First print



New South Wales

National Gas (New South Wales) Bill 2008

Explanatory note

This explanatory note relates to this Bill as introduced into Parliament.

Overview of Bill

The objects of this Bill are:

- (a) to apply, as a law of New South Wales, the National Gas Law set out in the Schedule to the *National Gas (South Australia) Act 2008* of South Australia, and
- (b) to apply, as regulations for the purposes of that Law, the regulations under Part 3 of that Act.

A copy of the National Gas Law is set out in a note at the end of this Bill.

Outline of provisions

Part 1 Preliminary

Clause 1 sets out the name (also called the short title) of the proposed Act.

Clause 2 provides for the commencement of the proposed Act on a day or days to be appointed by proclamation.

Clause 3 defines certain words and expressions used in the proposed Act.

Explanatory note

Clause 4 provides that the *National Gas (NSW) Law* and the *National Gas (NSW) Regulations* bind the Crown.

Clause 5 provides that the *National Gas (NSW) Law* and the *National Gas (NSW) Regulations* apply in the coastal waters of this State.

Clause 6 provides for the extra-territorial operation of the *National Gas (NSW) Law* and the *National Gas (NSW) Regulations*.

Part 2 National Gas (NSW) Law and National Gas (NSW) Regulations

Clause 7 applies, as a law of New South Wales, the National Gas Law set out in the Schedule to the *National Gas (South Australia) Act 2008* of South Australia. The applied Law is to be referred to as the *National Gas (NSW) Law*.

Clause 8 applies, as regulations for the purposes of the *National Gas (NSW) Law*, the regulations in force under Part 3 of the *National Gas (South Australia) Act 2008* of South Australia. The applied regulations are to be referred to as the *National Gas (NSW) Regulations*.

Clause 9 defines certain expressions that occur in the *National Gas (NSW) Law* and the *National Gas (NSW) Regulations*, being expressions whose meaning necessarily varies according to the jurisdiction within which they are being applied, for the purposes of their application within New South Wales.

Part 3 Cross vesting of powers

Clause 10 provides for the Minister of the Commonwealth administering the *Australian Energy Market Act 2004* of the Commonwealth (*the Commonwealth Minister*), the Australian Energy Regulator, the National Competition Council and the Australian Competition Tribunal to do acts in, or in relation to, this State in the performance or exercise of a function or power conferred by the national gas legislation of another participating State or Territory.

Clause 11 provides for the Minister of another participating State or Territory to do acts in, or in relation to, this State in the performance or exercise of a function or power conferred by the national gas legislation of another participating State or Territory.

Clause 12 provides that if the national gas legislation of another participating State or Territory confers a function or power on the Minister for Energy, the Minister may perform that function or exercise that power.

Part 4 Miscellaneous

Clause 13 provides for an exemption from State duties or taxes in relation to certain transfers of assets or liabilities that are made for the purposes of ensuring that a person does not carry on a business of producing, purchasing or selling natural gas or processable gas in breach of any ring fencing requirements of the national gas

Explanatory note

legislation or for the purpose of the separation of certain businesses or business activities as required by an Australian Energy Regulator ring fencing determination.

Clause 14 provides that if any action is taken under the national gas legislation of a participating jurisdiction with respect to a cross boundary pipeline by a relevant Minister or a Supreme Court of the jurisdiction each other relevant Minister or Supreme Court in any other participating jurisdiction in which the pipeline is situated is also taken to have taken that action. No grounds for appeal is permitted against any such action by a relevant Minister except in the jurisdiction with which the pipeline is most closely connected.

Clause 15 provides that a provision of the proposed Act or the *National Gas (NSW) Regulations* is to be construed so as not to exceed the legislative power of the Parliament, in particular with respect to a provision that appears to impose a duty on the Commonwealth Minister, the Australian Energy Regulator, the National Competition Council or the Australian Competition Tribunal.

Clause 16 enables the Governor to make regulations for the purposes of the proposed Act.

Clause 17 provides for the repeal of the *Gas Pipelines Access (New South Wales) Act* 1998.

Clause 18 is a formal provision that gives effect to the amendments to the Acts set out in Schedule 1.

Clause 19 provides for the substitution of the definitions of *adjacent area of another participating jurisdiction* and *adjacent area of this jurisdiction* in proposed section 9 (1) on the commencement of section 7 of the *Offshore Petroleum Act 2006* of the Commonwealth.

Clause 20 provides for the review of the proposed Act in 5 years.

Schedule 1 Amendment of Acts

Schedule 1 contains amendments to a number of Acts that are consequential on the commencement of the proposed Act.

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New South Wales

National Gas (New South Wales) Bill 2008

No , 2008

A Bill for

An Act to establish a framework to enable third parties to gain access to certain natural gas pipeline services, to consequentially amend certain other Acts, to repeal the *Gas Pipelines Access (New South Wales) Act 1998*; and for other purposes.

Part 1 Preliminary

The	Legisl	ature of New South Wales enacts:	1	
Part 1		Preliminary	2	
1	Nam	e of Act	3	
		This Act is the National Gas (New South Wales) Act 2008.	4	
2	Com	imencement	5	
		This Act commences on a day or days to be appointed by proclamation.	6	
3	Inter	pretation	7	
	(1)	In this Act:	8	
		<i>National Gas (NSW) Law</i> means the provisions applying because of section 7.	9 10	
		<i>National Gas (NSW) Regulations</i> means the provisions applying because of section 8.	11 12	
		South Australian Act means the National Gas (South Australia) Act 2008 of South Australia.	13 14	
	(2)	Words and expressions used in the <i>National Gas (NSW) Law</i> and in this Act have the same respective meanings in this Act as they have in that Law.	15 16 17	
	(3)	This section does not apply to the extent that the context or subject-matter otherwise indicates or requires.	18 19	
4	Crown to be bound			
		This Act, the <i>National Gas (NSW) Law</i> and the <i>National Gas (NSW)</i> <i>Regulations</i> bind the Crown, not only in right of New South Wales but also, so far as the legislative power of the Parliament permits, the Crown in all its other capacities.	21 22 23 24	
5	Application to coastal waters			
	(1)	This Act, the <i>National Gas (NSW) Law</i> and the <i>National Gas (NSW)</i> <i>Regulations</i> apply in the coastal waters of this State as if the coastal waters were within the limits of the State.	26 27 28	
	(2)	In this section:	29	
		<i>adjacent area in respect of the State</i> means the adjacent area of this jurisdiction under the <i>National Gas (NSW) Law</i> (as defined in section 9 (1) of this Act).	30 31 32	
		<i>coastal waters</i> , in relation to this State, means any sea that is on the landward side of the adjacent area in respect of the State but is not within the limits of the State.	33 34 35	

Preliminary

Clause 6

Part 1

6 Extra-territorial operation

It is the intention of the Parliament that this Act, the *National Gas (NSW) Law* and the *National Gas (NSW) Regulations* should, so far as possible, operate to the full extent of the extra-territorial legislative power of the State.

Clause 7	National Gas (New South Wales) Bill 2008
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Part 2 National Gas (NSW) Law and National Gas (NSW) Regulation

Part 2 National Gas (NSW) Law and National Gas (NSW) Regulations

7	Application in New South Wales of National Gas Law			
		The National Gas Law set out in the Schedule to the South Australian Act, as in force for the time being:	4 5	
		(a) applies as a law of New South Wales, and	6	
		(b) as so applying may be referred to as the <i>National Gas (NSW)</i> <i>Law</i> .	7 8	
8	Appli	cation in New South Wales of regulations under National Gas Law	9	
		The regulations in force for the time being under Part 3 of the South Australian Act:	10 11	
		(a) apply as regulations in force for the purposes of the <i>National Gas</i> (<i>NSW</i>) <i>Law</i> , and	12 13	
		(b) as so applying may be referred to as the <i>National Gas (NSW)</i> <i>Regulations</i> .	14 15	
9	Interp Gas (pretation of expressions in National Gas (NSW) Law and National NSW) Regulations	16 17	
	(1)	In the National Gas (NSW) Law and the National Gas (NSW) Regulations:	18 19	
		<i>adjacent area of another participating jurisdiction</i> means the area that is identified in section 5A of the <i>Petroleum (Submerged Lands) Act</i> <i>1967</i> of the Commonwealth as being the adjacent area in respect of a State (other than this State) or in respect of the Northern Territory.	20 21 22 23	
		adjacent area of this jurisdiction means the area that is identified in section 5A of the <i>Petroleum (Submerged Lands) Act 1967</i> of the Commonwealth as being the adjacent area in respect of this State.	24 25 26	
		Court means the Supreme Court of New South Wales.	27	
		designated Minister means the Commonwealth Minister.	28	
		<i>Legislature of this jurisdiction</i> means the Parliament of New South Wales.	29 30	
		<i>National Gas Law</i> or <i>this Law</i> means the <i>National Gas (NSW) Law.</i> <i>this jurisdiction</i> means the State of New South Wales.	31 32	
	(2)	The <i>Acts Interpretation Act 1915</i> , and other Acts, of South Australia do not apply to:	33 34	
		(a) the National Gas Law set out in the Schedule to the South Australian Act in its application as a law of New South Wales, or	35 36	

National Gas (New South Wales) Bill 2008	Clause 9
National Gas (NSW) Law and National Gas (NSW) Regulations	Part 2

(b) the regulations in force for the time being under Part 3 of the South Australian Act in their application as regulations in force for the purposes of the *National Gas (NSW) Law*.

Part 3 Cross vesting of powers

Part 3 Cross vesting of powers

10	Conferral of powers on Commonwealth Minister and Commonwealth bodies to act in this State			
	(1)	1) The Commonwealth Minister and the Commonwealth bodies have power to do acts in or in relation to this State in the performance or exercise of a function or power expressed to be conferred on them respectively by the national gas legislation of another participating jurisdiction.		
	(2)	In this section:	9	
		Commonwealth bodies means any of the following:	10	
		(a) AER,	11	
		(b) NCC,	12	
		(c) the Tribunal.	13	
11		ferral of powers on Ministers of participating States and Territories It in this State	14 15	
		The Minister of a participating jurisdiction has power to do acts in or in relation to this State in the performance or exercise of a function or power expressed to be conferred on the Minister by the national gas legislation of another participating jurisdiction.	16 17 18 19	
12	Con	ferral of functions or powers on State Minister	20	
		If the national gas legislation of another participating jurisdiction confers a function or power on the Minister, the Minister:	21 22	
		(a) may perform that function or exercise that power, and	23	
		(b) may do all things necessary or convenient to be done in connection with the performance or exercise of that function or power.	24 25 26	

Miscellaneous

Clause 13

Part 4

Part 4		Miscellaneous	1
13	Exen	mption from taxes	2
	(1)	Any duty or other tax imposed by or under a law of this State is not payable in relation to:	3 4
		(a) an exempt matter, or	5
		(b) anything done (including, for example, a transaction entered into or an instrument or document made, executed, lodged or given) because of, or arising out of, an exempt matter.	6 7 8
	(2)	In this section:	9
		exempt matter means a transfer of assets or liabilities:	10
		(a) that is made for the purpose of ensuring that a person does not carry on a business of producing, purchasing or selling natural gas or processable gas in breach of any ring fencing requirements of the national gas legislation or for the purpose of the separation of certain businesses or business activities from other businesses or business activities of a person as required by an AER ring fencing determination, and	12 13 14 15
		(b) that the Treasurer declares from time to time by notice in the Gazette to be an exempt matter for the purposes of this section.	18 19
14	Actio	ons in relation to cross boundary pipelines	20
	(1)	If a pipeline is a cross boundary pipeline, any action taken under the national gas legislation of a participating jurisdiction in whose jurisdictional area a part of the pipeline is situated:	
		(a) by, or in relation to, a relevant Minister, or	24
		(b) by the Court within the meaning of that legislation in relation to the action taken by, or in relation to, a relevant Minister,	26
		is taken also to be taken under the national gas legislation of each participating jurisdiction in whose jurisdictional area a part of the pipeline is situated (<i>that other legislation</i>):	
		(c) by, or in relation to, a relevant Minister within the meaning of that other legislation, or	. 30 31
		(d) by the Court within the meaning of that other legislation,	32
		as the case requires.	33
	(2)	Despite subsection (1), no proceeding for judicial review or for a declaration, injunction, writ, order or remedy may be brought before the Court to challenge or question any action, or purported action, of a relevant Minister taken, or purportedly taken, in relation to a cross	35 36

Clause 15 National Gas (New South Wales) Bill 2008

Part 4 Miscellaneous

boundary distribution pipeline unless this jurisdiction has been 1 determined to be the participating jurisdiction with which the cross 2 boundary distribution pipeline is most closely connected. 3 (3) A reference in this section: 4 to an action that is taken includes a reference to: (a) 5 a decision or determination that is made, or (i) 6 (ii) an omission that is made, and 7 (b)to a purported action that is purportedly taken includes a 8 reference to a purported decision or determination that is 9 purportedly made. 10 (4)In this section: 11 cross boundary pipeline means: 12 a cross boundary transmission pipeline, or (a) 13 (b) a cross boundary distribution pipeline. 14 15 Conferral of functions and powers on Commonwealth bodies 15 (1)Clause 2 of Schedule 2 to the National Gas (NSW) Law has effect in 16 relation to the operation of any provision of this Act, or any regulation 17 forming part of the National Gas (NSW) Regulations, as if the provision 18 or regulation formed part of the National Gas (NSW) Law. 19 Subsection (1) does not limit the effect that a provision or regulation (2)20 would validly have apart from the subsection. 21 Regulations 16 22 (1)The Governor may make regulations, not inconsistent with this Act, for 23 or with respect to any matter that by this Act is required or permitted to 24 be prescribed or that is necessary or convenient to be prescribed for 25 carrying out or giving effect to this Act. 26 (2)The regulations may contain provisions of a savings or transitional 27 nature consequent on the enactment of this Act. 28 17 Repeal of Gas Pipelines Access (New South Wales) Act 1998 No 41 29 The Gas Pipelines Access (New South Wales) Act 1998 is repealed. 30 18 Amendment of Acts 31 Each Act specified in Schedule 1 is amended as set out in that Schedule. 32

Miscellaneous

Clause 19

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19 Amendment of this Act when Offshore Petroleum Act 2006 of Commonwealth commences

On the commencement of section 7 of the *Offshore Petroleum Act 2006* of the Commonwealth, the definitions of *adjacent area of another participating jurisdiction* and *adjacent area of this jurisdiction* are omitted from section 9 (1) of this Act and the following is inserted instead:

adjacent area of another participating jurisdiction means the offshore area of a State (other than this State) or the Northern Territory within the meaning of section 7 of the *Offshore Petroleum Act 2006* of the Commonwealth.

adjacent area of this jurisdiction means the offshore area of the State within the meaning of section 7 of the *Offshore Petroleum Act 2006* of the Commonwealth.

20 Review of Act

- (1) The Minister is to review this Act to determine whether the policy objectives of the Act remain valid and whether the terms of the Act remain appropriate for securing those objectives.
- (2) The review is to be undertaken as soon as possible after the period of 5 years from the date of assent to this Act.
- (3) A report on the outcome of the review is to be tabled in each House of Parliament within 12 months after the end of the period of 5 years.

Schedule 1 Amendment of Acts

Sch	nedule 1 Amendment of Acts	1
	(Section 18)	2
1.1	Federal Courts (State Jurisdiction) Act 1999 No 22	3
	Section 3 Definitions	4
	Omit paragraph (e) of the definition of <i>relevant State Act</i> .	5
1.2	Gas Supply Act 1996 No 38	6
[1]	Sections 3 (6) and 83 (1)	7
	Omit "Gas Pipelines Access (New South Wales) Law or the Gas Pipelines Access (New South Wales) Regulations" wherever occurring.	8 9
	Insert instead "National Gas (NSW) Law or the National Gas (NSW) Regulations".	10 11
[2]	Section 15 (2) and (4) and Dictionary, definition of "natural gas"	12
	Omit "Gas Pipelines Access (New South Wales) Law" wherever occurring.	13
	Insert instead "National Gas (NSW) Law".	14
[3]	Section 33K Market operations rules	15
	Omit "Gas Pipelines Access (New South Wales) Law or Gas Pipelines Access (New South Wales) Regulations" from section 33K (6).	16 17
	Insert instead "National Gas (NSW) Law or the National Gas (NSW) Regulations".	18 19
1.3	Interpretation Act 1987 No 15	20
[1]	Section 21 Meanings of commonly used words and expressions	21
	Omit the definitions of <i>Gas Pipelines Access (New South Wales) Law</i> and <i>Gas Pipelines Access (New South Wales) Regulations</i> from section 21 (1).	22 23
	Insert in alphabetical order:	24
	<i>National Gas (NSW) Law</i> means the provisions applying because of section 7 of the <i>National Gas (New South Wales) Act 2008</i> .	25 26 27
	<i>National Gas (NSW) Regulations</i> means the provisions applying because of section 8 of the <i>National Gas (New South Wales) Act 2008</i> .	28 29 30

Amendment of Acts

Schedule 1

[2]	Section 68 References to amended Acts and instruments	1
	Omit "Gas Pipelines Access (New South Wales) Law" from section 68 (4) (a) (ix).	2 3
	Insert instead "National Gas (NSW) Law".	4
1.4	Law Enforcement (Powers and Responsibilities) Act 2002 No 103	5 6
	Section 80 Application of warrant provisions	7
	Omit "Gas Pipelines Access (New South Wales) Law," from section 80 (2).	8
	Insert instead "National Gas (NSW) Law, and".	9
1.5	Pipelines Act 1967 No 90	10
	Section 23 Directions as to the conveyance of substances	11
	Omit section 23 (7). Insert instead:	12
	(7) This section does not apply to any pipeline that is a transmission pipeline or distribution pipeline within the meaning of the <i>National Gas (NSW) Law.</i>	13 14 15

Note National Gas Law

Note		National Gas Law	1
Chap	Chapter 1 Preliminary		2
Part 1	Cit	ation and interpretation	3
1 Ci	tation		4
	This	s law may be cited as the National Gas Law.	5
2 De	efinition	S	6
	In th	nis Law—	7
		<i>vear no-coverage determination</i> means a determination of a vant Minister under Chapter 5 Part 2;	8 9
	estal	CC means the Australian Competition and Consumer Commission blished by section 6A of the <i>Trade Practices Act 1974</i> of the monwealth;	10 11 12
	<i>access arrangement</i> means an arrangement setting out terms and conditions about access to pipeline services provided or to be provided by means of a pipeline;		13 14 15
	body	<i>ess determination</i> means a determination of the dispute resolution y under Chapter 6 Part 3 and includes a determination varied under 4 of that Chapter;	16 17 18
	by	MC means the Australian Energy Market Commission established section 5 of the Australian Energy Market Commission ublishment Act 2004 of South Australia;	19 20 21
		R means the Australian Energy Regulator established by section E of the <i>Trade Practices Act 1974</i> of the Commonwealth;	22 23
	desc	R economic regulatory decision means a decision (however cribed) of the AER under this Law or the Rules performing or reising an AER economic regulatory function or power;	24 25 26
	pow that	R economic regulatory function or power means a function or rer performed or exercised by the AER under this Law or the Rules relates to the economic regulation of pipeline services provided by rvice provider—	27 28 29 30
	(a)	by means of; or	31
	(b)	in connection with,	32
		cheme pipeline and includes a function or power performed or recised by the AER under this Law or the Rules that relates to—	33 34
	(c)	the preparation of a service provider performance report;	35
	(d)	a ring fencing decision;	36

(e)	an applicable access arrangement decision;	1
(f)	an access determination (if the AER is the dispute resolution body);	2 3
	<i>ring fencing determination</i> means a determination of the AER r section 143(1);	4 5
fûÎl a made	<i>icable access arrangement</i> means a limited access arrangement or access arrangement that has taken effect after being approved or by the AER under the Rules and includes an applicable access agement as varied—	6 7 8 9
(a)	under the Rules; or	10
(b)	by an access determination as provided by this Law or the Rules;	11
appli	icable access arrangement decision means—	12
(a)	a full access arrangement decision; or	13
(b)	a limited access arrangement decision;	14
	<i>oved associate contract</i> means an associate contract approved by AER under an associate contract decision;	15 16
unde	<i>ciate</i> in relation to a person has the same meaning it would have r Division 2 of Part 1.2 of the <i>Corporations Act 2001</i> of the monwealth if sections 13, 16(2) and 17 did not form part of that	17 18 19 20
asso	ciate contract means—	21
(a)	a contract, arrangement or understanding between a service provider and an associate of the service provider in connection with the provision of an associate pipeline service; or	22 23 24
(b)	a contract, arrangement or understanding between a service provider and any person in connection with the provision of an associate pipeline service—	25 26 27
	(i) that provides a direct or indirect benefit to an associate; and	28 29
	(ii) that is not at arm's length;	30
Rule	<i>ciate contract decision</i> means a decision of the AER under the s that approves or does not approve an associate contract for the oses of Chapter 4 Part 2 Division 5;	31 32 33
of a	<i>ciate pipeline service</i> means a pipeline service provided by means pipeline other than a pipeline to which a 15-year no coverage mination applies;	34 35 36
	etin Board information means information that—	37
(a)	a person gives to the Bulletin Board operator to comply with section 223(1); or	38 39

