a contravention of proposed Part 2A, and
- (i) provides that the State is not required to pay compensation in connection with the enactment or operation of the proposed Part 2A, but may nevertheless voluntarily choose to do so.

Schedule 1[2] reintroduces the public interest as a ground for certain decisions relating to petroleum titles. The ground was first introduced by the *Mining and Petroleum Legislation Amendment (Public Interest) Act 2013*, but was replaced by a fit and proper person ground by the *Mining and Petroleum Legislation Amendment Act 2014*.

Schedule 1[3] inserts proposed Schedule 4, which lists the areas designated by the Standing Expert Advisory Body as no go zones for coal seam gas extraction.



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New South Wales

Petroleum (Onshore) Amendment (Coal Seam Gas Moratorium) Bill 2019

No , 2019

A Bill for

An Act to amend the *Petroleum (Onshore) Act 1991* to impose a moratorium on the prospecting for, or the mining of, coal seam gas in New South Wales and to reintroduce the public interest as a ground for certain decisions relating to petroleum titles; and for related purposes.

The	The Legislature of New South Wales enacts—				
1	Name of Act	2			
	This Act is the Petroleum (Onshore) Amendment (Coal Seam Gas Moratorium) Act 2019.	3			
2	Commencement	5			
	This Act commences 14 days after the date of assent to this Act.	F			

Sch	nedu	le 1	_	Amendment of Petroleum (Onshore) Act 1991 No	1
[1]	Part	2A			3
		t after	Part 2		4
	mser	t artor .	r urt 2		
	Par	t 2A	Pro	especting or mining coal seam gas	5
	7A	Defin	nitions	S	6
			In th	is Part—	7
				seam gas means any petroleum in a gaseous state that is extracted from seams or beds, shales or tight sands.	8 9
				ting production lease means a production lease that was in force ediately before this Part commenced.	10 11
			nitro regul	nhouse gas emissions means emissions of carbon dioxide, methane, us oxide, a perfluorocarbon gas or any other gas prescribed by the lations for the purposes of this definition.	12 13 14
			more	atorium lifting order—see section 7D.	15
			more	atorium period, for an area of the State, is the period—	16
			(a)	commencing on the day on which this Part commences, and	17
			(b)	ending at the start of the day (if any) specified in a moratorium lifting order as the day on which the moratorium period for the area ends.	18 19
				All onshore areas will have a moratorium period when this Part first commences.	20
			_	o zone for coal seam gas extraction—see section 7C.	21
				oleum title relating to coal seam gas means any of the following—	22
			(a)	an exploration licence granting the holder the exclusive right to prospect for coal seam gas on the land comprised in the licence,	23 24
			(b)	an assessment lease granting the holder the exclusive right to prospect for coal seam gas and to assess any coal seam gas deposit on the land comprised in the lease,	25 26 27
			(c)	a production lease granting the holder the exclusive right to conduct petroleum mining operations for coal seam gas in and on the land comprised in the lease,	28 29 30
			(d)	a special prospecting authority granting the holder the exclusive right to conduct speculative geological, geophysical or geochemical surveys or scientific investigations in relation to coal seam gas on and in respect of the land comprised in the authority.	31 32 33 34
			Stan	ding Expert Advisory Body—see section 7E.	35
	7B	Mora	toriur	m on coal seam gas prospecting or mining	36
		(1)	The	following provisions apply in an area of the State during the moratorium od for the area—	37 38
			(a)	prospecting for or mining coal seam gas is prohibited except in accordance with an existing production lease (as modified by subsection (2)),	39 40 41
			(b)	any petroleum title (other than an existing production lease) relating to coal seam gas that is in force immediately before the commencement of the moratorium period is suspended to the extent to which it authorises prospecting for or mining coal seam gas,	42 43 44 45