National Gas Law

(b)		rson gives to the Bulletin Board operator in circumstances essly permitted by the Rules;	1
		<i>Board operator</i> means the person prescribed by the s for the purposes of section 217;	3
payaÌ	ble by	relation to a pipeline service, means the amount that is a user to a service provider for the provision of the pipeline hat user;	5 6
civil	penalt	ty means—	8
(a)	in the perso	e case of a breach of a civil penalty provision by a natural on—	9 10
	(i)	an amount not exceeding \$20 000; and	11
	(ii)	an amount not exceeding \$2 000 for every day during which the breach continues;	12 13
(b)		e case of a breach of a civil penalty provision by a body orate—	14 15
	(i)	an amount not exceeding \$100 000; and	16
	(ii)	an amount not exceeding \$10 000 for every day during which the breach continues;	17 18
civil	penalt	ty provision has the meaning given by section 3;	19
unde boun	r the R dary ti	on decision under the Rules means a decision of the NCC ules that classifies either of the following pipelines as a cross ransmission pipeline, cross boundary distribution pipeline, on pipeline or a distribution pipeline:	20 21 22 23
(a)	a pip irrev	eline in respect of which a tender approval decision becomes ocable by operation of the Rules;	24 25
(b)	a pip	eline—	26
	(i)	by means of which a service provider intends to provide pipeline services to which a full access arrangement voluntarily submitted to the AER for approval by that provider will apply, if approved; and	27 28 29 30
	(ii)	in respect of which the NCC has not previously made an initial classification decision;	31 32
	<i>nission</i> on 12;	<i>n</i> , in relation to a pipeline, has the meaning given by	33 34
admi		<i>ealth Minister</i> means the Minister of the Commonwealth ng the <i>Australian Energy Market Act 2004</i> of the ealth;	38 36 37
cond	uct pr	ovision has the meaning given by section 4;	38
cover	rage d	<i>etermination</i> means a determination of a relevant Minister oter 3 Part 1 Division 1;	39 40

Note

National Gas Law

coverage recommendation means a recommendation of the NCC under 1 Chapter 3 Part 1 Division 1; 2 *coverage revocation determination* means a determination of a relevant 3 Minister under Chapter 3 Part 1 Division 2; 4 *coverage revocation recommendation* means a recommendation of the 5 NCC under Chapter 3 Part 1 Division 2; 6 covered pipeline means a pipeline-7 to which a coverage determination applies; or (a) 8 deemed to be a covered pipeline by operation of section 126 or (b) 9 127; 10 covered pipeline service provider means a service provider that 11 provides or intends to provide pipeline services by means of a covered 12 pipeline; 13 cross boundary distribution pipeline means a distribution pipeline that 14 is partly situated in the jurisdictional areas of 2 or more participating 15 jurisdictions; 16 cross boundary transmission pipeline means a transmission pipeline 17 that is partly situated in the jurisdictional areas of 2 or more 18 participating jurisdictions; 19 *designated pipeline* means a pipeline prescribed by the Regulations to 20 be a designated pipeline; 21 Note. A light regulation determination cannot be made in respect of pipeline 22 services provided by means of a designated pipeline: see sections 109 and 111. 23 *developable capacity* means the difference between the current capacity 24 of a covered pipeline and the capacity of a covered pipeline which 25 would be available if a new facility was constructed, but does not 26 include any new capacity of a covered pipeline resulting from an 27 extension to the geographic range of a covered pipeline; 28 *dispute resolution body* means the AER; 29 *distribution pipeline* means a pipeline that is classified in accordance 30 with this Law or the Rules as a distribution pipeline and includes any 31 extension to, or expansion of the capacity of, such a pipeline when it is 32 a covered pipeline that, by operation of an applicable access 33 arrangement or under this Law, is to be treated as part of the pipeline; 34 Note. See also sections 18 and 19. 35 draft Rule determination means a determination of the AEMC under 36 section 308; 37 end user means a person who acquires natural gas or proposes to 38 acquire natural gas for consumption purposes; 39 40

ERA means the Economic Regulation Authority established by section 4 of the *Economic Regulation Authority Act 2003* of Western Australia;

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(a)	the requirements contained in an access arrangement that, in	
	accordance with the Rules, specify—	
	(i) the circumstances when an extension to, or expansion of the capacity of, a covered pipeline is to be treated as forming part of the covered pipeline; and	
	 (ii) whether the pipeline services provided or to be provided by means of, or in connection with, spare capacity arising out of an extension to, or expansion of the capacity of, a covered pipeline will be subject to the applicable access arrangement applying to the pipeline services to which that arrangement applies; and 	
	(iii) whether an extension to, or expansion of the capacity of, a covered pipeline will affect a reference tariff, and if so, the effect on the reference tariff; and	
(b)	any other requirements specified by the Rules as extension and expansion requirements;	
Note	e. See also sections 18 and 19.	
fina	<i>l Rule determination</i> means a determination of the AEMC under	
	ion 311;	
secti <i>fore</i>		
secti <i>fore</i> 2001	ion 311; <i>ign company</i> has the same meaning as in the <i>Corporations Act</i>	
secti <i>fore</i> 2001	ion 311; <i>ign company</i> has the same meaning as in the <i>Corporations Act I</i> of the Commonwealth;	
secti <i>fore</i> 2001 <i>fore</i>	 ion 311; ign company has the same meaning as in the Corporations Act I of the Commonwealth; ign source means— a source beyond the outer limits of all of the following: (i) the adjacent area of this jurisdiction; 	
secti <i>fore</i> 2001 <i>fore</i> (a)	 ion 311; ign company has the same meaning as in the Corporations Act I of the Commonwealth; ign source means— a source beyond the outer limits of all of the following: (i) the adjacent area of this jurisdiction; (ii) the adjacent area of another participating jurisdiction; or 	
secti <i>fore</i> 2001 <i>fore</i>	 ion 311; ign company has the same meaning as in the Corporations Act I of the Commonwealth; ign source means— a source beyond the outer limits of all of the following: (i) the adjacent area of this jurisdiction; 	
secti <i>fore</i> 200. <i>fore</i> (a) (b)	 ion 311; ign company has the same meaning as in the Corporations Act I of the Commonwealth; ign source means— a source beyond the outer limits of all of the following: (i) the adjacent area of this jurisdiction; (ii) the adjacent area of another participating jurisdiction; or a source within the joint petroleum development area (within the meaning of the Petroleum (Timor Sea Treaty) Act 2003 of the 	
sectification fore 2001 fore (a) (b) form	 ion 311; ign company has the same meaning as in the Corporations Act I of the Commonwealth; ign source means— a source beyond the outer limits of all of the following: (i) the adjacent area of this jurisdiction; (ii) the adjacent area of another participating jurisdiction; or a source within the joint petroleum development area (within the meaning of the Petroleum (Timor Sea Treaty) Act 2003 of the Commonwealth); 	
sectification fore 2001 fore (a) (b) form	 ion 311; ign company has the same meaning as in the Corporations Act I of the Commonwealth; ign source means— a source beyond the outer limits of all of the following: (i) the adjacent area of this jurisdiction; (ii) the adjacent area of another participating jurisdiction; or a source within the joint petroleum development area (within the meaning of the Petroleum (Timor Sea Treaty) Act 2003 of the Commonwealth); m of regulation factors has the meaning given by section 16; 	
secti fore 200. fore (a) (b) form full (a)	 ion 311; ign company has the same meaning as in the Corporations Act I of the Commonwealth; ign source means— a source beyond the outer limits of all of the following: (i) the adjacent area of this jurisdiction; (ii) the adjacent area of another participating jurisdiction; or a source within the joint petroleum development area (within the meaning of the Petroleum (Timor Sea Treaty) Act 2003 of the Commonwealth); m of regulation factors has the meaning given by section 16; access arrangement means an access arrangement that— provides for price or revenue regulation as required by the Rules; 	
secti fore 200. fore (a) (b) form full (a) (b) full	 ion 311; ign company has the same meaning as in the Corporations Act I of the Commonwealth; ign source means— a source beyond the outer limits of all of the following: (i) the adjacent area of this jurisdiction; (ii) the adjacent area of another participating jurisdiction; or a source within the joint petroleum development area (within the meaning of the Petroleum (Timor Sea Treaty) Act 2003 of the Commonwealth); m of regulation factors has the meaning given by section 16; access arrangement means an access arrangement that— provides for price or revenue regulation as required by the Rules; and deals with all other matters for which the Rules require provision 	
secti fore 200. fore (a) (b) form full (a) (b) full	 ion 311; ign company has the same meaning as in the Corporations Act I of the Commonwealth; ign source means— a source beyond the outer limits of all of the following: (i) the adjacent area of this jurisdiction; (ii) the adjacent area of another participating jurisdiction; or a source within the joint petroleum development area (within the meaning of the Petroleum (Timor Sea Treaty) Act 2003 of the Commonwealth); m of regulation factors has the meaning given by section 16; access arrangement means an access arrangement that— provides for price or revenue regulation as required by the Rules; and deals with all other matters for which the Rules require provision to be made in an access arrangement; 	

(b)	makes a full access arrangement—	1
(0)	(i) in place of a full access arrangement the AER does not	2
	approve in that decision; or	3
	(ii) because a service provider does not submit a full access	4
	arrangement in accordance with section 132 or the Rules;	5
(c)	makes revisions to an access arrangement—	6
	(i) in place of revisions submitted to the AER under section 132 that the AER does not approve in that decision; or	7 8
	(ii) because a service provider does not submit revisions to the AER under section 132;	9 10
Gas	<i>Code</i> means the <i>National Third Party Access Code for Natural Gas</i>	11
	line Systems set out in Schedule 2 to the Gas Pipelines Access	12
	th Australia) Act 1997 of South Australia as in force from time to	13
	before the commencement of section 20 of the National Gas th Australia) Act 2008 of South Australia;	14 15
`	<i>market operator</i> means VENCorp or any other person or body	16
	cribed by the Regulations to be a gas market operator;	10
gene	ral regulatory information order has the meaning given by	18
secti	on 45;	19
gree	nfields pipeline incentive means—	20
(a)	a 15-year no-coverage determination; or	21
(b)	a price regulation exemption;	22
	<i>lage</i> , in relation to natural gas, includes conveyance or reticulation atural gas;	23 24
	al classification decision means a decision of the NCC under on 98 or 155;	25 26
	al National Gas Rules means the National Gas Rules made under	27
secti	on 294;	28
	<i>cnational pipeline</i> means a pipeline for the haulage of gas from a	29
	gn source;	30
	<i>dictional determination criteria</i> , in relation to a cross boundary ibution pipeline, has the meaning given by section 14;	31 32
	dictional gas legislation means an Act of a participating	33
	diction (other than national gas legislation), or any instrument made	34
of g	sued under or for the purposes of that Act, that regulates the haulage as in that jurisdiction;	35 36
-	<i>regulation determination</i> means a determination of the NCC	30
	or Chapter 3 Part 2 Division 1;	38
	<i>regulation services</i> means pipeline services to which a light	39
	lation determination applies;	40

National Gas Law

limit	ed access arrangement means an access arrangement that, under	
	Law and the Rules, is not required to make provision for price or	
	ue regulation but deals with the matters for which this Law and the	
	s require provision to be made in an access arrangement;	4
	<i>ed access arrangement decision</i> means a decision of the AER the Rules that approves or does not approve—	!
(a)	a limited access arrangement submitted to the AER under section 116 or 168; or	-
(b)	revisions to a limited access arrangement submitted to the AER under section 116(3) or 168(3) or the Rules;	9 10
МСЕ	means the Ministerial Council on Energy established on 8 June	1'
2001	, being the Council of Ministers with primary carriage of energy	12
	ers at a national level comprising the Ministers representing the	13
North	monwealth, the States, the Australian Capital Territory and the nern Territory, acting in accordance with its own procedures;	14 15
	<i>directed review</i> means a review conducted by the AEMC under ter 2 Part 2 Division 4;	16 17
MCE princ	<i>statement of policy principles</i> means a statement of policy iples issued by the MCE under section 25;	18 19
	<i>num ring fencing requirement</i> means a requirement under ter 4 Part 2 Division 2;	20 2
	<i>ster of a participating jurisdiction</i> means a Minister who is a ster of a participating jurisdiction within the meaning of section 22;	22 23
Mini	sterial coverage decision means—	24
(a)	a decision of a relevant Minister under section 99, 106 or 156; or	2
(b)	a decision of the Commonwealth Minister under section 164;	26
natio	nal gas legislation means—	27
(a)	the <i>National Gas (South Australia) Act 2008</i> of South Australia and Regulations in force under that Act; and	28 29
(b)	the National Gas (South Australia) Law; and	30
(c)	the National Gas Access (Western Australia) Act 2008 of Western Australia; and	3 ⁻ 32
(d)	the National Gas Access (Western Australia) Law (within the meaning given in the <i>National Gas Access (Western Australia) Act 2008</i> of Western Australia; and	3: 34 35
(e)	Regulations made under the <i>National Gas Access (Western Australia) Act 2008</i> of Western Australia for the purposes of the National Gas Access (Western Australia) Law; and	36 37 38
(e)	Regulations made under the National Gas Access (Western Australia) Act 2008 of Western Australia for the purposes of the	

Note

(f)	an Act of a participating jurisdiction (other than South Australia or Western Australia) that applies, as a law of that jurisdiction,	1 2
	any part of—	3
	(i) the Regulations referred to in paragraph (a); or	4
	(ii) the National Gas Law set out in the Schedule to the	5
	<i>National Gas (South Australia) Act 2008</i> of South Australia; and	6 7
(g)	the National Gas Law set out in the Schedule to the <i>National Gas</i>	8
	<i>(South Australia) Act 2008</i> of South Australia as applied as a law of a participating jurisdiction (other than South Australia or	9 10
	Western Australia); and	11
(h)	the Regulations referred to in paragraph (a) as applied as a law of	12
	a participating jurisdiction (other than South Australia or	13
	Western Australia);	14
	<i>conal gas objective</i> means the objective set out in section 23; <i>conal Gas Rules</i> or <i>Rules</i> means—	15
		16
(a)	the initial National Gas Rules; and	17
(b)	Rules made by the AEMC under this Law, including Rules that amend or revoke—	18 19
	(i) the initial National Gas Rules; or	20
	(ii) Rules made by it;	21
natu	aral gas means a substance that—	22
(a)	is in a gaseous state at standard temperature and pressure; and	23
(b)	consists of naturally occurring hydrocarbons, or a naturally occurring mixture of hydrocarbons and non-hydrocarbons, the	24 25
	principal constituent of which is methane; and	26
(c)	is suitable for consumption;	27
natu	aral gas service means—	28
(a)	a pipeline service; or	29
(b)	the supply of natural gas; or	30
(c)	a service ancillary to the service described in paragraph (b);	31
	ural Gas Services Bulletin Board means the website maintained by	32
	Bulletin Board operator that contains information of the kind	33
	ified in the Rules in relation to natural gas services; C means the National Competition Council established by section	34
	of the <i>Trade Practices Act 1974</i> of the Commonwealth;	35 36
	<i>C</i> recommendation or decision means—	37
(a)	a coverage recommendation; or	38
(b)	a coverage revocation recommendation; or	39
· · /		

(c)	a no-coverage recommendation; or	1
(d)	a price regulation exemption recommendation; or	2
(e)	a reclassification decision; or	3
(f)	a light regulation determination; or	4
(g)	a decision of the NCC under Chapter 3 Part 2 Division 2 to revoke a light regulation determination; or	5 6
(h)	a decision of the NCC not to make a decision referred to in paragraph (f) or (g); or	7 8
(i)	advice under section 172;	9
	<i>facility</i> means an extension to, or expansion of the capacity of, a red pipeline which is to be treated as part of the covered pipeline—	10 11
(a)	in accordance with the extension and expansion requirements contained in an applicable access arrangement applying to the pipeline services provided by means of that covered pipeline; or	12 13 14
(b)	under this Law;	15
Note	See also sections 18 and 19.	16
	<i>overage recommendation</i> means a recommendation of the NCC r Chapter 5 Part 2;	17 18
non	scheme pipeline user means a person who—	19
(a)	is a party to a contract with a service provider under which the service provider provides or intends to provide a pipeline service to that person by means of a pipeline that is not a scheme pipeline; or	20 21 22 23
(b)	has a right under an access determination to be provided with a pipeline service by means of a pipeline that is not a scheme pipeline;	24 25 26
conti	<i>ace provision</i> means a provision of this Law the breach or avention of which by a person exposes that person to a finding of by a court;	27 28 29
	<i>er</i> has the same meaning as officer has in relation to a corporation r section 9 of the <i>Corporations Act 2001</i> of the Commonwealth;	30 31
Austi befoi	<i>access law</i> means Schedule 1 to the <i>Gas Pipelines Access (South ralia) Act 1997</i> of South Australia as in force from time to time to the commencement of section 20 of the <i>National Gas (South ralia) Act 2008</i> of South Australia;	32 33 34 35
old s deter	<i>cheme classification or determination</i> means a classification or mination under section 10 or 11 of the old access law in force at ime before the repeal of the old access law;	36 37 38

National Gas Law

	<i>cheme distribution pipeline</i> means a pipeline that was, at any time re the repeal of the old access law—	1
(a)	a distribution pipeline as defined in that law; and	3
(b)	a covered pipeline as defined in the Gas Code;	4
old stime	scheme transmission pipeline means a pipeline that was, at any before the repeal of the old access law—	5 6
(a)	a transmission pipeline as defined in that law; and	7
(b)	a covered pipeline as defined in the Gas Code;	8
	<i>icipating jurisdiction</i> means a jurisdiction that is a participating diction by reason of section 21;	9 10
pipel	<i>line</i> means—	11
(a)	a pipe or system of pipes for the haulage of natural gas, and any tanks, reservoirs, machinery or equipment directly attached to that pipe or system of pipes; or	12 13 14
(b)	a proposed pipe or system of pipes for the haulage of natural gas, and any proposed tanks, reservoirs, machinery or equipment proposed to be directly attached to the proposed pipe or system of pipes; or	15 16 17 18
(c)	a part of a pipe or system of pipes or proposed pipe or system of pipes referred to in paragraph (a) or (b),	19 20
but d	loes not include—	21
(d)	unless paragraph (e) applies, anything upstream of a prescribed exit flange on a pipeline conveying natural gas from a prescribed gas processing plant; or	22 23 24
(e)	if a connection point upstream of an exit flange on such a pipeline is prescribed, anything upstream of that point; or	25 26
(f)	a gathering system operated as part of an upstream producing operation; or	27 28
(g)	any tanks, reservoirs, machinery or equipment used to remove or add components to or change natural gas (other than odourisation facilities) such as a gas processing plant; or	29 30 31
(h)	anything downstream of a point on a pipeline from which a person takes natural gas for consumption purposes;	32 33
	<i>line classification criterion</i> has the meaning given by section 13;	34
	<i>line coverage criteria</i> has the meaning given by section 15;	35
Act unde	<i>line reliability standard</i> means a standard imposed by or under an of a participating jurisdiction, or any instrument made or issued er or for the purposes of that Act, relating to the reliable haulage of ral gas in that jurisdiction;	36 37 38 39

National Gas Law

parti	<i>line safety duty</i> means a duty or requirement under an Act of a cipating jurisdiction, or any instrument made or issued under or for	
•	urposes of that Act, relating to—	
(a)	the safe haulage of natural gas in that jurisdiction; or	
(b)	the safe operation of a pipeline in that jurisdiction;	
pipel	<i>ine service</i> means—	
(a)	a service provided by means of a pipeline, including—	
	(i) a haulage service (such as firm haulage, interruptible haulage, spot haulage and backhaul); and	
	(ii) a service providing for, or facilitating, the interconnection of pipelines; and	
(b)	a service ancillary to the provision of a service referred to in paragraph (a),	
	loes not include the production, sale or purchase of natural gas or essable gas;	
the p	<i>line service standard</i> means a standard relating to the standard of bipeline services provided by a service provider by means of a red pipeline imposed—	
(a)	by or under jurisdictional gas legislation; or	
(b)	by the AER—	
	(i) under an access arrangement decision; or	
	(ii) in accordance with the Rules;	
price	e or revenue regulation means regulation of—	
(a)	the prices, charges or tariffs for pipeline services to be, or that are to be, provided; or	
(b)	the revenue to be, or that is to be, derived from the provision of pipeline services;	
<i>price</i> Part	<i>regulation exemption</i> means an exemption under Chapter 5 3;	
<i>price</i> recon	<i>regulation exemption recommendation</i> means a meandation of the NCC under section 162;	
proc	essable gas means a substance that—	
(a)	is in a gaseous state at standard temperature and pressure; and	
	consists of naturally occurring hydrocarbons, or a naturally occurring mixture of hydrocarbons and non-hydrocarbons, the principal constituent of which is methane;	
<i>prod</i> gas;	<i>ucer</i> means a person who carries on a business of producing natural	
nrag	<i>pective user</i> has the meaning given by section 5;	

Note

	<i>ing requirements</i> means terms and conditions providing for the ity that a prospective user has, as against any other prospective	1
	to obtain access to spare capacity and developable capacity;	3
<i>recla</i> Part	<i>assification decision</i> means a decision of the NCC under Chapter 3 5;	4 5
<i>refer</i> or ap	<i>ence service</i> means a pipeline service specified by, or determined proved by the AER under, the Rules as a reference service;	6 7
refer	ence tariff means a tariff or charge for a reference service—	8
(a)	specified in an applicable access arrangement approved or made under a full access arrangement decision; or	9 10
(b)	determined by applying the formula or methodology contained in an applicable access arrangement approved or made under a full access arrangement decision;	11 12 13
Gas	<i>clations</i> means the regulations made under Part 3 of the <i>National (South Australia) Act 2008</i> of South Australia that apply as a law is jurisdiction;	14 15 16
regu	latory information instrument means—	17
(a)	a general regulatory information order; or	18
(b)	a regulatory information notice;	19
0	<i>latory information notice</i> has the meaning given by section 46;	20
secti		21 22
0	<i>latory payment</i> has the meaning given by section 7;	23
no-co	<i>ant Minister</i> means if, in a coverage recommendation, overage recommendation, classification decision under the Rules classification decision, the NCC determines the pipeline is—	24 25 26
(a)	a cross boundary transmission pipeline—the Commonwealth Minister;	27 28
(b)	a transmission pipeline situated wholly within a participating jurisdiction—the designated Minister;	29 30
	Note. The term designated Minister is defined in the Act of this jurisdiction that applies this Law as a law of this jurisdiction.	31 32
(c)	a distribution pipeline situated wholly within a participating jurisdiction—the Minister of the participating jurisdiction;	33 34
(d)	a cross boundary distribution pipeline—the Minister of the participating jurisdiction determined by the NCC in the recommendation as being the participating jurisdiction with which the cross boundary distribution pipeline is most closely connected;	35 36 37 38 39

	pant Regulator has the same meaning as in section 2 of the old	
	ss law; nue and pricing principles means the principles set out in	:
	on 24;	
ring	fencing decision means—	:
(a)	an AER ring fencing determination; or	
(b)	a decision under section 146 granting or not granting an exemption under that section; or	
(c)	an associate contract decision;	
sche	<i>me pipeline</i> means—	10
(a)	a covered pipeline; or	1
(b)	an international pipeline to which a price regulation exemption applies;	1: 1:
servi	ice provider has the meaning given by section 8;	14
<i>servi</i> AER	<i>ice provider performance report</i> means a report prepared by the under section 64;	1: 1(
spar	e capacity means unutilised capacity of a pipeline;	1
facil	<i>uge provider</i> means any person who owns, operates or controls a ity for storing natural gas or processable gas for injection into a discussion.	18 19
pipe	<i>ly</i> includes—	2(2 ⁻
(a)	-	_
	in relation to goods—supply (including re-supply) by way of sale, exchange, lease, hire or hire purchase; and	2: 2:
(b)	in relation to services—provide, grant or confer;	24
	means a rate by which a charge for a pipeline service is calculated;	2
	<i>er approval decision</i> means a decision of the AER under the Rules or which the AER approves a tender process for the construction and	20 2
	ation of a pipeline as a competitive tender process;	2
Terr	<i>itory</i> means the Australian Capital Territory or the Northern itory;	29 30
	smission pipeline means a pipeline that is classified in accordance	3
	this Law or the Rules as a transmission pipeline and includes any	32
	nsion to, or expansion of the capacity of, such a pipeline when it is overed pipeline that, by operation of an applicable access	3:
	agement or under this Law, is to be treated as part of the pipeline;	3
	See also sections 18 and 19.	30
Trib	unal means the Australian Competition Tribunal referred to in the	3
Traa	le Practices Act 1974 of the Commonwealth and includes a member	38
of th Trib	e Tribunal or a Division of the Tribunal performing functions of the unal;	39 40

National Gas Law

user means a person who-1 (a) is a party to a contract with a service provider under which the 2 service provider provides or intends to provide a pipeline service 3 to that person by means of a scheme pipeline; or 4 has a right under an access determination to be provided with a (b) 5 pipeline service by means of a scheme pipeline; 6 VENCorp means the Victorian Energy Networks Corporation 7 continued under Part 8 of the Gas Industry Act 2001 of Victoria. 8 3 Meaning of civil penalty provision 9 A civil penalty provision is-10 a provision of this Law specified in an item in the Table at the (a) 11 foot of this section; or 12 a provision of this Law (other than an offence provision) or the 13 (b) Rules that is prescribed by the Regulations to be a civil penalty 14 provision. 15 Table 16 **Item Provision**

Section 56
Section 57
Section 131
Section 133
Section 134
Section 135
Section 136
Section 139
Section 140
Section 141
Section 143(6)
Section 147
Section 148
Section 168
Section 169(3)

16 Section 170

Note National Gas Law

Item Provision

17	Section 195
18	Section 223
19	Section 225
20	Section 227
21	Section 228

4 Meaning of conduct provision

A conduct provision is-

- (a) a provision of this Law specified in an item in the Table at the foot of this section; or
- (b) a provision of this Law (other than an offence provision) or the Rules that is prescribed by the Regulations to be a conduct provision.

Table

1 Section 133 2 Section 134 3 Section 135 4 Section 136 5 Section 147 6 Section 148	
3 Section 135 4 Section 136 5 Section 147 6 Section 148	
 4 Section 136 5 Section 147 6 Section 148 	
5Section 1476Section 148	
6 Section 148	
7 Section 170	

5 Meaning of prospective user

- (1) A prospective user is a person who seeks or wishes to be provided with a pipeline service by means of a scheme pipeline.
- (2) To avoid doubt, a user is also a prospective user if the user seeks or wishes to be provided with a pipeline service by means of a scheme pipeline other than a pipeline service already provided to them under—
 - (a) a contract; or
 - (b) an access determination.

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 A regulatory obligation or requirement is— (a) in relation to the provision of a pipeline service by provider— 		
 provider— (i) a pipeline safety duty; or (ii) a pipeline reliability standard; or (iii) a pipeline service standard; or (b) an obligation or requirement under— (i) this Law or the Rules; or (ii) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that levies or imposes a tax or other levy that is pay service provider; or (iii) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that regulates the use of land in a participating jurisdic service provider; or (iv) an Act of a participating jurisdiction or any ir made or issued under or for the purposes of that regulates the use of land in a participating jurisdic service provider; or (iv) an Act of a participating jurisdiction or any ir made or issued under or for the purposes of that relates to the protection of the environment; or (v) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that than national gas legislation or an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that than national gas legislation or an Act of a participating insidiction, or any ir made or issued under or for the purposes of that function or an Act of a participating jurisdiction or any ir made or issued under or for the purposes of that a provision, by a service provider, of pipeline set which an applicable access arrangement applies. (2) A regulatory obligation or requirement does not include an c or requirement to pay a fine, penalty or compensation— (a) for a breach of— (b) a pipeline safety duty; or (c) a pipeline reliability standard; or 		
 (ii) a pipeline reliability standard; or (iii) a pipeline service standard; or (b) an obligation or requirement under— (i) this Law or the Rules; or (ii) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that levies or imposes a tax or other levy that is pay service provider; or (iii) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that regulates the use of land in a participating jurisdiction or any ir made or issued under or for the purposes of that regulates the use of land in a participating jurisdic service provider; or (iv) an Act of a participating jurisdiction or any ir made or issued under or for the purposes of that relates to the protection of the environment; or (v) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that than national gas legislation or an Act of a participating jurisdiction, or any it muse or issued under or instrument referre subparagraphs (ii) to (iv)), that materially af provision, by a service provider, of pipeline se which an applicable access arrangement applies. (2) A regulatory obligation or requirement does not include an or requirement to pay a fine, penalty or compensation— (a) for a breach of— (i) a pipeline safety duty; or (ii) a pipeline reliability standard; or 	service	
 (iii) a pipeline service standard; or (b) an obligation or requirement under— (i) this Law or the Rules; or (ii) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that levies or imposes a tax or other levy that is pay service provider; or (iii) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that regulates the use of land in a participating jurisdic service provider; or (iv) an Act of a participating jurisdiction or any ir made or issued under or for the purposes of that relates to the protection of the environment; or (v) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that relates to the protection of the environment; or (v) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that than national gas legislation or an Act of a par jurisdiction or an Act or instrument references subparagraphs (ii) to (iv)), that materially af provision, by a service provider, of pipeline set which an applicable access arrangement applies. (2) A regulatory obligation or requirement does not include an cor requirement to pay a fine, penalty or compensation— (a) for a breach of— (i) a pipeline safety duty; or (ii) a pipeline reliability standard; or 		
 (b) an obligation or requirement under— (i) this Law or the Rules; or (ii) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that levies or imposes a tax or other levy that is pay service provider; or (iii) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that regulates the use of land in a participating jurisdic service provider; or (iv) an Act of a participating jurisdiction or any ir made or issued under or for the purposes of that relates to the protection of the environment; or (v) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that relates to the protection of the environment; or (v) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that than national gas legislation or an Act of a participating invisition, by a service provider, of pipeline set which an applicable access arrangement applies. (2) A regulatory obligation or requirement does not include an or requirement to pay a fine, penalty or compensation— (a) for a breach of— (i) a pipeline safety duty; or (ii) a pipeline reliability standard; or 		
 (i) this Law or the Rules; or (ii) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that levies or imposes a tax or other levy that is pay service provider; or (iii) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that regulates the use of land in a participating jurisdic service provider; or (iv) an Act of a participating jurisdiction or any ir made or issued under or for the purposes of that relates to the protection of the environment; or (v) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that relates to the protection of the environment; or (v) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that than national gas legislation or an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that than national gas legislation or an Act of a participating invision, by a service provider, of pipeline set which an applicable access arrangement applies. (2) A regulatory obligation or requirement does not include an or or requirement to pay a fine, penalty or compensation— (a) for a breach of— (i) a pipeline safety duty; or (ii) a pipeline reliability standard; or 		
 (ii) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that levies or imposes a tax or other levy that is pay service provider; or (iii) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that regulates the use of land in a participating jurisdic service provider; or (iv) an Act of a participating jurisdiction or any ir made or issued under or for the purposes of that relates to the protection of the environment; or (v) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that relates to the protection of the environment; or (v) an Act of a participating jurisdiction, or any ir made or issued under or for the purposes of that A than national gas legislation or an Act of a par jurisdiction or an Act or instrument referre subparagraphs (ii) to (iv)), that materially af provision, by a service provider, of pipeline se which an applicable access arrangement applies. (2) A regulatory obligation or requirement does not include an or requirement to pay a fine, penalty or compensation— (a) for a breach of— (i) a pipeline safety duty; or (ii) a pipeline reliability standard; or 		
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(i) a pipeline safety duty; or(ii) a pipeline reliability standard; or	igation	
(ii) a pipeline reliability standard; or		
(iii) a pipeline service standard; or		
(b) under this Law or the Rules or an Act or an instrument rule in subsection (1)(b)(ii) to (v).	erred to	

Note National Gas Law

7	Меа	ning of regulatory payment	1
		A regulatory payment is a sum that a service provider had been required or allowed to pay to a user or an end user for a breach of, as the case requires—	2 3 4
		(a) a pipeline reliability standard; or	5
		(b) a pipeline service standard,	6
		because it was efficient for the service provider (in terms of the service provider's overall business) to pay that sum.	7 8
		Note. See also section 24(2)(b).	9
8	Меа	ning of service provider	10
	(1)	A service provider is a person who—	11
		(a) owns, controls or operates; or	12
		(b) intends to own, control or operate,	13
		a pipeline or scheme pipeline, or any part of a pipeline or scheme pipeline.	14 15
		Note. A service provider must not provide pipeline services by means of a scheme pipeline unless the service provider is a legal entity of a specified kind: See section 131, and section 169 where the scheme pipeline is an international pipeline to which a price regulation exemption applies.	16 17 18 19
	(2)	A gas market operator that controls or operates (without at the same time owning)—	20 21
		(a) a pipeline or scheme pipeline; or	22
		(b) a part of a pipeline or scheme pipeline,	23
		is not to be taken to be a service provider for the purposes of this Law.	24
9		sive owners of scheme pipelines deemed to provide or intend to vide pipeline services	25 26
	(1)	This section applies to a person who owns a scheme pipeline but does not provide or intend to provide pipeline services by means of that pipeline.	27 28 29
	(2)	The person is, for the purposes of this Law, deemed to provide or intend to provide pipeline services by means of that pipeline even if the person does not, in fact, do so.	30 31 32

10		ngs done by 1 service provider to be treated as being done by all of	1
	(1)	rice provider group This section applies if—	2
	(1)	 (a) more than 1 service provider (a <i>service provider group</i>) carries out a controlling pipeline activity in respect of a pipeline (or a part of a pipeline); and 	4 5 6
		(b) under this Law or the Rules a service provider is required or allowed to do a thing.	7 8
	(2)	A service provider of the service provider group (the <i>complying service provider</i>) may do that thing on behalf of the other service providers of the service provider group if the complying service provider has the written permission of all of the service providers of that group to do that thing on behalf of the service provider group.	9 10 11 12 13
	(3)	Unless this Law or the Rules otherwise provide, on the doing of a thing referred to in subsection (2) by a complying service provider, the service providers of the service provider group on whose behalf the complying service provider does that thing, must, for the purposes of this Law and the Rules, each be taken to have done the thing done by the complying service provider.	14 15 16 17 18 19
	(4)	This section does not apply to a thing required or allowed to be done under section 131 or Chapter 4 Part 2.	20 21
	(5)	In this section— <i>controlling pipeline activity</i> means own, control or operate.	22 23
11	Loca	al agents of foreign service providers	24
	(1)	 This section applies if— (a) a service provider is a foreign company; and (b) the service provider has, under the <i>Corporations Act 2001</i> of the Commonwealth, appointed a local agent within the meaning of that Act. 	25 26 27 28 29
	(2)	The local agent—	30
		(a) is answerable for the doing of all acts, matters and things the service provider is required by or under this Law to do; and	31 32
		(b) is personally liable to a penalty imposed on the service provider for a breach of a provision of this Law or the Rules if a court hearing the matter is satisfied that the local agent should be so liable.	33 34 35 36

Note National Gas Law

12	Com	missi	oning of a pipeline	1
			ipeline is commissioned when the pipeline is first used for the age of natural gas, on a commercial basis.	2 3
13	Pipeline classification criterion			
	(1)		pipeline classification criterion is whether the primary function of pipeline is to—	5 6
		(a)	reticulate gas within a market (which is the primary function of a distribution pipeline); or	7 8
		(b)	convey gas to a market (which is the primary function of a transmission pipeline).	9 10
	(2)	the p the p	nout limiting subsection (1), in determining the primary function of bipeline, regard must also be had to whether the characteristics of bipeline are those of a transmission pipeline or distribution pipeline ng regard to—	11 12 13 14
		(a)	the characteristics and classification of, as the case requires, an old scheme transmission pipeline or an old scheme distribution pipeline;	15 16 17
		(b)	the characteristics of, as the case requires, a transmission pipeline or a distribution pipeline classified under this Law;	18 19
		(c)	the characteristics and classification of pipelines specified in the Rules (if any);	20 21
		(d)	the diameter of the pipeline;	22
		(e)	the pressure at which the pipeline is or will be designed to operate;	23 24
		(f)	the number of points at which gas can or will be injected into the pipeline;	25 26
		(g)	the extent of the area served or to be served by the pipeline;	27
		(h)	the pipeline's linear or dendritic configuration.	28
14	Jurisdictional determination criteria—cross boundary distribution pipelines The pipeline jurisdictional determination criteria are—			29 30
				31
		(a)	whether more gas is to be delivered by a cross boundary distribution pipeline in the jurisdictional area of 1 participating jurisdiction than in the jurisdictional area of any other participating jurisdiction;	32 33 34 35

National Gas Law

	(b)	whether more customers to be served by a cross boundary distribution pipeline are resident in the jurisdictional area of 1 participating jurisdiction than in the jurisdictional area of any other participating jurisdiction;
	(c)	whether more of the network for a cross boundary distribution pipeline is in the jurisdictional area of 1 participating jurisdiction than in the jurisdictional area of any other participating jurisdiction;
	(d)	whether 1 participating jurisdiction has greater prospects for growth in the gas market served or to be served by a cross boundary distribution pipeline than any other participating jurisdiction;
	(e)	whether the regional economic benefits from competition are likely to be greater for 1 participating jurisdiction than for any other participating jurisdiction.
15	Pipeline co	overage criteria
	The p	pipeline coverage criteria are—
	(a)	that access (or increased access) to pipeline services provided by means of the pipeline would promote a material increase in competition in at least 1 market (whether or not in Australia), other than the market for the pipeline services provided by means of the pipeline;
	(b)	that it would be uneconomic for anyone to develop another pipeline to provide the pipeline services provided by means of the pipeline;
	(c)	that access (or increased access) to the pipeline services provided by means of the pipeline can be provided without undue risk to human health or safety;
	(d)	that access (or increased access) to the pipeline services provided by means of the pipeline would not be contrary to the public interest.
16	Form of reg	gulation factors
	The f	form of regulation factors are—
	(a)	the presence and extent of any barriers to entry in a market for pipeline services;
	(b)	the presence and extent of any network externalities (that is, interdependencies) between a natural gas service provided by a service provider and any other natural gas service provided by the service provider;

National Gas Law

		(c)	the presence and extent of any network externalities (that is, interdependencies) between a natural gas service provided by a service provider and any other service provided by the service provider in any other market;	1 2 3 4
		(d)	the extent to which any market power possessed by a service provider is, or is likely to be, mitigated by any countervailing market power possessed by a user or prospective user;	5 6 7
		(e)	the presence and extent of any substitute, and the elasticity of demand, in a market for a pipeline service in which a service provider provides that service;	8 9 10
		(f)	the presence and extent of any substitute for, and the elasticity of demand in a market for, electricity or gas (as the case may be);	11 12
		(g)	the extent to which there is information available to a prospective user or user, and whether that information is adequate, to enable the prospective user or user to negotiate on an informed basis with a service provider for the provision of a pipeline service to them by the service provider.	13 14 15 16 17
17	Effec cases		eparate and consolidated access arrangements in certain	18 19
	(1)	This	section applies despite anything to the contrary in this Law.	20
	(2)	appro servio	nder this Law and the Rules, separate access arrangements are oved in an applicable access arrangement decision for pipeline ces provided, or to be provided, by means of different parts of a red pipeline, each part of the covered pipeline—	21 22 23 24
		(a)	by which pipeline services are provided; and	25
		(b)	to which each separate applicable access arrangement applies,	26
		must this L	to be taken to be a separate covered pipeline for the purposes of aw.	27 28
	(3)	appro servic pipeli	der this Law and the Rules, a single access arrangement is oved in an applicable access arrangement decision for pipeline ces provided, or to be provided, by means of 2 or more covered ines, those pipelines must be taken to be a single covered pipeline e purposes of this Law.	29 30 31 32 33
18			ensions to, or expansion of the capacity of, pipelines to be part of a covered pipeline	34 35
		For th	ne purposes of this Law—	36
		(a)	an extension to, or expansion of the capacity of, a covered pipeline must be taken to be part of the covered pipeline; and	37 38

Note

National Gas Law

Note

(b) the pipeline as extended or expanded must be taken to be a covered pipeline,

if, by operation of the extension and expansion requirements under an applicable access arrangement, the applicable access arrangement will apply to pipeline services provided by means of the covered pipeline as extended or expanded.

19 Expansions of and extensions to covered pipeline by which light regulation services are provided

For the purposes of this Law, an extension to, or expansion of the capacity of, a covered pipeline by means of which light regulation services (and in respect of which there is no limited access arrangement) are provided, must be taken to be part of the covered pipeline unless the AER determines otherwise in writing.

20 Interpretation generally

Schedule 2 to this Law applies to this Law, the Regulations and the Rules and any other statutory instrument made under this Law.

Part 2 Participating jurisdictions

21 Participating jurisdictions

The State of South Australia, the Commonwealth, each of the States of New South Wales, Victoria, Queensland, Western Australia and Tasmania, and the Australian Capital Territory and the Northern Territory are participating jurisdictions for the purposes of this Law.

22 Ministers of participating jurisdictions

The Ministers of the participating jurisdictions are-

- (a) the Minister of the Crown in right of South Australia administering Part 2 of the *National Gas (South Australia) Act 2008* of South Australia; and
- (b) the Minister of the Crown in right of Western Australia administering the *National Gas Access (Western Australia) Act* 2008 of Western Australia; and
- (c) the Minister of the Crown in right of the Commonwealth administering the *Australian Energy Market Act 2004* of the Commonwealth; and
- (d) the Ministers of the Crown in right of the other participating jurisdictions administering the laws of those jurisdictions that substantially correspond to Part 2 of the *National Gas (South Australia) Act 2008* of South Australia.