		(c)	the Minister must not (and cannot) grant or renew any petroleum title relating to coal seam gas.	1 2
	(2)	is tak its he hydra	xisting production lease that is a petroleum title relating to coal seam gas en, during the moratorium period for an area of the State, not to authorise older to conduct petroleum mining operations involving drilling or aulic fracturing in the area for the purpose of increasing or extending the er's capacity to produce coal seam gas in the area.	3 4 5 6 7
	(3)	author the magnetic (as magnetic Note.	evoid doubt, section 7 (Offence of prospecting or mining without prity) extends to a person who prospects or mines coal seam gas during coratorium period except in accordance with an existing production lease codified by subsection (2)). Section 7 makes it an offence for a person to prospect for or mine petroleum ding coal seam gas) except in accordance with a petroleum title.	8 9 10 11 12 13
7C	No a	·	es for coal seam gas extraction	14
	(1)	Each	of the areas listed in Schedule 4 is a no go zone for coal seam gas ction.	15 16
	(2)	Advi by or	ference in Schedule 4 to an area designated by the Standing Expert sory Body is a reference to an area that is identified by the Advisory Body der published in the Gazette (whether by means of a description or maps, th) from time to time.	17 18 19 20
		desigi Sched	The Minister must ensure that any descriptions or maps (or both) for areas nated by the Standing Expert Advisory Body from time to time for the purposes of dule 4 are published and publicly accessible on the website of the Department—ection 7E(5)(a).	21 22 23 24
	(3)	Sche	Minister may, by order published on the NSW legislation website, amend dule 4 to add descriptions of additional areas, but only if the Standing rt Advisory Body has recommended that the area be added to the dule.	25 26 27 28
	(4)	a par	rea may be added to Schedule 4 by an order under subsection (3) even if t of the additional area already falls within a description of another area in the Schedule.	29 30 31
	(5)		ons 40 and 41 of the <i>Interpretation Act 1987</i> apply to an order made by finister under subsection (3) in the same way as they apply to a statutory	32 33 34
7D	Mora	toriun	n lifting orders	35
	(1)	ordei	Minister may, by order published in the Gazette (a <i>moratorium lifting</i>), specify a day (being a day that is no earlier than 21 days after the order blished) on which the moratorium period for a specified area of the State end.	36 37 38 39
	(2)		Minister may make a moratorium lifting order for a specified area of the only if—	40 41
		(a)	the Minister is satisfied on reasonable grounds that no part of the area is within any no go zone for coal seam gas extraction, and	42 43
		(b)	the Minister has published in the Gazette a certificate issued jointly by the NSW Chief Scientist and Engineer and the Standing Expert Advisory Body to the effect that the extraction of coal seam gas, if carried out in accordance with this Act (and any licence conditions of a kind specified in the certificate)—	44 45 46 47 48

			(i)	would be safe and not cause permanent harm to water sources in the area or any other part of the area's environment, and	1 2
			(ii)	would not result in an increase of the net greenhouse gas emissions for the State, and	3 4
		((iii)	would comply with any reporting and operating requirements prescribed by the regulations.	5 6
	(3)			and 41 of the <i>Interpretation Act 1987</i> apply to a moratorium lifting shed in the Gazette in the same way as they apply to a statutory rule.	7 8
7E	Stan	ding Ex	pert	Advisory Body on Coal Seam Gas	9
	(1)			er is to establish the Standing Expert Advisory Body on Coal Seam <i>anding Expert Advisory Body</i>).	10 11
	(2)			ng Expert Advisory Body is to consist of at least 3 and not more abers appointed by the Minister as follows—	12 13
				member who, in the opinion of the Minister, has qualifications and rtise in an earth, environmental or biological science,	14 15
		, ,	quali	member who, in the opinion of the Minister, has engineering fications and expertise concerning the conduct of petroleum ng operations,	16 17 18
				member who, in the opinion of the Minister, has qualifications and rtise in relation to water management,	19 20
				ional members who, in the opinion of the Minister, have fications and expertise in medicine or the social sciences.	21 22
	(3)	The re	gulat	ions may make provision for or with respect to the following—	23
		(a)	terms	s of office of members of the Standing Expert Advisory Body,	24
				appointment of a Chairperson of the Standing Expert Advisory and the appointment of deputies for members,	25 26
		(c)	vacat	tion of office of members (including by removal),	27
		(d)	remu	meration of members,	28
				procedure for meetings and decisions of the Standing Expert sory Body (including quorum requirements).	29 30
	(4)	The St	tandir	ng Expert Advisory Body has the following functions—	31
				vise, and provide recommendations to, the Minister in connection the following—	32 33
			(i)	whether petroleum mining operations for coal seam gas should be permitted in any particular area of New South Wales and, if so, the conditions that should apply to the area,	34 35 36
			(ii)	the development and maintenance of a risk management and prediction tool with respect to the effects of petroleum mining operations for coal seam gas, and its use in connection with the lifting of the moratorium period for an area of New South Wales and the granting of petroleum titles relating to such gas,	37 38 39 40 41