Note National Gas Law

Par	rt 3	National gas objective and principles	1		
Division 1 National gas objective					
23	Nati	onal gas objective	3		
		The objective of this Law is to promote efficient investment in, and efficient operation and use of, natural gas services for the long term interests of consumers of natural gas with respect to price, quality, safety, reliability and security of supply of natural gas.	4 5 6 7		
Divi	ision	2 Revenue and pricing principles	8		
24	Reve	enue and pricing principles	9		
	(1)	The revenue and pricing principles are the principles set out in subsections (2) to (7) .	10 11		
	(2)	A service provider should be provided with a reasonable opportunity to recover at least the efficient costs the service provider incurs in—	12 13		
		(a) providing reference services; and	14		
		(b) complying with a regulatory obligation or requirement or making a regulatory payment.	15 16		
	(3)	A service provider should be provided with effective incentives in order to promote economic efficiency with respect to reference services the service provider provides. The economic efficiency that should be promoted includes—	17 18 19 20		
		(a) efficient investment in, or in connection with, a pipeline with which the service provider provides reference services; and	21 22		
		(b) the efficient provision of pipeline services; and	23		
		(c) the efficient use of the pipeline.	24		
	(4)	Regard should be had to the capital base with respect to a pipeline adopted—	25 26		
		(a) in any previous—	27		
		(i) full access arrangement decision; or	28		
		(ii) decision of a relevant Regulator under section 2 of the Gas Code;	29 30		
		(b) in the Rules.	31		
	(5)	A reference tariff should allow for a return commensurate with the regulatory and commercial risks involved in providing the reference service to which that tariff relates.	32 33 34		

	(6)	Regard should be had to the economic costs and risks of the potential for under and over investment by a service provider in a pipeline with which the service provider provides pipeline services.	1 2 3
	(7)	Regard should be had to the economic costs and risks of the potential for under and over utilisation of a pipeline with which a service provider provides pipeline services.	4 5 6
Divi	ision	3 MCE policy principles	7
25	MCE	E statements of policy principles	8
	(1)	 Subject to this section, the MCE may issue a statement of policy principles in relation to any matters that are relevant to the exercise and performance by the AEMC of its functions and powers in— (a) making a Rule; or (b) conducting a review under section 83. 	9 10 11 12 13
	(2)	Before issuing a statement of policy principles, the MCE must be	13
	(2)	satisfied that the statement is consistent with the national gas objective.	14
	(3)	As soon as practicable after issuing a statement of policy principles, the MCE must give a copy of the statement to the AEMC.	16 17
	(4)	The AEMC must publish the statement in the South Australian Government Gazette and on its website as soon as practicable after it is given a copy of the statement.	18 19 20
Par	rt 4	Operation and effect of National Gas Rules	21
26	Natio	onal Gas Rules to have force of law	22
		The National Gas Rules have the force of law in this jurisdiction.	23
Ch	apte	er 2 Functions and powers of gas market	24
	•	regulatory entities	25
Part 1		Functions and powers of the Australian Energy Regulator	
Divi	ision	1 General	28
27	Fund	ctions and powers of the AER	29
	(1)	The AER has the following functions and powers:	30

National Gas Law

	(a)	to monitor compliance by persons with this Law, the Regulations and the Rules, including compliance with an applicable access arrangement, an access determination and a ring fencing decision; and	1 2 3 4
	(b)	to investigate breaches or possible breaches of provisions of this Law, the Regulations or the Rules, including offences against this Law; and	5 6 7
	(c)	to institute and conduct proceedings in relation to breaches of provisions of this Law, the Regulations or the Rules, including offences against this Law; and	8 9 10
	(d)	to institute and conduct appeals from decisions in proceedings referred to in paragraph (c); and	11 12
	(e)	AER economic regulatory functions or powers; and	13
	(f)	to prepare and publish reports on the financial and operational performance of service providers in providing pipeline services by means of covered pipelines; and	14 15 16
	(g)	to approve compliance programs of service providers relating to compliance by service providers with this Law or the Rules; and	17 18
	(h)	any other functions and powers conferred on it under this Law or the Rules.	19 20
(2)		AER has the power to do all things necessary or convenient to be for or in connection with the performance of its functions.	21 22
		which AER must perform or exercise AER economic functions or powers	23 24
(1)	regula powe	AER must, in performing or exercising an AER economic atory function or power, perform or exercise that function or r in a manner that will or is likely to contribute to the achievement e national gas objective.	25 26 27 28
(2)	In ad	dition, the AER—	29
	(a)	must take into account the revenue and pricing principles—	30
		(i) when exercising a discretion in approving or making those parts of an access arrangement relating to a reference tariff; or	31 32 33
		(ii) when making an access determination relating to a rate or charge for a pipeline service; and	34 35
	(b)	may take into account the revenue and pricing principles when performing or exercising any other AER economic regulatory function or power, if the AER considers it appropriate to do so.	36 37 38

Note

	(3)	For the purposes of subsection (2)(a)(ii), a reference to a "reference service" in the revenue and pricing principles must be read as a reference to a "pipeline service".	1 2 3
29	Dele	gations	4
		Any delegation by the AER under section 44AAH of the <i>Trade Practices Act 1974</i> of the Commonwealth extends to, and has effect for the purposes of, this Law, the Regulations and the Rules.	5 6 7
30	Cont	identiality	8
		Section 44AAF of the <i>Trade Practices Act 1974</i> of the Commonwealth has effect for the purposes of this Law, the Regulations and the Rules as if it formed part of this Law. Note. See also Chapter 10 Part 2 Division 1.	9 10 11 12
Divi	ision	2 Search warrants	13
31	Defi	nitions	14
		In this Division—	15
		authorised person means a person authorised under section 32;	16
		<i>relevant provision</i> means a provision of this Law, the Regulations or the Rules.	17 18
32	Auth	orised person	19
	(1)	The AER may, in writing, authorise a person that the AER considers is suitably qualified or trained to be an authorised person for the purposes of this Division.	20 21 22
	(2)	An authorised person must comply with any direction of the AER in exercising powers or functions as an authorised person.	23 24
33	Iden	tity cards	25
	(1)	The AER must issue an identity card to an authorised person.	26
	(2)	The identity card must contain the name, a recent photograph and the signature of the authorised person.	27 28
	(3)	An authorised person must carry the identity card at all times when exercising powers or performing functions as an authorised person.	29 30
	(4)	An authorised person must produce his or her identity card for inspection—	31 32
		(a) before exercising a power as an authorised person; or	33

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	(3)	A se	arch warrant issued under this section must state—	1
		(a)	the purpose for which the search is required and the nature of the suspected breach of the relevant provision; and	2 3
		(b)	any conditions to which the warrant is subject; and	4
		(c)	whether entry is authorised to be made at any time of the day or night or during stated hours of the day or night; and	5 6
		(d)	a day, not later than 7 days after the issue of the warrant, on which the warrant ceases to have effect.	7 8
	(4)	searc	ept as provided by this Law, the rules to be observed with respect to ch warrants mentioned in any relevant laws of this jurisdiction and and apply to warrants under this section.	9 10 11
36			ment of entry and details of warrant to be given to occupier or on at premises	12 13
	(1)	repre	section applies if the occupier or another person who apparently esents the occupier is present at premises when a search warrant is g executed.	14 15 16
	(2)	The	authorised person executing the warrant must—	17
		(a)	identify himself or herself to that person; and	18
		(b)	announce that he or she is authorised by the warrant to enter the place; and	19 20
		(c)	before using force to enter, give the person an opportunity to allow entry; and	21 22
		(d)	give the person a copy of the warrant.	23
	(3)	any j	authorised person executing the warrant is not entitled to exercise powers under the warrant in relation to premises if the authorised on does not comply with subsection (2).	24 25 26
37	Imm	ediate	entry permitted in certain cases	27
		36 if	uthorised person executing a warrant need not comply with section The or she believes on reasonable grounds that immediate entry to hises is required to ensure—	28 29 30
		(a)	the safety of any person; or	31
		(b)	that the effective execution of the search warrant is not frustrated.	32
38	Сорі	es of	seized documents	33
	(1)	docu	a authorised person executing a warrant retains possession of a ment seized from a person in accordance with the warrant, the porised person must give that other person, within 21 days of the	34 35 36

National Gas Law

		seizure, a copy of the document certified as correct by the authorised person executing the warrant.
	(2)	A copy of a document certified under subsection (1) shall be received in all courts and all tribunals as evidence of equal validity to the original.
89	Rete	ention and return of seized documents or things
	(1)	If an authorised person executing a warrant seizes a document or other thing in accordance with the warrant, the authorised person must if he or she is not a person employed by the AER, give the document or other thing seized to the AER.
	(2)	The AER must take reasonable steps to return the document or thing to the person from whom it was seized if the reason for its seizure no longer exists.
	(3)	If the document or thing seized has not been returned within 3 months after it was seized, the AER must take reasonable steps to return it unless—
		(a) proceedings for the purpose for which the document or thing was retained have commenced within that 3 month period and those proceedings (including any appeal) have not been completed; or
		(b) a magistrate makes an order under section 40 extending the period during which the document or thing may be retained.
40	Exte	ension of period of retention of documents or things seized
	(1)	The AER may apply to a magistrate—
		(a) within 3 months after a document or other thing was seized in accordance with a warrant; or
		(b) if an extension has been granted under this section, before the end of the period of the extension,
		for an extension of the period for which the AER may retain the document or thing but so that the total period of retention does not exceed 12 months.
	(2)	An application must be made before proceedings for the purpose for which the document or thing was retained have been commenced.
	(3)	A magistrate may order such an extension if he or she is satisfied that-
		(a) it is in the interests of justice; and
		(b) the total period of retention does not exceed 12 months; and
		(c) retention of the document or other thing is necessary—

for the purposes of an investigation into whether a breach of a relevant provision has occurred; or

Note

(i)

		(ii) to enable evidence of a breach of a relevant provision to be obtained for the purposes of a proceeding under this Law.	1 2
	(4)	If proceedings are commenced for the purpose for which the document or thing was retained at any time before the expiry of the period specified in an order under this section, the document or thing may be retained until those proceedings (including any appeal) have been completed despite those proceedings being completed after the period specified in the order.	3 4 5 6 7 8
	(5)	At least 7 days prior to the hearing of an application under this section by a magistrate, notice of the application must be sent to the owner of the document or thing described in the application.	9 10 11
41	Obst	ruction of persons authorised to enter	12
		A person must not, without reasonable excuse, obstruct or hinder an authorised person in the exercise of a power under a search warrant under this Division.	13 14 15
		Maximum penalty:	16
		(a) in the case of a natural person—\$2 000;	17
		(b) in the case of a body corporate—\$10 000.	18
Divi	sion	3 General information gathering powers	19
42	Powe and e	er to obtain information and documents in relation to performance exercise of functions and powers	20 21
	(1)	If the AER has reason to believe that a person is capable of providing information or producing a document that the AER requires for the performance or exercise of a function or power conferred on it under this Law or the Rules, the AER may, by notice in writing, serve on that person a notice (a <i>relevant notice</i>).	22 23 24 25 26
	(2)	A relevant notice may require the person to—	27
		(a) provide to the AER, by writing signed by that person or, in the case of a body corporate, by a competent officer of the body corporate, within the time and in the manner specified in the notice, any information of the kind referred to in subsection (1); or	28 29 30 31 32
		(b) produce to the AER, or to a person specified in the notice acting on its behalf, in accordance with the notice, any documents of the kind referred to in subsection (1).	33 34 35

Note		N	ational Gas Law	
	(3)	A person on whom a relevant notice is served must comply with the relevant notice unless the person has a reasonable excuse.		1
		Max	imum penalty:	3
		(a)	in the case of a natural person—\$2 000;	4
		(b)	in the case of a body corporate—\$10 000.	5
	(4)	prov mate	erson must not, in purported compliance with a relevant notice, ide information that the person knows is false or misleading in a crial particular.	6 7 8
			imum penalty:	9
		(a)	in the case of a natural person—\$2 000;	10
		(b)	in the case of a body corporate—\$10 000.	11
	(5)		a reasonable excuse for the purposes of subsection (3) if the person ed the relevant notice is not capable of complying with that notice.	12 13
	(6)	It is a	a reasonable excuse for a natural person to—	14
		(a)	fail to provide information of the kind referred to in subsection (1) to the AER; or	15 16
		(b)	fail to produce a document of the kind referred to in subsection (1) to the AER, or to a person specified in a relevant notice acting on behalf of the AER,	17 18 19
		liable	do so might tend to incriminate the person, or make the person e to a criminal penalty, under a law of this jurisdiction or a law of her participating jurisdiction.	20 21 22
	(7)	It is i	not a reasonable excuse for a person to—	23
		(a)	fail to provide information of the kind referred to in subsection (1) to the AER; or	24 25
		(b)	fail to produce a document of the kind referred to in subsection (1) to the AER, or to a person specified in a relevant notice acting on behalf of the AER,	26 27 28
		on th	e ground of any duty of confidence.	29
	(8)	This	section does not require a person to-	30
		(a)	provide information that is the subject of legal professional privilege; or	31 32
		(b)	produce a document the production of which would disclose information that is the subject of legal professional privilege.	33 34
	(9)	This	section does not require a person to-	35
		(a)	provide information that would disclose the contents of a document prepared for the purposes of a meeting of the Cabinet	36 37

			or a committee of the Cabinet of the Commonwealth or of a State or a Territory; or	1 2
		(b)	produce a document prepared for the purposes of a meeting of the Cabinet or a committee of the Cabinet of the Commonwealth or of a State or a Territory; or	3 4 5
		(c)	provide information, or produce a document, that would disclose the deliberations of the Cabinet or a committee of the Cabinet of the Commonwealth or of a State or a Territory.	6 7 8
	(10)	A pe breac	rson incurs, by complying with a relevant notice, no liability for th of contract, breach of confidence or any other civil wrong.	9 10
Divi	ision	4	Regulatory information notices and general regulatory information orders	11 12
Sub	odivis	ion 1	Interpretation	13
43	Defir	nitions		14
		In thi	is Division—	15
		contr	<i>ibuting service</i> has the meaning given by section 44;	16
		schei	<i>me pipeline service provider</i> means—	17
		(a)	a covered pipeline service provider; or	18
		(b)	a service provider who provides or intends to provide pipeline services by means of an international pipeline to which a price regulation exemption applies;	19 20 21
			<i>ed provider</i> means a person who supplies a contributing service to eme pipeline service provider.	22 23
44	Mear	ning o	f contributing service	24
	(1)	section	ntributing service is a service that the AER, in accordance with this on, decides is a service that contributes in a material way to the sion of a pipeline service by a scheme pipeline service provider.	25 26 27
	(2)	way	ciding whether a service is a service that contributes in a material to the provision of a pipeline service by a scheme pipeline service ider, the AER must have regard to—	28 29 30
		(a)	the nature and kind of the service;	31
		(b)	when the service was first supplied;	32
		(c)	the nature and extent of the contribution of the service relative to—	33 34
			(i) the pipeline service; and	35

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		(ii) all other services supplied by the scheme pipeline service provider;	1 2
	(d)	whether the service was previously supplied—	3
		(i) by the scheme pipeline service provider; or	4
		(ii) directly or indirectly by an associate of the scheme pipeline service provider;	5 6
	(e)	whether the service, together with other services, contributes in a material way to the provision of pipeline services;	7 8
	(f)	any other matter specified under the Rules.	9
45	Meaning of	f general regulatory information order	10
	accor servi	neral regulatory information order is an order made by the AER in dance with this Division that requires each scheme pipeline ce provider of a specified class, or each related provider of a fied class, to do either or both of the following:	11 12 13 14
	(a)	provide to the AER the information specified in the order;	15
	(b)	prepare, maintain or keep information specified in the notice in a manner and form specified in the order.	16 17
46	Meaning of	f regulatory information notice	18
	AER	gulatory information notice is a notice prepared and served by the in accordance with this Division that requires the scheme pipeline ce provider, or a related provider, named in the notice to do either th of the following:	19 20 21 22
	(a)	provide to the AER the information specified in the notice;	23
	(b)	prepare, maintain or keep information specified in the notice in a manner and form specified in the notice.	24 25
47	Division do Division 3	pes not limit operation of information gathering powers under	26 27
	This	Division does not limit the operation of Division 3.	28
Sub	division 2	Serving and making of regulatory information instruments	29 30
48	Service and	d making of regulatory information instrument	31
	for th	ect to this Division, the AER, if it considers it reasonably necessary ne performance or exercise of its functions or powers under this or the Rules, may—	32 33 34
	(a)	serve a regulatory information notice on a scheme pipeline	35

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	(b)	make a general regulatory information order.	1
(2)	infor	nsidering whether it is reasonably necessary to serve a regulatory mation notice, or make a general regulatory information order, the must have regard to—	2 3 4
	(a)	the matter to be addressed by—	5
		(i) the service of the regulatory information notice; or	6
		(ii) the making of the general regulatory information order; and	7 8
	(b)	the likely costs that may be incurred by an efficient scheme pipeline service provider or efficient related provider in complying with the notice or order.	9 10 11
	that w	. The AER must also exercise its powers under this section in a manner <i>i</i> ll or is likely to contribute to the achievement of the national gas objective: ection 28.	12 13 14
(3)		gulatory information notice must not be served, or a general atory information order must not be made, solely for the purpose	15 16 17
	(a)	investigating breaches or possible breaches of provisions of this Law, the Regulations or the Rules, including offences against this Law; or	18 19 20
	(b)	instituting and conducting proceedings in relation to breaches of provisions of this Law, the Regulations or the Rules, including offences against this Law; or	21 22 23
	(c)	instituting and conducting appeals from decisions in proceedings referred to in paragraph (b); or	24 25
	(d)	collecting information for the preparation of a service provider performance report; or	26 27
	(e)	any application for review of a decision of the AER under Chapter 8 Part 5.	28 29
		matters to be considered for related provider regulatory ninstruments	30 31
(1)	This	section applies if the AER is intending to—	32
	(a)	serve a regulatory information notice on a related provider; or	33
	(b)	make a general regulatory information order that will apply to a class of related providers.	34 35
(2)	const infor	ddition to the matters set out in section 48(2), the AER, in idering whether it is reasonably necessary to serve the regulatory mation notice, or make the general regulatory information order, have regard to—	36 37 38 39

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	(a)	whether the scheme pipeline service provider being supplied a contributing service by the related provider or related providers to which the intended regulatory information instrument will apply can—	1 2 3 4
		(i) provide the information to be specified in that instrument; or	5 6
		(ii) prepare, maintain or keep the information to be specified in the particular manner and form to be specified in that instrument; and	7 8 9
	(b)	the extent to which the related provider or related providers to which the intended regulatory information instrument will apply is, or are, supplying a contributing service on a genuinely competitive basis; and	10 11 12 13
	(c)	the nature of any ownership or control between—	14
		 (i) the scheme pipeline service provider being supplied a contributing service by a related provider to which the intended regulatory information instrument will apply; and 	15 16 17
	<i>.</i> • •	(ii) that related provider; and	18
	(d)	the nature of any ownership or control as between different related providers supplying the contributing service to the scheme pipeline service provider; and	19 20 21
	(e)	any other matter the AER considers relevant.	22
(3)	contr	the purposes of subsection (2)(b), in considering whether a ibuting service is being supplied on a genuinely competitive basis, ER may take into account—	23 24 25
	(a)	whether there is effective competition in the market for the supply of the contributing service; and	26 27
	(b)	whether the related provider supplies the contributing service to a scheme pipeline service provider under a contract, arrangement or understanding entered into with that scheme pipeline service provider following a competitive process for the awarding of the right to enter into that contract, arrangement or understanding involving persons who were not associates of the scheme pipeline service provider.	28 29 30 31 32 33 34
AER orde		consult before publishing a general regulatory information	35 36
	the g	AER must, in accordance with the Rules, consult with the public on general regulatory information order it intends to make before it es that order.	37 38 39
		See also section 65 about what the AER must and may do after receiving issions.	40 41

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Note

51	Publ	icatio	n requirements for general regulatory information orders	1
	(1)		eneral regulatory information order made under section 48(1)(b) t be published on the AER's website as soon as practicable after it ade.	2 3 4
	(2)	publi	ce of the making of a general regulatory information order must be ished in a newspaper circulating generally throughout Australia as as practicable after it is made.	5 6 7
52	Орре	ortuni	ty to be heard before regulatory information notice is served	8
	(1)	The	AER, before serving a regulatory information notice, must—	9
		(a)	notify, in writing, the scheme pipeline service provider, or the related provider, on whom the AER intends to serve the regulatory information notice of its intention to do so; and	10 11 12
		(b)	give the scheme pipeline service provider, or the related provider, a draft of the regulatory information notice it intends to serve.	13 14
	(2)		e regulatory information notice to be served is an urgent notice, the a must, in a notice under subsection (1)—	15 16
		(a)	identify the regulatory information notice to be served as an urgent notice; and	17 18
		(b)	give its reasons, in writing, why the regulatory information notice to be served is an urgent notice.	19 20
	(3)	A reg	gulatory information notice is an urgent notice if—	21
		(a)	under the notice the AER will require the scheme pipeline service provider or related provider to provide information to the AER; and	22 23 24
		(b)	that requirement has arisen because the AER considers it must deal with or address a particular matter or thing in order for it to make an AER economic regulatory decision; and	25 26 27
		(c)	the AER considers that, having regard to the time within which it must make that AER economic regulatory decision, the time within which the AER requires the information is of the essence.	28 29 30
	(4)	A no	tice under subsection (1) must—	31
		(a)	invite the scheme pipeline service provider, or the related provider, to make written representations to the AER as to whether the AER should serve the regulatory information notice on them; and	32 33 34 35
		(b)	specify the period within which the scheme pipeline service provider, or the related provider, may make the representations.	36 37

	(5)		period that must be specified in accordance with subsection (4) be—	1 2
		(a)	in the case of an urgent notice to be served—a period of not less than 5 business days and not more than 10 business days calculated from the date of the notice under subsection (1);	3 4 5
		(b)	in all other cases—a period of at least 20 business days calculated from the date of the notice under subsection (1).	6 7
	(6)	with	AER must consider the written representations made in accordance a notice under subsection (1) before making its decision in rdance with this Division to serve the regulatory information e.	8 9 10 11
Sub	divis	ion 3	Form and content of regulatory information instruments	12 13
53	Form	and o	content of regulatory information instrument	14
	(1)	A reg	gulatory information instrument—	15
		(a)	must specify the information required to be-	16
			(i) provided to the AER;	17
			(ii) prepared, maintained or kept in the particular manner and form specified in the instrument; and	18 19
		(b)	may specify the manner and form in which the information described in the instrument is required to be—	20 21
			(i) provided to the AER;	22
			(ii) prepared, maintained or kept; and	23
		(c)	must state the reasons of the AER for requiring the information described in the instrument to be—	24 25
			(i) provided to the AER;	26
			(ii) prepared, maintained or kept in the particular manner and form specified in the instrument; and	27 28
		(d)	in the case of an instrument requiring information to be provided to the AER, must specify when the information must be provided.	29 30
	(2)		e case of a regulatory information notice, the notice must name the me pipeline service provider or the related provider to whom it es.	31 32 33
	(3)	speci	e case of a general regulatory information order, the order must ify the class of scheme pipeline service provider, or related ider, to whom the order applies.	34 35 36

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54 Further provision about the information that may be described in a regulatory information instrument 2 Without limiting section 53(1)(a), the information that may be required to be provided to the AER, or to be prepared, maintained or kept, may 4 include-5 historic, current and forecast information (including financial (a) 6 information); 7 (b) information that is or may be derived from other information in 8 the possession or control of the scheme pipeline service provider 9 or the related provider to whom the instrument applies; 10 information to enable the AER to verify whether the scheme (c) 11 pipeline service provider to whom the instrument applies is or has 12 been complying with Chapter 4; 13 information to enable the AER to verify compliance with any (d) 14 requirements for the allocation of costs between natural gas 15 services under-16 the Rules: or 17 (i) (ii) an applicable access arrangement. 18 55 Further provision about manner in which information must be provided 19 to AER or kept 20 Without limiting section 53(1)(b), a regulatory information instrument 21 may specify the information specified in the instrument-22 be provided to the AER, or prepared, maintained or kept, on an (a) 23 annual basis or some other basis, including on the occurrence of 24 a specified event or state of affairs; 25 be provided to the AER, or prepared, maintained or kept, in (b) 26 accordance with specified Rules; 27 be provided to the AER, or prepared, maintained or kept, in 28 (c) accordance with any document, code, standard, rule, 29 specification or method formulated, issued, prescribed or 30 published by the AER or any person, authority or body 31 whether-32 (i) wholly or partially or as amended by the instrument; or 33 as formulated, issued, prescribed or published at the time (ii) 34 the instrument is served or published or at any time before 35 the instrument is served or published; or 36 (iii) as amended from time to time; 37 Example. The AER may require a scheme pipeline service 38 provider to provide information in a form and manner that 39 complies with relevant accounting standards. 40

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		 (d) be verified by way of statutory declaration by an officer of the scheme pipeline service provider, or of a related provider, to whom the instrument applies; 	
		(e) be audited—	
		 by a class of person specified in the instrument before it is provided to the AER; and 	
		(ii) at the expense of the scheme pipeline service provider or related provider to whom the instrument applies.	
Sub	divis	ion 4 Compliance with regulatory information instruments	
56	Com	pliance with regulatory information notice that is served	
		On being served a regulatory information notice, a person named in the notice must comply with the notice.	
57	Com	pliance with general regulatory information order	
	(1)	On publication of a general regulatory information order in accordance with section $51(1)$, a person who is a member of the class of person to which a general regulatory information order applies must comply with the order.	
	(2)	Subsection (1) does not apply to a person who has been given an exemption under section 58.	
58	Exen	nptions from compliance with general regulatory information order	2
	(1)	The AER may exempt a person, or a class of person, from complying with section 57 —	
		(a) unconditionally or on specified conditions; or	2
		(b) wholly or to the extent as is specified in the exemption.	2
	(2)	An exemption under this section must be in writing.	2
59		Imptions where there is non-compliance with regulatory information ument	
	(1)	This section applies if—	2
		(a) under a regulatory information instrument the AER—	3
		 (i) requires a scheme pipeline service provider to provide information to the AER for the purpose of enabling the AER to make an AER economic regulatory decision relating to the scheme pipeline service provider; or 	3 3 3 3

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			(ii)	requires a related provider to provide information to the AER that is relevant to the making of an AER economic regulatory decision relating to a scheme pipeline service provider; and	1 2 3 4
		(b)	the sc	cheme pipeline service provider or related provider—	5
			(i)	does not provide the information to the AER in accordance with the applicable regulatory information instrument; or	6 7
			(ii)	provides information that is insufficient (when compared to what was requested under the applicable regulatory information instrument).	8 9 10
	(2)			iting sections 56 and 57 and despite anything to the contrary or the Rules, the AER—	11 12
		(a)	may i the in and	make the AER economic regulatory decision on the basis of a formation the AER has at the time it makes that decision;	13 14 15
		(b)	(inclu pipeli inforr	aking that decision, may make reasonable assumptions ading assumptions adverse to the interests of the scheme ine service provider) in respect of the matters the mation required under the regulatory information instrument d have addressed had that information been provided as red.	16 17 18 19 20 21
Sub	divisi	ion 5	G	eneral	22
60	Prov	iding 1	to AER	R false and misleading information	23
		informed the A or mit	mation ER, pr isleadir	must not, in purported compliance with a regulatory instrument requiring the person to provide information to ovide information to the AER that the person knows is false and in a material particular.	24 25 26 27 28
		(a)	-	e case of a natural person—\$2 000;	29
		(u) (b)		e case of a body corporate—\$10 000.	30
61		on car	nnot re	ely on duty of confidence to avoid compliance with nation instrument	31 32
	(1)			nust not refuse to comply with a regulatory information on the ground of any duty of confidence.	33 34
	(2)	instru	ument,	incurs, by complying with a regulatory information no liability for breach of contract, breach of confidence or vil wrong.	35 36 37

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62 Legal professional privilege not affected

A regulatory information instrument, and sections 56 and 57, are not to be taken as requiring a person to1

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- provide to the AER information that is the subject of legal (a) professional privilege; or
- produce a document to the AER the production of which would (b)disclose information that is the subject of legal professional privilege.

63 **Protection against self-incrimination**

- It is a reasonable excuse for a natural person to whom section 56 applies (1)not to comply with a regulatory information notice served on the person requiring the person to provide information to the AER if to do so might tend to incriminate the person, or make the person liable to a criminal penalty, under a law of this jurisdiction or another participating jurisdiction.
- It is a reasonable excuse for a natural person to whom section 57 applies (2)not to comply with a general regulatory information order made requiring the person to provide information to the AER if to do so might tend to incriminate the person, or make the person liable to a criminal penalty, under a law of this jurisdiction or another participating jurisdiction.

Division 5 Service provider performance reports

64 Preparation of service provider performance reports

- Subject to this section, the AER may prepare a report on the financial (1)performance or operational performance of 1 or more scheme pipeline service providers in providing pipeline services by means of a scheme pipeline. Note. The AER may only prepare a report under subsection (1) if the preparation of the report will or is likely to contribute to the achievement of the national gas objective: see section 28. (2)A report prepared under this section may
 - deal with the financial or operational performance of the scheme (a) pipeline service provider in relation to-
 - (i) complying with pipeline service standards; and
 - standards relating to the provision of pipeline services to (ii) users or end users; and
 - (iii) the profitability of scheme pipeline service providers in providing pipeline services; and

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		(b)	if the AER considers it appropriate, deal with the performance of the scheme pipeline service provider in relation to other matters or things if that performance is directly related to the performance or exercise by the AER of an AER economic regulatory function or power.	1 2 3 4 5
	(3)	A rep	port prepared under this section may include—	6
		(a)	information provided to the AER by a person in compliance with a regulatory information instrument; and	7 8
		(b)	in the case of a report dealing with the financial performance of 1 or more scheme pipeline service providers, a comparison of the profitability of the scheme pipeline service providers to which the report relates from the provision of pipeline services by them.	9 10 11 12
	(4)	accor	re preparing a report under this section, the AER must, in rdance with the Rules, consult with the persons or bodies specified e Rules.	13 14 15
	(5)	The webs	AER may publish a report prepared under this section on its ite.	16 17
Divi	sion	6	Miscellaneous matters	18
65			tion by the AER of submissions or comments made to it under r the Rules	19 20
		subm	nder this Law or the Rules, the AER publishes a notice inviting issions in relation to the making of an AER economic regulatory ion, the AER, in making the decision—	21 22 23
		(a)	must consider every submission it receives within the period specified in the notice; and	24 25
		(b)	may, but need not, consider a submission it receives after the period specified in the notice expires.	26 27
66			rmation provided under a notice under Division 3 or a information instrument	28 29
		with for a	AER may use information provided to it by a person in compliance a notice under section 42 or a regulatory information instrument my purpose connected with the performance or exercise of a ion or power of the AER under this Law or the Rules.	30 31 32 33
67			orm certain persons of decisions not to investigate breaches, oceedings or serve infringement notices	34 35
	(1)		AER is given information by any person in relation to a breach or sible breach of this Law, the Regulations or the Rules by a person	36 37 38

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		(a) decides not to investigate that breach or possible breach; or	1
		(b) following an investigation, decides not to—	2
		(i) institute any proceedings under Chapter 8 in respect of that breach or possible breach; or	3 4
		(ii) serve an infringement notice in accordance with Chapter 8 Part 7 in respect of that breach or possible breach,	5 6
		the AER must notify that person of that decision in writing.	7
	(2)	This section does not apply if the person gave the information to the AER anonymously.	8 9
68	AER	enforcement guidelines	10
	(1)	The AER may prepare guidelines about the matters it will have regard to before—	11 12
		(a) making an application under section 231; or	13
		(b) serving an infringement notice under section 277.	14
	(2)	The AER must publish guidelines prepared under subsection (1) on its website.	15 16
Par	t 2	Functions and powers of the Australian Energy Market Commission	17 18
n::			
	sion	1 General	19
69		1 General ctions and powers of the AEMC	19 20
	Fund	ctions and powers of the AEMC	20
	Fund	ctions and powers of the AEMCThe AEMC has the following functions and powers:(a) the Rule making functions and powers conferred on it under this	20 21 22
	Fund	 ctions and powers of the AEMC The AEMC has the following functions and powers: (a) the Rule making functions and powers conferred on it under this Law and the Regulations; (b) the market development functions conferred on it under this Law 	20 21 22 23 24
	Fund	 ctions and powers of the AEMC The AEMC has the following functions and powers: (a) the Rule making functions and powers conferred on it under this Law and the Regulations; (b) the market development functions conferred on it under this Law and the Rules; (c) any other functions and powers conferred on it under this Law 	20 21 22 23 24 25 26
	Func (1)	 ctions and powers of the AEMC The AEMC has the following functions and powers: (a) the Rule making functions and powers conferred on it under this Law and the Regulations; (b) the market development functions conferred on it under this Law and the Rules; (c) any other functions and powers conferred on it under this Law and the Rules. The AEMC has power to do all things necessary or convenient to be 	20 21 22 23 24 25 26 27 28

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Note

71	Conf	identi	ality		1
		Act 2 Regu	2004 of alations	of the Australian Energy Market Commission Establishment South Australia has effect for the purposes of this Law, the and the Rules as if it formed part of this Law. so Chapter 10 Part 2 Division 2.	2 3 4 5
72	AEM	C mus	st have	regard to national gas objective	6
		Regi		ng or exercising any function or power under this Law, the or the Rules, the AEMC must have regard to the national re.	7 8 9
73	AEM relat	C mus ion to	st have Rule m	regard to MCE statements of policy principles in naking and reviews	10 11
			AEMC	must have regard to any relevant MCE statement of policy	12 13
		(a)		king a Rule; or	14
		(b)	in con	nducting a review under section 83.	15
Divi	sion	2	Rule	e making functions and powers of the AEMC	16
74	Subj	ect m	atter fo	r National Gas Rules	17
	(1)	the I	Regulati	his Division, the AEMC, in accordance with this Law and ions, may make Rules, to be known, collectively, as the as Rules", for or with respect to—	18 19 20
		(a)	regula	ating—	21
			(i)	access to pipeline services;	22
			(ii)	the provision of pipeline services;	23
			(iii)	the collection, use, disclosure, copying, recording, management and publication of information in relation to natural gas services;	24 25 26
		(b)	any m exped	natter or thing contemplated by this Law, or is necessary or lient for the purposes of this Law.	27 28
		Note Chap	The protect the terms of terms o	ocedure for the making of a Rule by the AEMC is set out in rt 3.	29 30
	(2)	Law	and the	niting subsection (1), the AEMC, in accordance with this e Regulations, may make Rules for or with respect to any ing specified in Schedule 1 to this Law.	31 32 33
	(3)			e by the AEMC in accordance with this Law and the may—	34 35
		(a)	be of	general or limited application;	36

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(b)	vary according to the persons, times, places or circumstances to	1
(c)	which they are expressed to apply; confer functions or powers on, or leave any matter or thing to be decided or determined by—	2 3 4
	(i) the AER, the AEMC or the Bulletin Board operator; or	5
	(ii) any panel or committee established by the AEMC; or	6
	(iii) any other body established, or person appointed, in accordance with the Rules;	7
(d)	confer rights or impose obligations on any person or a class of person (other than the AER or the AEMC);	9 10
(e)	confer a function on the AER, the AEMC or the Bulletin Board operator to make or issue guidelines, tests, standards, procedures or any other document (however described) in accordance with the Rules, including guidelines, tests, standards, procedures or any other document (however described) that leave any matter or	11 12 13 14 15
	thing to be determined by the AER, the AEMC or the Bulletin Board operator;	16 17
(f)	empower or require any person (other than a person referred to in paragraph (e)) or body to make or issue guidelines, tests, standards, procedures or any other document (however described) in accordance with the Rules;	18 19 20 21
(g)	apply, adopt or incorporate wholly or partially, or as amended by the Rules, the provisions of any standard, rule, specification, method or document (however described) formulated, issued, prescribed or published by any person, authority or body whether—	22 23 24 25 26
	(i) as formulated, issued, prescribed or published at the time the Rules are made or at any time before the Rules are made; or	27 28 29
	(ii) as amended from time to time;	30
(h)	confer a power of direction on the AER, the AEMC or the Bulletin Board operator to require a person conferred a right, or on whom an obligation is imposed, under the Rules to comply with—	31 32 33 34
	(i) a guideline, test, standard, procedure or other document (however described) referred to in paragraph (e) or (f); or	35 36
	(ii) a standard, rule, specification, method or document (however described) referred to in paragraph (g);	37 38
(i)	if this section authorises or requires Rules that regulate any matter or thing, prohibit that matter or thing or any aspect of that matter of thing;	39 40 41

Note

	(j)	provide for the review of, or a right of appeal against, a decision or determination made under the Rules and for that purpose, confer jurisdiction on the Court;	1 2 3
	(k)	require a form prescribed by or under the Rules, or information or documents included in, attached to or given with the form, to be verified by statutory declaration;	4 5 6
	(1)	in a specified case or class of case, exempt a person or body performing or exercising a function or power, or conferred a right, or on whom an obligation is imposed, under the Rules or a class of any such person or body from complying with a provision, or a part of a provision, of the Rules;	7 8 9 10 11
	(m)	provide for the modification or variation of a provision of the Rules (with or without substitution of a provision of the Rules or a part of a provision of the Rules) as it applies to a person or body performing or exercising a function or power, or conferred a right, or on whom an obligation is imposed, under the Rules or a class of any such person or body;	12 13 14 15 16 17
	(n)	confer an immunity on, or limit the liability of, any person or body performing or exercising a function or power, or conferred a right, or on whom an obligation is imposed under the Rules;	18 19 20
	(0)	contain provisions of a savings or transitional nature consequent on the amendment or revocation of a Rule.	21 22
75	Rules relat MCE conse	ing to MCE or Ministers of participating jurisdictions require ent	23 24
	confe Mini Note.	AEMC must not, without the consent of the MCE, make a Rule that ers a right or function, or imposes an obligation, on the MCE or a ster of a participating jurisdiction. The term <i>function</i> is defined in clause 10 of Schedule 2 to this Law to le "duty".	25 26 27 28 29
76		at not make Rules that create criminal offences or impose civil or breaches	30 31
	The	AEMC must not make a Rule that—	32
	(a)	creates an offence for a breach of a provision of the Rules; or	33
	(b)	provides for a criminal penalty or civil penalty for a breach of a provision of the Rules.	34 35

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77 Documents etc applied, adopted and incorporated by Rules to be publicly available

- (1) The AEMC must make publicly available—
 - (a) every standard, rule, specification, method or document (however described) formulated, issued, prescribed or published by any person, authority or body that is applied, adopted or incorporated by a Rule; and

- (b) if a standard, rule, specification, method or document (however described) formulated, issued, prescribed or published by any person, authority or body is applied, adopted or incorporated by a Rule as amended from time to time—any amendment to that standard, rule, specification, method or document.
- (2) For the purposes of subsection (1), the AEMC makes a standard, rule, specification, method or document (however described) formulated, issued, prescribed or published by any person, authority or body applied, adopted or incorporated by any Rule publicly available if the AEMC—
 - (a) publishes the standard, rule, specification, method or document on the AEMC's website; or
 - (b) specifies a place from which the standard, rule, specification, method or document may be obtained or purchased (as the case requires).

Division 3 Committees, panels and working groups of the AEMC

78 Establishment of committees, panels and working groups

The AEMC may establish committees, panels and working groups to-

- (a) provide advice on specified aspects of the AEMC's functions; or
- (b) undertake any other activity in relation to the AEMC's functions as is specified by the AEMC.

Division 4 MCE directed reviews

79 MCE directions

- (1) The MCE may give a written direction to the AEMC that the AEMC conduct a review into—
 - (a) any matter relating to a market for gas (including services provided in a market for gas); or
 - (b) any matter relating to access to pipelines or to pipeline services provided by means of pipelines; or

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	(c) the operation and effectiveness of the Rules; or	1
	(d) any matter relating to the Rules; or	2
	(e) the effectiveness of competition in a market for gas for the purpose of giving advice about whether to retain, remove or reintroduce price controls on prices for retail gas services.	3 4 5
(2)	A direction given to the AEMC under this section is binding on the AEMC and must be complied with despite anything to the contrary in the Rules.	6 7 8
(3)	A direction given under this section must be published in the South Australian Government Gazette.	9 10
(4)	The AEMC must cause a direction given under this section to be published on its website.	11 12
Tern	ns of reference	13
(1)	The terms of reference of a MCE directed review will be as specified in the direction given by the MCE.	14 15
	Example. The terms of reference may require a MCE directed review to be conducted—	16 17
	(a) about a specific matter within a specified time; or	18
	(b) whenever a specified event occurs; or	19
	(c) on an annual basis.	20
(2)	Without limiting subsection (1), the MCE may in its direction to the AEMC do 1 or more of the following:	21 22
	 (a) require the AEMC to give a report on a MCE directed review to the MCE within a specified period; 	23 24
	(b) require the AEMC to make the report on a MCE directed review publicly available or available to specified persons or bodies;	25 26
	(c) require the AEMC to make a draft report publicly available or available to specified persons or bodies during a MCE directed review;	27 28 29
	(d) require the AEMC to consider specified matters in the conduct of a MCE directed review;	30 31
	(e) require the AEMC to have specified objectives in the conduct of a MCE directed review which need not be limited by the national gas objective;	32 33 34
	(f) require the AEMC to assess a particular matter in relation to services provided in a market for gas against specified criteria or a specified methodology;	35 36 37

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		(g)	require the AEMC—	1
		,	(i) to assess a particular matter in relation to services provided in a market for gas; and	2 3
			(ii) to develop appropriate and relevant criteria, or an appropriate and relevant methodology, for the purpose of the required assessment;	4 5 6
		(h)	give the AEMC other specific directions in respect of the conduct of a MCE directed review.	7 8
81	Noti	ce of I	MCE directed review	9
	(1)		AEMC must publish notice of a MCE directed review on its site and in a newspaper circulating generally throughout Australia.	10 11
	(2)		AEMC must publish a further such notice if a term of reference or puirement or direction relating to the MCE directed review is varied.	12 13
82	Con	duct o	f MCE directed review	14
			ect to any requirement or direction of the MCE, a MCE directed ew—	15 16
		(a)	may be conducted in such manner as the AEMC considers appropriate; and	17 18
		(b)	may (but need not) involve public hearings.	19
Divi	ision	5	Other reviews	20
83	Rule	e revie	ws by the AEMC	21
	(1)	The	AEMC may conduct a review into—	22
		(a)	the operation and effectiveness of the Rules; or	23
		(b)	any matter relating to the Rules.	24
	(2)	A re	view—	25
		(a)	may be conducted in such manner as the AEMC considers appropriate; and	26 27
		(b)	may (but need not) involve public hearings.	28
	(3)	Duri	ng the course of a review, the AEMC may—	29
		(a)	consult with any person or body that it considers appropriate;	30

(b) establish working groups to assist it in relation to any aspect, or any matter or thing that is the subject of, the review;

31 32

		(c)	commission reports by other persons on its behalf on any aspect, or matter or thing that is the subject of, the review;	1 2
		(d)	publish discussion papers or draft reports.	3
	(4)	At th	e completion of a review, the AEMC must—	4
		(a)	give a copy of the report to the MCE; and	5
		(b)	publish a report or a version of a report from which confidential information has been omitted in accordance with section 331.	6 7
Divi	sion	6	Miscellaneous matters	8
84	AEM	C mus	st publish and make available up to date versions of Rules	9
		The A	AEMC must, at all times—	10
		(a)	maintain, on its website, a copy of the National Gas Rules, as in force from time to time; and	11 12
		(b)	make copies of the National Gas Rules, as in force from time to time, available to the public for inspection at its offices during business hours.	13 14 15
85	Fees			16
	(1)	accon for s	AEMC may charge a fee specified, or a fee calculated in rdance with a formula or methodology specified, in the Regulations services provided by it in performing or exercising any of its tions or powers under this Law, the Regulations or the Rules.	17 18 19 20
	(2)	The f	fee must not be such as to amount to taxation.	21
86	Imm	unity f	rom personal liability of AEMC officials	22
	(1)	omis perfo	personal liability attaches to an AEMC official for an act or sion in good faith in the performance or exercise, or purported ormance or exercise of a function or power under this Law, the illations or the Rules.	23 24 25 26
	(2)		ability that would, but for subsection (1), lie against an AEMC ial lies instead against the AEMC.	27 28
	(3)	In thi	is section—	29
			IC official means—	30
		(a)	a member of the AEMC;	31
		(b)	the chief executive of the AEMC;	32
		(c)	a member of staff appointed by the AEMC.	33

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Part 3 Functions and powers of Ministers of participating jurisdictions

87 Functions and powers of Minister of this participating jurisdiction under this Law

(1) The Minister of this participating jurisdiction has the functions and powers conferred on him or her under this Law, the Regulations or the Rules.