			(iv) any scientific and technological developments concerning the conduct of petroleum mining operations for coal seam gas,	3 4
			(v) research that should be undertaken with respect to the conduct of petroleum mining operations for coal seam gas in the State,	5 6
		(b)	to designate areas for the purposes of Schedule 4 (including the preparation of descriptions or maps, or both, to assist in the identification of such areas),	7 8 9
		(c)	to provide an annual report to the Minister on the environmental impacts on the State during the year concerned of coal seam gas,	10 11
		(d)	any other functions as may be imposed or conferred on it by or under this or any other Act.	12 13
	(5)		Minister must ensure that the following are published and publicly ssible on the website of the Department—	14 15
		(a)	any descriptions or maps, or both, for areas designated by the Standing Expert Advisory Body from time to time for the purposes of Schedule 4,	16 17
		(b)	any annual report referred to in subsection (4)(c) that is provided to the Minister by the Standing Expert Advisory Body.	18 19
7F	Rest	traint o	of contraventions of this Part and regulations	20
	(1)		this section, <i>contravention</i> includes threatened or apprehended ravention.	21 22
	(2)	order for th	person may bring proceedings in the Land and Environment Court for an r to remedy or restrain a contravention of this Part (or regulations made he purposes of this Part), whether or not any right of that person has been ay be infringed by or as a consequence of that contravention.	23 24 25 26
	(3)	own their com	eedings under this section may be brought by a person on the person's behalf or on behalf of that person and on behalf of other persons (with consent), or a body corporate or unincorporate (with the consent of its mittee or other controlling or governing body), having like or common tests in those proceedings.	27 28 29 30 31
	(4)	to or	person on whose behalf proceedings are brought is entitled to contribute provide for the payment of the legal costs and expenses incurred by the on bringing the proceedings.	32 33 34
	(5)	conti	ne Court is satisfied that a contravention has occurred, or that a ravention will, unless restrained by order of the Court, be committed, it make such order as it thinks fit to remedy or restrain the contravention.	35 36 37
7G	Com	pensa	ation not payable	38
	(1)	Com	pensation is not payable by or on behalf of the State—	39
		(a)	because of the enactment or operation of this Part, the <i>Petroleum</i> (Onshore) Amendment (Coal Seam Gas Moratorium) Act 2019 or any Act that amends this Part, or	40 41 42
		(b)	because of any direct or indirect consequence of any such enactment or operation (including any conduct under the authority of any such enactment), or	43 44 45
		(c)	because of any conduct relating to any such enactment or operation.	46

the process for characterising and modelling the sedimentary basins of the State,