- (2) The Minister of this participating jurisdiction has power to do all things necessary or convenient to be done for or in connection with the performance of his or her functions.
- (3) In this section— Minister of this participating jurisdiction means the Minister that administers the Act of this jurisdiction that applies this Law as a law of this jurisdiction.

88 Functions and powers of Commonwealth Minister under this Law

- (1) The Commonwealth Minister has the functions and powers conferred on him or her under this Law, the Regulations or the Rules.
- (2) The Commonwealth Minister has power to do all things necessary or convenient to be done for or in connection with the performance of his or her functions.

Part 4 Functions and powers of the NCC

89 Functions and powers of NCC under this Law

- (1) The NCC has the functions and powers conferred on it under this Law, the Regulations or the Rules.
- (2) The NCC has power to do all things necessary or convenient to be done for or in connection with the performance of its functions.

90 Confidentiality

- (1) The NCC must take all reasonable measures to protect from unauthorised use or disclosure information given to it in confidence in, or in connection with, the performance of its functions or the exercise of its powers under this Law, the Regulations or the Rules.
- (2) For the purposes of subsection (1), the disclosure of information as required or permitted by this Law, a law of the Commonwealth, a State or Territory is taken to be authorised use and disclosure of the information.

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Note

(3)		osing information to 1 of the following is authorised use and osure of the information:	1 2
	(a)	the ACCC;	3
	(b)	the AER;	4
	(c)	the ERA;	5
	(d)	the AEMC;	6
	(e)	any staff or consultant assisting a body mentioned in paragraph (a) to (d) in performing its functions or exercising its powers;	7 8
	(f)	any other person or body prescribed by the Regulations for the purpose of this paragraph.	9 10
(4)	may perfo	rson or body to whom information is disclosed under subsection (3) use the information for any purpose connected with the prmance of the functions, or the exercise of the powers, of the on or body.	11 12 13 14
(5)		NCC may impose conditions to be complied with in relation to mation disclosed under subsection (3).	15 16
(6)	by a	he purposes of subsection (1), the use or disclosure of information person for the purposes of performing the person's functions, or cising the person's powers, as—	17 18 19
	(a)	a Councillor or a person referred to in section 29M of the <i>Trade</i> <i>Practices Act 1974</i> of the Commonwealth; or	20 21
	(b)	a person who is authorised to perform or exercise a function or power of, or on behalf of, the NCC,	22 23
	is tak	en to be authorised use and disclosure of the information.	24
(7)	infor	lations made for the purposes of this section may specify uses of mation and disclosures of information that are authorised uses and prised disclosures for the purposes of this section.	25 26 27
(8)	Noth	ing in any of the above subsections limits—	28
	(a)	anything else in any of those subsections; or	29
	(b)	what may otherwise constitute, for the purposes of subsection (1), authorised use or disclosure of information.	30 31
(9)	In thi	is section—	32
. /		<i>acillor</i> has the same meaning as in the <i>Trade Practices Act 1974</i> of commonwealth.	33 34
	Note.	See also Chapter 10 Part 2 Division 2.	35

Note

Par	rt 5	Fur	nctions and powers of Tribunal	1
91	Fund	ctions	and powers of Tribunal under this Law	2
	(1)		Tribunal has the functions and powers conferred on it under oter 8 Part 5 and any Regulations made for the purposes of that sion.	3 4 5
	(2)		Tribunal has power to do all things necessary or convenient to be for or in connection with the performance of its functions.	6 7
Ch	apte	r 3	Coverage and classification of pipelines	8
Par	t 1	Cov	verage of pipelines	9
Divi	ision	1	Coverage determinations	10
92	App	licatio	n for recommendation that a pipeline be a covered pipeline	11
	(1)		person may apply for a determination that a pipeline be a covered line (a <i>coverage determination</i>).	12 13
	(2)	An a	pplication for a coverage determination—	14
		(a)	is to be made to the NCC in accordance with the Rules; and	15
		(b)	must contain the information required by the Rules; and	16
		(c)	must be accompanied by the fee prescribed by the Regulations (if any).	17 18
93	App	licatio	n to be dealt with in accordance with the Rules	19
			ect to section 94, on receiving an application under section 92 the C must deal with it in accordance with the Rules.	20 21
94	NCC	may	defer consideration of application in certain cases	22
	(1)		section applies if an application under section 92 is made in ion to a proposed pipeline after—	23 24
		(a)	an application has been made to the AER under the Rules for the approval, by the AER, of the tender process for the construction and operation of the proposed pipeline as a competitive tender process; or	25 26 27 28
		(b)	a tender approval decision has been made in respect of the tender process for the construction and operation of the proposed pipeline.	29 30 31

	(2)		NCC may defer consideration of whether to make a mendation in respect of the application until—	1 2
		(a)	the application for the approval, by the AER, of the tender	3
			process for the construction and operation of the proposed	4
			pipeline as a competitive tender process has been rejected by the AER under the Rules; or	5
		(b)	the tender approval decision—	
		(0)	(i) has been revoked under the Rules; or	7
			(ii) has been revoked under the Rules, of(ii) has lapsed as provided under the Rules.	8 9
			(ii) has lapsed as provided under the Rules.	9
95	NCC	covera	age recommendation	10
	(1)	Subje	ect to sections 94 and 96, the NCC must recommend to the relevant	11
			ster that the pipeline the subject of the application—	12
		(a)	be a covered pipeline; or	13
		(b)	not be a covered pipeline.	14
		Note.	See also Chapter 3 Part 2 Division 1 Subdivision 1.	15
	(2)	A rec	ommendation under this section must—	16
		(a)	be made in accordance with this Law and the Rules; and	17
		(b)	be made within the time specified by the Rules; and	18
		(c)	contain the information required by the Rules; and	19
		(d)	be given to the persons specified by the Rules; and	20
		(e)	be made publicly available in accordance with the Rules.	21
	(3)		commendation under this section may recommend an outcome ent from the outcome sought in the application under section 92.	22 23
		pipelin pipelin	ple. An applicant may apply for a determination that the whole of a be a covered pipeline. The NCC may recommend that only a part of the the subject of the application be covered or may recommend that the ne not be covered.	24 25 26 27
	(4)		ommendation under this section must be delivered to the relevant ster without delay.	28 29
96	NCC decis	must i sion be	not make coverage recommendation if tender approval ecomes irrevocable	30 31
		Despi	ite anything to the contrary in this Division, the NCC	32
		(a)	must not make a recommendation under section 95 if the pipeline	33
			is the subject of a tender approval decision that—	34
			(i) has not lapsed as provided under the Rules; or	35
			(ii) is not revoked under the Rules; and	36

	(b)	must, for the purposes of paragraph (a), treat the application as having never been made.		
Prir	ciples	governing the making of a coverage recommendation		
(1)	In m	aking a coverage recommendation, the NCC—		
	(a)	must give effect to the pipeline coverage criteria; and		
	(b)	in deciding whether or not the pipeline coverage criteria are satisfied must have regard to the national gas objective.		
(2)	The	NCC gives effect to the pipeline coverage criteria as follows:		
	(a)	if the NCC is satisfied that all the pipeline coverage criteria are satisfied in relation to the pipeline—the recommendation must be in favour of the pipeline being a covered pipeline;		
	(b)	if the NCC is not satisfied that all the pipeline coverage criteria are satisfied in relation to the pipeline—the recommendation must be against the pipeline being a covered pipeline.		
Initi	al clas	sification decision to be made as part of recommendation		
(1)	(1) The NCC must, as part of a coverage recommendation, classify the			
	pipel	ine the subject of an application under section 92 as a transmission		
		line or a distribution pipeline (an <i>initial classification decision</i>). In g so, the NCC must apply the pipeline classification criterion.		
(2)		NCC must as part of an initial classification decision—		
	(a)	if it classifies the pipeline the subject of the application as a		
		transmission pipeline—determine whether the transmission pipeline is also a cross boundary transmission pipeline;		
	(b)	if it classifies the pipeline the subject of the application as a		
		distribution pipeline—determine whether the distribution pipeline is also a cross boundary distribution pipeline.		
(3)	The	NCC must also determine, as part of an initial classification		
		sion, the participating jurisdiction with which the pipeline the ect of the application under section 92 is most closely connected if		
		VCC determines the pipeline is also a cross boundary distribution		
		ine. In doing so, the NCC must apply the pipeline classification		
	crite	rion.		
Rel	evant N	linister's determination on application		
(1)		eceiving a coverage recommendation, the relevant Minister must		
		de whether to make a coverage determination in respect of the line to which the recommendation relates.		

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(2)	The relevant Minister must use his or her best endeavours to make the decision within 20 business days after receiving the coverage recommendation.	1 2 3
(3)	If the relevant Minister is unable to make the decision within the period specified under subsection (2), he or she must make the decision as soon as reasonably practicable after the end of the specified period.	4 5 6
(4)	The relevant Minister, for the purpose of making the decision, may request submissions or comments in relation to an application under section 92.	7 8 9
(5)	A coverage determination or a decision not to make a coverage determination must—	10 11
	(a) be made in accordance with this Law and the Rules; and	12
	(b) contain the information required by the Rules; and	13
	(c) be given to the persons specified by the Rules; and	14
	(d) be made publicly available in accordance with the Rules.	15
(6)	In the case of a coverage determination, the determination must specify the date the determination takes effect.	16 17
(7)	A coverage determination may have an outcome different to the outcome—	18 19
	(a) sought in the application under section 92; or	20
	(b) of the coverage recommendation.	21
	Example. An applicant may apply for a determination that the whole of a pipeline be a covered pipeline. The NCC may recommend that only a part of the pipeline the subject of the application be covered. The relevant Minister may determine that different parts of the pipeline to those recommended by the NCC be covered.	22 23 24 25 26
	ciples governing the making of a coverage determination or sion not to do so	27 28
(1)	In deciding whether to make a coverage determination under this Division, the relevant Minister—	29 30
	(a) must give effect to the pipeline coverage criteria; and	31
	(b) in deciding whether or not the pipeline coverage criteria are satisfied in relation to the pipeline—	32 33
	(i) must have regard to the national gas objective; and	34
	(ii) must have regard to the coverage recommendation; and	35
	(iii) must take into account any submissions or comments he or she receives on a request under section 99(4); and	36 37

			(iv) may take into account any relevant submissions and comments made to the NCC by the public under the Rules in relation to the application.	
	(2)	The follo	relevant Minister gives effect to the pipeline coverage criteria as wws:	
		(a)	if the relevant Minister is satisfied that all the pipeline coverage criteria are satisfied in relation to the pipeline—the Minister must make a coverage determination;	
		(b)	if the relevant Minister is not satisfied that all the pipeline coverage criteria are satisfied in relation to the pipeline—the Minister must not make a coverage determination.	
101	Оре	ration	and effect of coverage determination	
			pipeline the subject of a coverage determination becomes a covered line—	
		(a)	when the coverage determination takes effect; and	
		(b)	continues to be a covered pipeline while the coverage determination remains in effect.	
Divi	sion	2	Coverage revocation determinations	
102	App pipe		n for a determination that a pipeline no longer be a covered	
	(1)		person may apply for a determination that a covered pipeline no er be a covered pipeline (a <i>coverage revocation determination</i>).	
	(2)	An a	pplication for a coverage revocation determination—	
		(a)	is to be made to the NCC in accordance with the Rules; and	
		(b)	must contain the information required by the Rules; and	
		(c)	must be accompanied by the fee prescribed by the Regulations (if any).	
103	Арр	licatio	n to be dealt with in accordance with the Rules	
			eceiving an application under section 102, the NCC must deal with accordance with the Rules.	
104	NCC	cove	rage revocation recommendation	
	(1)	whet	NCC must make a recommendation to the relevant Minister as to ther the covered pipeline the subject of the application should inue to be a covered pipeline. . See also section 119.	

	(2)	A rec	commendation under this section must—	1
		(a)	be made in accordance with this Law and the Rules; and	2
		(b)	be made within the time specified by the Rules; and	3
		(c)	contain the information required by the Rules; and	4
		(d)	be given to the persons specified by the Rules; and	5
		(e)	be made publicly available in accordance with the Rules.	6
	(3)		commendation under this section may recommend an outcome rent from the outcome sought in the application under section 102.	7 8
		cover pipeli	nple. A service provider may apply for a determination that revokes the age of the covered pipeline by means of which the provider provides ne services. The NCC may recommend that the coverage of the covered ne be only partly revoked or not be revoked.	9 10 11 12
	(4)		commendation under this section must be delivered to the relevant ster without delay.	13 14
105			governing the making of a coverage revocation dation	15 16
	(1)	In ma	aking a coverage revocation recommendation, the NCC	17
		(a)	must give effect to the pipeline coverage criteria; and	18
		(b)	in deciding whether or not the pipeline coverage criteria are satisfied must have regard to the national gas objective.	19 20
	(2)	The 1	NCC gives effect to the pipeline coverage criteria as follows:	21
		(a)	if the NCC is satisfied that all the pipeline coverage criteria are satisfied in relation to the pipeline—the recommendation must be in favour of the pipeline continuing to be a covered pipeline;	22 23 24
		(b)	if the NCC is not satisfied that all the pipeline coverage criteria are satisfied in relation to the pipeline—the recommendation must be in favour of the pipeline no longer being a covered pipeline.	25 26 27 28
106	Rele	vant N	linister's determination on application	29
	(1)	Mini	receiving a coverage revocation recommendation, the relevant ster must decide whether to make a coverage revocation mination in respect of the pipeline to which the recommendation es.	30 31 32 33
	(2)	decis	relevant Minister must use his or her best endeavours to make the sion within 20 business days after receiving the coverage cation recommendation.	34 35 36

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	(3)	speci	fied une	nt Minister is unable to make the decision within the period der subsection (2), he or she must make the decision as soon y practicable after the end of the specified period.	1 2 3
	(4)	reque		t Minister, for the purpose of making the decision, may nissions or comments in relation to an application under	4 5 6
	(5)			revocation determination or a decision not to make a vocation determination must—	7 8
		(a)	be ma	de in accordance with this Law and the Rules; and	9
		(b)	contai	n the information required by the Rules; and	10
		(c)		en to the persons specified by the Rules; and	11
		(d)	-	de publicly available in accordance with the Rules.	12
	(6)			of a coverage revocation determination, the determination the date the determination takes effect.	13 14
	(7)		verage i utcome	revocation determination may have an outcome different to	15 16
		(a)	sough	t in the application under section 102; or	17
		(b)	of the	coverage revocation recommendation.	18
		cover pipelii pipelii that re	age of f ne servio ne be on evokes c	service provider may apply for a determination that revokes the the covered pipeline by means of which the provider provides ces. The NCC may recommend that the coverage of the covered ly partly revoked. The relevant Minister may make a determination coverage of different parts of the covered pipeline to those parts in ich the NCC recommended coverage be revoked.	19 20 21 22 23 24
107			govern 1 not to	ing the making of a coverage revocation determination do so	25 26
	(1)			whether to make a coverage revocation determination under n, the relevant Minister—	27 28
		(a)	must g	give effect to the pipeline coverage criteria; and	29
		(b)		ciding whether or not the pipeline coverage criteria are ed in relation to the pipeline—	30 31
			(i)	must have regard to the national gas objective; and	32
			(ii)	must have regard to the coverage revocation recommendation; and	33 34
			(iii)	must take into account any submissions or comments he or she receives on a request under section 106(4); and	35 36
			(iv)	may take into account any relevant submissions and comments made to the NCC by the public under the Rules in relation to the application.	37 38 39

Note

	(2)	The follo	relevant Minister gives effect to the pipeline coverage criteria as ws:	1 2
		(a)	if the relevant Minister is satisfied that all the pipeline coverage	3
			criteria are satisfied in relation to the pipeline—the Minister must	4
			not make a coverage revocation determination;	5
		(b)	if the relevant Minister is not satisfied that all the pipeline	6
			coverage criteria are satisfied in relation to the pipeline—the Minister must make a coverage revocation determination.	7 8
400	0		·	
108	Ope		and effect of coverage revocation determination	9
			pipeline the subject of a coverage revocation determination ceases	10
			a covered pipeline when the coverage revocation determination seffect.	11 12
		une		12
Par	t 2	Lig	ht regulation of covered pipeline services	13
Divi	sion	1	Making of light regulation determinations	14
Sub	divis	ion 1	Decisions when pipeline is not a covered	15
0.10			pipeline	16
109	App	licatio	n of Subdivision	17
		This	Subdivision applies if—	18
		(a)	an application has been made under section 92 for a coverage determination; and	19 20
		(b)	the pipeline the subject of the application is not a designated	21
			pipeline.	22
110	NCC	's dec	ision on light regulation of pipeline services	23
	(1)		NCC must decide whether to make a determination that the pipeline	24
			ces provided or to be provided by means of the pipeline are light	25
		•	ation services (a <i>light regulation determination</i>).	26
	(2)	The	NCC must make its decision under subsection (1)—	27
		(a)	at the same time as it makes the coverage recommendation; and	28
		(b)	within the time it must make the coverage recommendation.	29
	(3)		ght regulation determination or a decision not to make a light lation determination must—	30 31
		(a)	be made in accordance with this Law and the Rules; and	32
			Note. For example, see section 122.	33

Note

		(b) be attached to the	coverage recommendation; and	1
		(c) contain the inform	ation required by the Rules.	2
		Minister makes the coverage	a light regulation determination, and the relevant le determination, the service provider may submit a in respect of the light regulation services to the AER 6.	3 4 5 6
Sub	odivis	on 2 Decisions w	when pipeline is a covered pipeline	7
111	Appl	cation of Subdivision		8
		This Subdivision applies services—	es if a service provider provides pipelines	9 10
		(a) by means of a cov and	ered pipeline that is not a designated pipeline;	11 12
			cable access arrangement approved or made arrangement decision applies.	13 14
112	Appl	cation		15
	(1)	pipeline services provid	apply to the NCC for a determination that led by the service provider by means of a ght regulation services (a <i>light regulation</i>	16 17 18 19
	(2)	An application must—		20
		(a) be in accordance v	vith the Rules; and	21
		(b) contain the inform	ation required by the Rules.	22
	(3)		y be made in respect of all of the pipeline ans of the covered pipeline.	23 24
113	Appl	cation to be dealt with i	n accordance with the Rules	25
		On receiving an application it in accordance with the	ion under section 112, the NCC must deal with Rules.	26 27
114	NCC	s decision on light regu	lation of pipeline services	28
	(1)	The NCC must decide which within—	hether to make a light regulation determination	29 30
		(a) 4 months after rec	eiving an application under section 112; or	31
		(b) if the Rules specif	y a later period, that period.	32

	(2)		the regulation determination or a decision not to make a light ation determination must—	1 2
		(a)	be made in accordance with this Law and the Rules; and	3
			Note. For example, see section 122.	4
		(b)	contain the information required by the Rules; and	5
		(c)	be given to the persons specified by the Rules; and	6
		(d)	be made publicly available in accordance with the Rules.	7
		may s	If the NCC makes a light regulation determination, the service provider submit a limited access arrangement in respect of the light regulation set to the AER for approval: see section 116.	8 9 10
Sub	divis	ion 3	Operation and effect of light regulation determinations	11 12
115	Whe	n light	regulation determinations take effect	13
	(1)	A lig	ht regulation determination takes effect—	14
		(a)	in the case of a light regulation determination made under Subdivision 1—on the day the relevant coverage determination takes effect;	15 16 17
		(b)	in the case of a light regulation determination made under Subdivision 2—60 business days after the light regulation determination is made.	18 19 20
	(2)	A lig	ht regulation determination continues in operation until—	21
		(a)	it is revoked by operation of section 117(5); or	22
		(b)	a decision under section 119(2) or 120 takes effect; or	23
		(c)	it is revoked by operation of section 123(2); or	24
		(d)	it is revoked by operation of section 124.	25
116	Subr	nissio	n of limited access arrangement for light regulation services	26
	(1)	servi	rvice provider may, in respect of light regulation services the ce provider provides or intends to provide, submit a limited access gement to the AER for approval by the AER under the Rules.	27 28 29
	(2)		e service provider chooses to submit a limited access arrangement ecordance with subsection (1), the limited access arrangement	30 31 32
		(a)	be submitted in accordance with the Rules; and	33
		(b)	contain the information required by the Rules.	34

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	(3)	under limite	rvice provider must submit to the AER, for approval by the AER r the Rules, revisions to an applicable access arrangement that is a ed access arrangement and that applies to the light regulation ces the provider provides—	1 2 3 4
		(a)	in accordance with the Rules; and	5
		(b)	within the period specified by the Rules.	6
Divi	ision	2	Revocation of light regulation determinations	7
Sub	odivis	ion 1	On advice from service providers	8
117			service provider that light regulation services should cease to gulation services	9 10
	(1)	A ser servio	vice provider may advise the NCC that it wishes that the pipeline ces it provides cease to be light regulation services.	11 12
	(2)	An ac	dvice under subsection (1) must be in writing.	13
	(3)		eceiving an advice under subsection (1), the NCC must, without y, publish notice of receipt of that advice—	14 15
		(a)	on its website; and	16
		(b)	in a newspaper circulating generally throughout Australia.	17
	(4)		ublication of a notice under subsection (3) the service provider comply with section 132.	18 19
	(5)	by fo arrang servio	ight regulation determination applying to the pipeline services is, orce of this section, revoked on the same day that an access gement that applies to the pipeline services provided by that ce provider is, as the case requires, approved or made under a full as arrangement decision.	20 21 22 23 24
	(6)	servio	he revocation of the light regulation determination the pipeline ces to which the light regulation determination applied cease to be regulation services.	25 26 27
Sub	odivis	ion 2	On application by persons other than service providers	28 29
118	Appl regu	licatior lation	n (other than by service provider) for revocation of light determinations	30 31
	(1)	servio	rson (other than the service provider who provides light regulation ces) may apply to the NCC for the revocation of a light regulation mination relating to those services.	32 33 34

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	(2)	An a	pplication under subsection (1) must—
		(a)	be in accordance with the Rules; and
		(b)	contain the information required by the Rules.
119	Deci cove	sions erage r	on applications made around time of applications for evocation determinations
	(1)	This	section applies if an application is made under section 118 and—
		(a)	there is an application for a coverage revocation determination under section 102 under consideration—
			 (i) in respect of the covered pipeline by means of which the light regulation services the subject of the application under section 118 are provided; and
			(ii) in respect of which the NCC has not made a coverage revocation recommendation; or
		(b)	an application for a coverage revocation determination is made under section 102 in respect of the covered pipeline by means of which the light regulation services the subject of the application under section 118 are provided—
			 (i) after the application under section 118; but (ii) before the NCC makes its decision in respect of the application under section 118.
	(2)	Desp decis	ite anything to the contrary in this Part, the NCC must make its ion in respect of the application under this section.
	(3)		eceiving the application under section 118, the NCC must decide her to revoke the light regulation determination.
	(4)	The l	NCC must make its decision under subsection (3)—
		(a)	at the same time as it makes the coverage revocation recommendation; and
		(b)	within the time it must make the coverage revocation recommendation.
	(5)	A de	cision under subsection (3) must—
		(a)	be made in accordance with this Law and the Rules; and Note. For example, see section 122.
		(b)	be attached to the coverage revocation recommendation; and
		(c)	contain the information required by the Rules.
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120		decision on application where no applica cation recommendation	tion for a coverage	1 2
	(1)	This section applies if—		3
		(a) an application is made under section	118; and	4
		(b) no application for a coverage revocation of the covered pipeline (by means or services the subject of the application provided is made before the NCC matches application under section 118.	f which the light regulation ion under section 118) are	5 6 7 8 9
	(2)	Subject to this section, on receiving an appli- NCC must deal with it in accordance with t		10 11
	(3)	The NCC must decide whether to red		12 13
		(a) 4 months after receiving an application	on under section 118; or	14
		(b) if the Rules specify a later period, that	at period.	15
	(4)	A decision under this section must—		16
		(a) be made in accordance with this Law	and the Rules; and	17
		Note. For example, see section 122.	1	18
		(b) contain the information required by t	he Rules; and	19
		(c) be given to the persons specified by t	he Rules; and	20
		(d) be made publicly available in accord	ance with the Rules.	21
121	Oper	ation and effect of decision of NCC under	this Division	22
	(1)	Subject to section 124, on the making of a de or 120 revoking a light regulation determine must comply with section 132.	nation, the service provider 2	23 24 25
	(2)	However, the decision under section 119(regulation determination does not take arrangement that applies to the pipeline service provider is approved or made under decision.	e effect until an access services provided by that r a full access arrangement	26 27 28 29 30
	(3)	The effect of a decision under section 119 regulation determination is that the pipeline regulation determination applied cease to be	e services to which the light	31 32 33

Div	ision	3	Principles governing light regulation determinations	1 2
122		ciples rmina	governing the making or revoking of light regulation tions	3 4
	(1)	Divi	eciding whether to make a light regulation determination under sion 1 or to revoke a light regulation determination under sion 2, the NCC must consider—	5 6 7
		(a)	the likely effectiveness of the forms of regulation provided for under this Law and the Rules to regulate the provision of the pipeline services (the subject of the application) to promote access to pipeline services; and	8 9 10 11
		(b)	the effect of the forms of regulation provided for under this Law and the Rules on—	12 13
			(i) the likely costs that may be incurred by an efficient service provider; and	14 15
			(ii) the likely costs that may be incurred by efficient users and efficient prospective users; and	16 17
			(iii) the likely costs of end users.	18
		Note regul are—	. The forms of regulation provided for under this Law and the Rules to late the provision of the pipeline services by means of a covered pipeline	19 20 21
		(a)	making a light regulation determination so that those services become light regulation services;	22 23
		(b)	not making a light regulation determination so that those services are regulated under a full access arrangement decision that approves or makes the applicable access arrangement that applies to those services.	24 25 26 27
	(2)	In do	oing so, the NCC—	28
		(a)	must have regard to the national gas objective; and	29
		(b)	must have regard to the form of regulation factors; and	30
		(c)	may have regard to any other matters it considers relevant.	31
Div	ision	4	Revocation if coverage determination not made	32
123	Ligh mad		llation determination revoked if coverage determination not	33 34
	(1)	This	section applies if—	35
	. /	(a)	a light regulation determination has been made in respect of pipeline services; but	36 37

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		(b)	the pipeline by means of which those services will be provided does not become a covered pipeline because the relevant Minister, contrary to a coverage recommendation recommending coverage, makes a decision not to make a coverage determination.	
	(2)	on t	light regulation determination is, by force of this section, revoked he same day as the relevant Minister's decision not to make a grage determination takes effect.	
Divi	ision	5	Effect of pipeline ceasing to be covered pipeline	
124			lation services cease to be such services on cessation of of pipeline	1 1
		ceas	pipeline by means of which light regulation services are provided es to be a covered pipeline because of a coverage revocation rmination—	1: 1: 1:
		(a)	the light regulation determination applying to the light regulation services provided by means of that pipeline is, by force of this section, revoked on the same day the coverage revocation determination takes effect; and	1 1 1 1
		(b)	to avoid doubt, the light regulation services to which that determination applied cease to be light regulation services on the same day.	1 2 2
Divi	ision	6	AER reviews into designated pipelines	2
125	AER	revie	ws	2
	(1)		MCE may request the AER to conduct a review into, and report to to, whether a pipeline should continue to be a designated pipeline.	2 2
	(2)	desig repo	ervice provider that provides pipeline services by means of a gnated pipeline may request the AER to conduct a review into, and rt to the MCE as to, whether that pipeline should continue to be a gnated pipeline.	2 2 2 2
	(3)	A re	quest under subsection (1) or (2) must be in writing.	3
	(4)	revie	receiving a request under this section, the AER must conduct a ew as to whether the pipeline the subject of the request should inue to be a designated pipeline.	3 3 3
	(5)	In co (a)	 onducting a review under this section, the AER must— have regard to— (i) the national gas objective; and 	3 3 3

			(ii) whether there has been a material change in competition in a market served by the designated pipeline; and	1 2	
		(b)	consult, in accordance with the Rules, with the public.	3	
	(6)		ne completion of a review under this section, the AER must prepare ort and—	4 5	
		(a)	give the report to the MCE; and	6	
		(b)	publish the report on its website.	7	
	(7)		AER must also give a copy of the report to the service provider that equested the review.	8 9	
Par	t 3	Coverage of pipelines the subject of tender			
		pro	Cess	11	
126	Tend	ler app	proval pipelines deemed to be covered pipelines	12	
	(1)	a cov	peline to which a tender approval decision relates is deemed to be vered pipeline on and from the date the tender approval decision mes irrevocable by operation of the Rules.	13 14 15	
	(2)	The p	pipeline ceases to be a covered pipeline—	16	
		(a)	if there is an applicable access arrangement that applies to the pipeline services provided, or that are to be provided by means of that pipeline—when that arrangement expires; or	17 18 19	
		(b)	when a coverage revocation determination made in respect of that pipeline takes effect.	20 21	
		Note.	Under the Rules, the NCC will—	22	
		(a)	classify the pipeline to be constructed and operated in accordance with an approved tender process as a cross boundary transmission pipeline, cross boundary distribution pipeline, transmission pipeline or distribution pipeline; and	23 24 25 26	
		(b)	determine the relevant Minister for the purposes of that pipeline.	27	
Par	t 4	Coverage following approval of voluntary			
		acc	ess arrangement	29	
127			belines become covered pipelines on approval of voluntary angement	30 31	
	(1)	This	section applies if—	32	
		(a)	a service provider voluntarily submits to the AER for approval by the AER, under the Rules, a full access arrangement that will apply to the pipeline services provided, or that are to be provided, by means of a pipeline; and	33 34 35 36	

(b) that pipeline is not a covered pipeline.
(2) The pipeline is deemed to be a covered pipeline on the day the voluntarily submitted full access arrangement takes effect as a applicable access arrangement.
(3) The pipeline ceases to be a covered pipeline—
(a) when the applicable access arrangement that applies to the pipeline services provided, or that are to be provided, expires; of
(b) when a coverage revocation determination is made in respect of that pipeline takes effect.
Note. Under the Rules, the NCC will—
 (a) classify the pipeline (by means of which the pipeline services to which the arrangement relates are provided) as a cross boundary transmission pipeline, cross boundary distribution pipeline, transmission pipeline distribution pipeline; and
(b) determine the relevant Minister for the purposes of that pipeline.
art 5 Reclassification of pipelines
3 Service provider may apply for reclassification of pipeline
 A service provider may, in respect of a pipeline by means of which th service provider provides pipeline services, apply to the NCC for th pipeline to be reclassified as—
(a) if the pipeline is a transmission pipeline—a distribution pipeline or
or
 or (b) if the pipeline is a distribution pipeline—a transmission pipeline (2) The application must be accompanied by the fee prescribed by the
 or (b) if the pipeline is a distribution pipeline—a transmission pipeline (2) The application must be accompanied by the fee prescribed by the Regulations (if any). Reclassification decision
 or (b) if the pipeline is a distribution pipeline—a transmission pipeline (2) The application must be accompanied by the fee prescribed by the Regulations (if any). P Reclassification decision (1) The NCC must make a decision (a <i>reclassification decision</i>) within—
 or (b) if the pipeline is a distribution pipeline—a transmission pipeline (2) The application must be accompanied by the fee prescribed by the Regulations (if any). Reclassification decision
 or (b) if the pipeline is a distribution pipeline—a transmission pipeline (2) The application must be accompanied by the fee prescribed by the Regulations (if any). Reclassification decision (1) The NCC must make a decision (a <i>reclassification decision</i>) within—(a) 4 months after receiving an application under section 128; or
 or (b) if the pipeline is a distribution pipeline—a transmission pipeline (2) The application must be accompanied by the fee prescribed by the Regulations (if any). Reclassification decision (1) The NCC must make a decision (a <i>reclassification decision</i>) within— (a) 4 months after receiving an application under section 128; or (b) if the Rules specify a later period, that period.
 or (b) if the pipeline is a distribution pipeline—a transmission pipeline (2) The application must be accompanied by the fee prescribed by the Regulations (if any). Reclassification decision (1) The NCC must make a decision (a <i>reclassification decision</i>) within— (a) 4 months after receiving an application under section 128; or (b) if the Rules specify a later period, that period. (2) A reclassification decision must—
 or (b) if the pipeline is a distribution pipeline—a transmission pipeline (2) The application must be accompanied by the fee prescribed by the Regulations (if any). Reclassification decision (1) The NCC must make a decision (a <i>reclassification decision</i>) within— (a) 4 months after receiving an application under section 128; or (b) if the Rules specify a later period, that period. (2) A reclassification decision must— (a) be made in accordance with this Law and the Rules; and

	(3)	In m	aking a reclassification decision, the NCC must have regard to—	1
		(a)	the national gas objective; and	2
		(b)	the pipeline classification criterion.	3
	(4)	The	NCC must also as part of the reclassification decision—	4
		(a)	if it reclassifies the pipeline the subject of the application as a	5
			transmission pipeline—determine whether the transmission pipeline is also a cross boundary transmission pipeline;	6 7
		(b)	if it reclassifies the pipeline the subject of the application as a	8
			distribution pipeline—determine whether the distribution pipeline is also a cross boundary distribution pipeline.	9 10
	(5)		nder subsection (4), the NCC determines that a pipeline reclassified	11
			distribution pipeline is also a cross boundary distribution pipeline, NCC must determine the participating jurisdiction with which the	12 13
		cross	boundary distribution pipeline is most closely connected. In doing	14
		so, t	he NCC must have regard to the jurisdictional determination	15
				16
130	Effec	t of re	eclassification decision	17
		On tl	he making of a reclassification decision—	18
		(a)	the pipeline is, in accordance with the decision, reclassified as either a transmission pipeline or distribution pipeline; and	19 20
		(b)	the relevant Minister in respect of the pipeline is the relevant	21
			Minister as provided under this Law.	22
Ch	apte	r 4	General requirements for provision of	23
			covered pipeline services	24
Par	't 1	Gei	neral duties for provision of pipeline	25
		ser	vices by covered pipelines	26
131			ovider must be legal entity of a specified kind to provide ervices by covered pipeline	27 28
			vered pipeline service provider must not provide a pipeline service leans of a covered pipeline unless the service provider is—	29 30
		(a)	a legal entity registered under the Corporations Act 2001 of the Commonwealth; or	31 32
		(b)	a foreign company; or	33

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		(c)	a corporation established by or under a law of this jurisdiction or another participating jurisdiction, whether or not that corporation has been established for a public purpose; or	1 2 3		
		(d)	the Crown in right of this jurisdiction or another participating jurisdiction; or	4 5		
		(e)	a person referred to in paragraph (a) to (d) and that person provides a pipeline service by means of a covered pipeline together with another person referred to in paragraph (a) to (d).	6 7 8		
132	Submission of full access arrangement or revisions to applicable full access arrangements					
	(1)	appro revis arran inten	overed pipeline service provider must submit to the AER, for oval by the AER under the Rules, a full access arrangement or sions to an applicable access arrangement that is a full access agement, in respect of the pipeline services the provider provides or ads to provide—	11 12 13 14 15		
		(a)	in the circumstances specified by the Rules; and	16		
		(b)	within the period of time specified by the Rules.	17		
	(2)	Subs	section (1) does not apply—	18		
		(a)	if the pipeline services that are, or are intended to be, provided by the service provider light regulation services; or	19 20		
		(b)	to the extent the Rules provide subsection (1) is not to apply.	21		
		mear	A service provider who provides or intends to provide pipeline services by as of an international pipeline to which a price regulation applies must nit a limited access arrangement to the AER for approval: see section 168.	22 23 24		
133	Prev	enting	g or hindering access	25		
	(1)					
		(a)	a covered pipeline service provider; or	27		
		(b)	a person who—	28		
			(i) is a party to an agreement with a service provider relating to a pipeline service provided by means of a covered pipeline; or	29 30 31		
			(ii) as a result of an access determination is entitled to a pipeline service provided by means of a covered pipeline; or	32 33 34		
		(c)	an associate of a service provider or a person referred to in paragraph (b),	35 36		
		the a	t not engage in conduct for the purpose of preventing or hindering access of another person to a pipeline service provided by means of covered pipeline.	37 38 39		

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(2)	For the purposes of subsection (1), a person is deemed to engage in conduct for a particular purpose if—					
	(a)	the cond that incl	duct is or was engaged in for that purpose or for a purpose ludes, or included, that purpose; and			
	(b)	that pur	pose is or was a substantial purpose.			
(3)	A person may be taken to have engaged in conduct for the purpose referred to in subsection (1) even though, after all the evidence has been considered, the existence of that purpose is ascertainable only by inference from the conduct of the person or of any other person or from other relevant circumstances.					
(4)) does not limit the manner in which the purpose of a established for the purpose of subsection (1).			
(5)	In this	s section-	—			
	(a)	refusing service pipeline contract provisio	ence to engaging in conduct is a reference to doing or g to do any act, including refusing to supply a pipeline or, without reasonable grounds, limiting or disrupting a e service, or making, or giving effect to, a provision of, a t or arrangement, arriving at, or giving effect to, a on of, an understanding or requiring the giving of, or a covenant;			
	(b)	a refere	nce to refusing to do an act includes a reference to—			
			efraining (otherwise than inadvertently) from doing that ct; or			
		(ii) n	haking it known that that act will not be done.			
(6)	Subsection (1) does not apply to conduct engaged in in accordance with an agreement, if the agreement was in force on 30 March 1995.					
	xample of conduct which may be prohibited if the requisite blished is refusing to supply, or limiting or disrupting the supply service to a user or prospective user for technical or safety reasonable grounds.					
Supp	ly and	haulage	e of natural gas			
	_					

(1) If a producer states terms and conditions (whether or not including the price) (*the first terms*) on which the producer offers to supply natural gas through a covered pipeline that is in operation at the time of the offer to a person at a place other than the exit flange of the producer's processing plant, the producer must, on request by the person, state terms and conditions (including the price, if the price was included in the first terms) (*the second terms*) on which the producer will supply natural gas to the person at the exit flange.