1 2

		(2)		section extends to conduct and any other matter occurring before the mencement of this section.	1
		(3)	prov	avoid doubt, nothing in this section prevents the State from voluntarily riding compensation, in such circumstances as it considers appropriate, for conduct or other matter of a kind referred to in subsection (1)(a), (b) or (c).	3 4 5
		(4)	In th	is section—	6
		` ′	com	pensation includes damages or any other form of compensation.	7
			cona	<i>duct</i> includes any statement, or any act or omission—	8
			(a)	whether unconscionable, negligent, false, misleading, deceptive or otherwise, and	10
			(b)	whether constituting an offence, tort, breach of contract, breach of statute or otherwise.	11 12
			writi		13 14
				State means the Crown within the meaning of the Crown Proceedings Act 8 or an officer, employee or agent of the Crown.	15 16
	7H	Oper	ation	of Part	17
				Part (or any regulations made for the purposes of this Part) has effect ite any other provision of this Act or any other law.	18 19
[2]	Sect	ion 24	В		20
	Inser	t after	sectio	n 24A—	21
	24B	Publi titles	ic inte	erest relevant ground for making certain decisions about petroleum	22 23
		(1)		public interest is a ground (in addition to any other available ground) on ch any of the following decisions may be made under this Act—	24 25
			(a)	a decision to refuse to grant, renew or transfer a petroleum title,	26
			(b)	a decision to cancel a petroleum title or to suspend operations under a petroleum title (in whole or in part),	27 28
			(c)	a decision to restrict operations under a petroleum title by the imposition or variation of conditions of a petroleum title.	29 30
		(2)	To a	void doubt—	31
			(a)	section 22A(6) extends to the cancellation of a petroleum title under this section, and	32 33
			(b)	section 77(5) extends to the suspension of operations under a petroleum title under this section.	34 35
		(3)	This	section has effect despite any other provision of this Act.	36
		(4)		section applies to any decision made after the commencement of this on, including—	37 38
			(a)	a decision with respect to an application or other matter that was pending on that commencement, and	39 40
			(b)	a decision based on conduct that occurred, or on a matter that arose, before that commencement.	41 42
[3]	Sche	edule 4	ļ		43
	Inser	t after	Sched	lule 3—	44

Sci	nedule 4	No go zones for coal seam gas extraction	1
		Sections 7C and 7E(4)(b)	2
1	Northern r	ivers of New South Wales	3
	Each	of the following local government areas—	4
	(a)	Ballina Shire,	5
	(b)	Byron Shire,	6
	(c)	Clarence Valley,	7
	(d)	Kyogle,	8
	(e)	Lismore City,	9
	(f)	Richmond Valley,	10
	(g)	Tweed Shire.	11
2	Core drink	ing water catchment areas	12
	Each	of the following areas—	13
	(a)	a special area under the <i>Water NSW Act 2014</i> , but only to the extent that it is located in the Sydney catchment area within the meaning of that Act,	14 15 16
	(b)	an area identified as a water catchment area (however described) under an environmental planning instrument,	17 18
	(c)	each catchment area referred to in clause 4 of the <i>Hunter Water Regulation 2015</i> ,	19 20
	(d)	without limiting paragraph (a), (b) or (c), the Mangrove Creek water catchment area or any other water catchment area (as designated by the Standing Expert Advisory Body), including for each of the following dams—	21 22 23 24
		(i) Avon,	25
		(ii) Cordeaux,	26
		(iii) Warragamba,	27
		(iv) Woronora.	28
3	Recharge :	zone of the Great Artesian Basin	29
		area that is within the recharge zone of the Great Artesian Basin (as gnated by the Standing Expert Advisory Body).	30 31
4	National pa	arks and other environmentally significant areas	32
		of the following areas (or any area within 2 kilometres of each of the wing areas)—	33 34
	(a)	land declared as a wilderness area under the Wilderness Act 1987,	35
	(b)	land reserved under the National Parks and Wildlife Act 1974,	36
	(c)	an area listed as a wetland under the Convention on Wetlands of International Importance signed at Ramsar, Iran on 2 February 1971,	37 38
	(d)	the Greater Blue Mountains World Heritage Area.	39
5	Residentia	l areas	40
		that is zoned or otherwise designated for use under an environmental ning instrument (within the meaning of the <i>Environmental Planning and</i>	41 42

	Assessment Act 1979) for, or principally for, residential purposes (or land within 2 kilometres of such land).	1 2
6	Critical industry clusters	3
	An area designated by the Standing Expert Advisory Body to be a critical industry cluster (or an area within 2 kilometres of such an area).	4 5
7	Prime agricultural land	6
	An area designated by the Standing Expert Advisory Body to be prime agricultural land (or an area within 2 kilometres of such an area).	7 8