	(2)	If there is a difference in the price stated in the first terms and the second terms, the producer must include in the second terms a statement of the reasons for the difference.	1 2 3
	(3)	If the producer offers to supply natural gas to a person at a place other than the exit flange of the producer's processing plant, the producer must, on request, offer to supply the gas at the exit flange on the terms and conditions (including price) stated in accordance with this section.	4 5 6 7
135		ered pipeline service provider must comply with queuing uirements	8 9
		A covered pipeline service provider must comply with the queuing requirements of an applicable access arrangement.	10 11
136		ered pipeline service provider providing light regulation services at not price discriminate	12 13
	(1)	A covered pipeline service provider must not engage in price discrimination when providing light regulation services.	14 15
	(2)	Subsection (1) does not apply if the covered pipeline service provider engages in price discrimination that is conducive to efficient service provision.	16 17 18
Par	t 2	Structural and operational separation requirements (ring fencing)	19 20
Divi	ision	1 Interpretation	21
137	Defi	nitions	22
		In this Part—	23
		<i>additional ring fencing requirement</i> has the meaning given by section 143(1);	24 25
		<i>compliance date</i> means the date that is 6 months after the date a pipeline becomes a covered pipeline;	26 27
		marketing staff has the meaning given by section 138;	28
		<i>related business</i> means the business of producing, purchasing or selling natural gas or processable gas, but does not include purchasing or selling of natural gas or processable gas to the extent necessary—	29 30 31
		(a) for the safe and reliable operation of a covered pipeline; or	32
		(b) to enable a service provider to provide balancing services in connection with a covered pipeline.	33 34

138	Mea	ning of marketing staff	1
	(1)	A person is marketing staff of—	2
	(1)	(a) a covered pipeline service provider, if the person—	3
		 (i) is an officer, employee, consultant or independent contractor or agent of the covered pipeline service provider; and 	4 5 6
		 (ii) is directly involved in the sale, marketing or advertising of pipeline services (whether or not the person is also involved in other activities); 	7 8 9
		(b) an associate of a covered pipeline service provider, if the person—	10 11
		(i) is an officer, employee, consultant or independent contractor or agent of the associate; and	12 13
		 (ii) is directly involved in the sale, marketing or advertising of pipeline services (whether or not the person is also involved in other activities). 	14 15 16
	(2)	A person is not marketing staff of a covered pipeline service provider, or an associate of a covered pipeline service provider, if—	17 18
		 (a) the person's function or role (as an officer, employee, consultant or independent contractor or agent of a covered pipeline service provider, or an associate of a covered pipeline service provider) is only to provide technical, administrative, legal and accounting services to that provider or associate; or 	19 20 21 22 23
		(b) the sale, marketing or advertising of pipeline services is only an incidental part of the person's function or role (as an officer, employee, consultant or independent contractor or agent of a covered pipeline service provider, or an associate of a covered pipeline service provider).	24 25 26 27 28
		Example. A person in the position of general manager of marketing of a covered pipeline service provider or an associate of a covered pipeline service provider would be marketing staff whereas a person in the position of chief executive officer, or chief financial officer, of a covered pipeline service provider or an associate of a covered pipeline service provider staff.	29 30 31 32 33 34
Divi	ision	2 Minimum ring fencing requirements	35
139	Carr	ying on of related businesses prohibited	36
		On and after the compliance date, a covered pipeline service provider must not carry on a related business.	37 38

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140	Mark	eting	staff and the taking part in related businesses
	(1)	must cons	and after the compliance date, a covered pipeline service provider ensure that none of its marketing staff are officers, employees, ultants, independent contractors or agents of an associate of the
			red pipeline service provider that takes part in a related business.
	(2)	must	and after the compliance date, a covered pipeline service provider ensure that none of its officers, employees, consultants,
			pendent contractors or agents are marketing staff of an associate of covered pipeline service provider that takes part in a related ness.
141	Acco	ounts	that must be prepared, maintained and kept
			and after the compliance date, a covered pipeline service provider prepare, maintain and keep—
		(a)	separate accounts in respect of pipeline services provided by means of every covered pipeline owned, operated or controlled by the covered pipeline service provider; and
		(b)	a consolidated set of accounts in respect of the whole of the business of the covered pipeline service provider.
Divi	sion	3	Additional ring fencing requirements
142	Divis	sion d	oes not limit operation of Division 2
		This	Division does not limit Division 2.
143	AER	ring f	encing determinations
	(1)	the A prov the d	ect to this Division and subject to and in accordance with the Rules, AER may make a determination requiring a covered pipeline service ider or associate of a covered pipeline service provider named in letermination to do, or refrain from doing, a thing specified in the remination (an <i>additional ring fencing requirement</i>).
	(2)	In sp	ecifying an additional ring fencing requirement the AER must have rd to the following principles:
		(a)	in the case where 1 part of the business of a covered pipeline service provider (<i>business unit A</i>) is providing pipeline services to another part of the business of the covered pipeline service provider (<i>business unit B</i>), the covered pipeline service provider must ensure that business unit A provides the pipeline services to business unit B as if business unit B were a separate unrelated entity;

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	(b)	in the case where a covered pipeline service provider is providing pipeline services to an associate of the service provider, the covered pipeline service provider must ensure that those services are provided as if the associate of the covered pipeline service provider were a separate unrelated entity;	1 2 3 4 5
	(c)	users and prospective users should have sufficient information in order to understand whether a covered pipeline service provider is complying with paragraph (a) or (b).	6 7 8
(3)	The	AER must—	9
	(a)	notify, in writing, the covered pipeline service provider or associate named in the AER ring fencing determination of the making of that determination; and	10 11 12
	(b)	give the covered pipeline service provider or associate a copy of the AER ring fencing determination.	13 14
(4)	whic pipel	AER ring fencing determination must specify the date on and after h the covered pipeline service provider or associate of a covered line service provider must do, or refrain from doing, a thing ified in the determination (a <i>notified compliance date</i>).	15 16 17 18
(5)	10 bi assoc	otified compliance date must not be a date that is earlier than usiness days after the date the covered pipeline service provider or ciate of a covered pipeline service provider is given a copy of the ring fencing determination.	19 20 21 22
(6)	servi requi	vered pipeline service provider or associate of a covered pipeline ce provider must comply with every additional ring fencing irement specified in an AER ring fencing determination on and the notified compliance date.	23 24 25 26
	to hav	ve regard to likely compliance costs of additional ring fencing nts	27 28
		aking an AER ring fencing determination the AER must have rd to the likely costs that may be incurred by, as the case requires—	29 30
	(a)	an efficient covered pipeline service provider; or	31
	(b)	an efficient associate of a covered pipeline service provider,	32
		mplying with an additional ring fencing requirement specified in etermination.	33 34
		ng fencing requirements that may be specified in an AER ring termination	35 36
	requi	out limiting what may be specified as an additional ring fencing irement, the AER, in an AER ring fencing determination, may ire a covered pipeline service provider to—	37 38 39

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		(a)	ensure that its business and business activities are conducted, structured and arranged in the particular manner specified;	1
			Example 1. An AER ring fencing determination may require the covered pipeline service provider to ensure that persons employed or engaged by the covered pipeline service provider in relation to the provision of pipeline services are not also associates, or employed by associates, of the covered pipeline service provider that take part in a related business and how this must be effected.	3 4 5 6 7 8
			Example 2. An AER ring fencing determination may require the covered pipeline service provider to put in place electronic, physical and procedural security measures in respect of the offices and computer systems of the covered pipeline service provider, and of the offices and computer systems of its associates, so that certain specified employees or persons engaged by the covered pipeline service provider do not have access to certain specified information.	9 10 11 12 13 14 15
		(b)	in a specified manner, disclose, to the AER and to the public, specified information in a specified manner about its business operations, structure and arrangements, and its business activities.	16 17 18 19
Division 4 AER ring fencing exemptions		AER ring fencing exemptions	20	
146	Exemptions		ns from minimum ring fencing requirements	21
	(1)		vered pipeline service provider may, in accordance with the Rules, y to the AER for an exemption from—	22 23
		(a)	the requirement under section 139; or	24
		(b)	a requirement under section 140; or	25
		(c)	the requirement under section 141.	26
	(2)	and	ecciving an application under subsection (1), the AER, subject to in accordance with the Rules, may exempt a covered pipeline ice provider from—	27 28 29
		(a)	the requirement under section 139; or	30
		(b)	a requirement under section 140; or	31
		(c)	the requirement under section 141.	32
Division 5 Associ		5	Associate contracts	33
147			ovider must not enter into or give effect to associate contracts anti-competitive effect	34 35
		A co	vered pipeline service provider must not—	36
		(a)	enter into an associate contract that has; or	37
		(b)	vary an associate contract so that contract, as varied, has; or	38

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	(c) give effect to a provision of an associate contract that has, the purpose, or would have or be likely to have the effect, of	1
	substantially lessening competition in a market for natural gas services unless—	2 3 4
	(d) that associate contract is an approved associate contract; or	5
	(e) that provision is contained in an approved associate contract.	6
	vice provider must not enter into or give effect to associate contracts nsistent with competitive parity rule	7 8
(1)	A covered pipeline service provider must not—	9
	(a) enter into an associate contract that is; or	10
	(b) vary an associate contract so that contract, as varied, is; or	11
	(c) give effect to a provision of an associate contract that is,	12
	inconsistent with the competitive parity rule unless-	13
	(d) that associate contract is an approved associated contract; or	14
	(e) that provision is contained in an approved associate contract.	15
(2)	For the purposes of subsection (1), and any Rules made for the purposes of that subsection, the competitive parity rule is the rule that a covered pipeline service provider must ensure that any pipeline services that the covered pipeline service provider provides to an associate of the covered pipeline service provider are provided to that associate as if that associate were a separate unrelated entity.	16 17 18 19 20 21
Chapte	er 5 Greenfields pipeline incentives	22
Part 1	Interpretation	23
149 Defi	nitions	24
	In this Chapter—	25
	excluded infrastructure, in relation to a pipeline, means tanks,	26
	reservoirs, machinery, equipment or other infrastructure that forms part of the pipeline but is classified by the Rules as excluded infrastructure	27 28
	for the purposes of this Law;	20
	greenfields pipeline project means a project for the construction of—	30
	(a) a pipeline that is to be structurally separate from any existing pipeline (whether or not it is to traverse a route different from the route of an existing pipeline); or	31 32 33
	(b) a major extension to an existing pipeline that is not a covered pipeline; or	34 35

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		(c)	a major extension to a covered pipeline by means of which light regulation services are provided if that extension is exempted by the AER under section 19.	1 2 3
150	Inter Chap		nal pipeline to be a transmission pipeline for purposes of	4 5
			international pipeline is, for the purposes of this Chapter, a smission pipeline.	6 7
Par	t 2	15-	year no-coverage determinations	8
151	Appl	icatio	n for 15-year no-coverage determination for proposed pipeline	9
	(1)	servi detei	greenfields pipeline project is proposed, or has commenced, the ice provider may, before the pipeline is commissioned, apply for a rmination (a <i>15-year no-coverage determination</i>) exempting the line from being a covered pipeline.	10 11 12 13
	(2)	pipel	price regulation exemption has been granted for an international line, an application for a 15-year no-coverage determination for the line may be made by the service provider—	14 15 16
		(a)	before the pipeline is commissioned; or	17
		(b)	after the pipeline is commissioned but before the term of the price regulation exemption comes to an end.	18 19
	(3)	An a	pplication for a 15-year no-coverage determination—	20
		(a)	is to be made to the NCC; and	21
		(b)	must include a description of the pipeline that meets the requirements specified by the Rules; and	22 23
		(c)	must contain the information required by the Rules; and	24
		(d)	need not describe, or include details of, excluded infrastructure; and	25 26
		(e)	must be accompanied by the fee prescribed by the Regulations (if any).	27 28
	(4)	In th	is section—	29
		servi	<i>ice provider</i> includes a person that intends to be a service provider.	30
152	Appl	icatio	n to be dealt with in accordance with the Rules	31
		On r it in	eceiving an application under section 151, the NCC must deal with accordance with the Rules.	32 33

153	No-c	o-coverage recommendation 1				
	(1)		NCC must make a recommendation recommending to the relevant ister that the pipeline the subject of the application—	2 3		
		(a)	be exempted from being a covered pipeline for a period of 15 years; or	4 5		
		(b)	not be exempted from being a covered pipeline for a period of 15 years.	6 7		
	(2)	A ree	commendation under this section must—	8		
		(a)	be made in accordance with this Law and the Rules; and	9		
		(b)	be made within the time specified by the Rules; and	10		
		(c)	contain the information required by the Rules; and	11		
		(d)	be given to the persons specified by the Rules; and	12		
		(e)	be made publicly available in accordance with the Rules.	13		
	(3)		ecommendation under this section may recommend an outcome erent to the outcome sought in the application under section 151.	14 15		
		relati pipeli	nple. An applicant may apply for a 15-year no-coverage determination in on to the whole pipeline. The NCC may recommend that only a part of the ine the subject of the application be subject to a 15-year no-coverage mination.	16 17 18 19		
	(4)		commendation under this section must be delivered to the relevant ister without delay.	20 21		
154	Prin	ciples	governing the making of a no-coverage recommendation	22		
	(1)	In m	aking a no-coverage recommendation, the NCC—	23		
		(a)	must give effect to the pipeline coverage criteria; and	24		
		(b)	in deciding whether or not the pipeline coverage criteria are satisfied must have regard to the national gas objective.	25 26		
	(2)	The	NCC gives effect to the pipeline coverage criteria as follows:	27		
		(a)	if the NCC is satisfied that all the pipeline coverage criteria are satisfied in relation to the pipeline the recommendation must be against making a 15-year no-coverage determination;	28 29 30		
		(b)	if the NCC is not satisfied that all the pipeline coverage criteria are satisfied in relation to the pipeline the recommendation must be in favour of making a 15-year no coverage determination.	31 32 33		

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Initial classification decision to be made as part of recommendation

155	Initia	al classification decision to be made as part of recommendation	1				
	(1)	(1) If the pipeline the subject of an application under section 151 is not an international pipeline, the NCC must, as part of a no-coverage recommendation, classify the pipeline as a transmission pipeline or a distribution pipeline (an <i>initial classification decision</i>). In doing so, the NCC must apply the pipeline classification criterion.					
	(2)	The NCC must as part of an initial classification decision—	7				
		(a) if it classifies the pipeline the subject of the application as a transmission pipeline—determine whether the transmission pipeline is also a cross boundary transmission pipeline; or					
		(b) if it classifies the pipeline the subject of the application as a distribution pipeline—determine whether the distribution pipeline is also a cross boundary distribution pipeline.					
	(3)	The NCC must also determine, as part of an initial classification decision, the participating jurisdiction with which the pipeline the subject of the application under section 151 is most closely connected if the NCC determines the pipeline is also a cross boundary distribution pipeline. In doing so, the NCC must have regard to the jurisdictional determination criteria.	2 15 f 16 1 17				
156	Rele	evant Minister's determination on application	20				
	(1)	On receiving a no-coverage recommendation the relevant Minister must decide whether or not to make a 15-year no-coverage determination in respect of the pipeline to which the recommendation relates.					
	(2)	The relevant Minister must use his or her best endeavours to make the decision within 30 business days after receiving the coverage recommendation.					
	(3)	If the relevant Minister is unable to make the decision within the period specified under subsection (2), he or she must make the decision as soon as reasonably practicable after the end of the specified period.					
	(4)	The relevant Minister, for the purpose of making the decision, may request submissions or comments in relation to an application under section 151.					
	(5)	A 15-year no-coverage determination or a decision not to make a 15-year no-coverage determination must—	a 33 34				
		(a) be made in accordance with this Law and the Rules; and	35				
		(b) contain the information required by the Rules; and	36				
		(c) be given to the persons specified by the Rules; and	37				
		(d) be made publicly available in accordance with the Rules.	38				

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	(6)		-year no	o-coverage determination may have an outcome different to	1 2
		(a)	sough	t in the application under section 151; or	3
		(b)	of the	no-coverage recommendation.	4
		relation pipeli deter deter	on to the ne the s minatior minatior	applicant may apply for a 15-year no-coverage determination in e whole pipeline. The NCC may recommend that only a part of the subject of the application be subject to a 15-year no-coverage n. The relevant Minister may make a 15-year no-coverage n that applies to different parts of the pipeline to those d by the NCC be subject to the determination.	5 6 7 8 9 10
157				ning the making of a 15-year no-coverage determination odo so	11 12
	(1)	In de unde	eciding r this P	whether to make a 15-year no-coverage determination art, the relevant Minister—	13 14
		(a)	must	give effect to the pipeline coverage criteria; and	15
		(b)		ciding whether or not the pipeline coverage criteria are ied in relation to the pipeline—	16 17
			(i)	must have regard to the national gas objective; and	18
			(ii)	must have regard to the no-coverage recommendation; and	19
			(iii)	must take into account any submissions or comments he or she receives on a request under section 156(4); and	20 21
			(iv)	may take into account any relevant submissions and comments made to the NCC by the public under the Rules in relation to the application.	22 23 24
	(2)	The follo		t Minister gives effect to the pipeline coverage criteria as	25 26
		(a)	are sa	Minister is satisfied that all the pipeline coverage criteria tisfied in relation to the pipeline the Minister must not make year no-coverage determination;	27 28 29
		(b)	criter	e Minister is not satisfied that all the pipeline coverage ia are satisfied in relation to the pipeline the Minister must a 15-year no-coverage determination.	30 31 32
158	Effec	t of 1	5-year	no-coverage determination	33
	(1)	A 15	-year n	o-coverage determination—	34
		(a)	takes and	effect on and from the date specified in the determination;	35 36
		(b)		nues in operation for a period of 15 years from the nissioning of the pipeline.	37 38

	(2)	no-co perio cover	application for coverage of a pipeline to which a 15-year overage determination applies can be made before the end of the d for which the determination remains in operation only if the rage sought in the application is to commence from, or after, the f that period.	1 2 3 4 5
159	Cons deter	equer minat	nces of Minister deciding against making 15-year no-coverage ion for international pipeline	6 7
	(1)	If—		8
		(a)	the Commonwealth Minister decides against making a 15-year no-coverage determination for an international pipeline; and	9 10
		(b)	the applicant asks the Commonwealth Minister to treat the application as an application for a price regulation exemption,	11 12
			ommonwealth Minister may treat the application as an application price regulation exemption under Chapter 5 Part 3.	13 14
	(2)	15-ye	e Commonwealth Minister decides to treat an application for a ear no-coverage determination as an application for a price ation exemption, the Commonwealth Minister may—	15 16 17
		(a)	refer the application to the NCC for a recommendation under Chapter 5 Part 3; or	18 19
		(b)	proceed to determine the application without a recommendation under Chapter 5 Part 3.	20 21
Par	t 3	Pric	ce regulation exemptions	22
Divi	sion '	1	Application for price regulation exemption	23
160	Appli	catior	n for price regulation exemption	24
	(1)	pipeli befor	greenfields pipeline project for construction of an international ine is proposed, or has commenced, the service provider may, e the pipeline is commissioned, apply for a price regulation ption for the pipeline.	25 26 27 28
	(2)	An ap	pplication for a price regulation exemption—	29
		(a)	is to be made to the NCC; and	30
		(b)	must include a description of the pipeline that meets the requirements specified by the Rules; and	31 32
		(c)	must contain the information required by the Rules; and	33
		(d)	need not describe, or include details of, excluded infrastructure; and	34 35

		(e) must be accompanied by the fee prescribed by the Regulations (if any).	1 2
	(3)	In this section—	3
		service provider includes a person that intends to be a service provider.	4
Divi	sion	2 Recommendations by NCC	5
161	Appl	lication to be dealt with in accordance with the Rules	6
		On receiving an application under section 160, the NCC must deal with it in accordance with the Rules.	7 8
162	NCC	C's recommendation	9
	(1)	The NCC must make a recommendation to the Commonwealth Minister as to whether the Minister should grant a price regulation exemption for the pipeline the subject of the application.	10 11 12
	(2)	A recommendation under this section must—	13
		(a) be made in accordance with this Law and the Rules; and	14
		(b) be made within the time specified by the Rules; and	15
		(c) contain the information required by the Rules; and	16
		(d) be given to the persons specified by the Rules; and	17
		(e) be made publicly available in accordance with the Rules.	18
	(3)	A recommendation under this section must be delivered to the Commonwealth Minister without delay.	19 20
163	Gene	eral principle governing NCC's recommendation	21
	(1)	In making its recommendation on an application for a price regulation exemption, the NCC must weigh the benefits to the public of granting the exemption against the detriments to the public.	22 23 24
	(2)	In doing so, the NCC—	25
		(a) must have regard to the national gas objective with particular reference to—	26 27
		(i) the implications of the exemption for relevant markets (including the effect on market power); and	28 29
		(ii) other possible effects on the public interest; and	30
		(b) may have regard to any other relevant matter.	31

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Making and effect of price regulation exemption **Division 3**

Making of price regulation exemption

Maki	ng of	price regulation exemption	2
(1)	Com	receiving the NCC's recommendation under section 162, the monwealth Minister must decide whether to grant a price lation exemption.	3 4 5
(2)	make	Commonwealth Minister must use his or her best endeavours to e the decision within 10 business days after receiving the NCC's mmendation.	6 7 8
(3)	peric	Commonwealth Minister is unable to make the decision within the of specified under subsection (2), he or she must make the decision on as reasonably practicable after the end of the specified period.	9 10 11
(4)	A de	cision under this section must—	12
	(a)	be made in accordance with this Law and the Rules; and	13
	(b)	contain the information required by the Rules; and	14
	(c)	be given to the persons specified by the Rules; and	15
	(d)	be made publicly available in accordance with the Rules.	16
Prine	ciples	governing the making of a price regulation exemption	17
(1)	exen	eciding whether to make a decision to grant a price regulation pption, the Commonwealth Minister must weigh the benefits to the ic of granting the exemption against the detriments to the public.	18 19 20
(2)	In do	bing so, the Commonwealth Minister—	21
	(a)	must have regard to the national gas objective with particular reference to—	22 23
		(i) the implications of the exemption for relevant markets (including the effect on market power); and	24 25
		(ii) other possible effects of the exemption on the public interest; and	26 27
	(b)	must have regard to the NCC's recommendation; and	28
	(c)	may take into account any relevant submissions and comments made to the NCC by the public under the Rules in relation to the application; and	29 30 31
	(d)	may have regard to any other relevant matter.	32

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166	Con	dition	s apply	ying to a price regulation exemption	1
				gulation exemption granted under this Part is subject to the conditions:	2 3
		(a)	prov	vervice provider must publish on its website prices for the ision of pipeline services by means of the international line; and	4 5 6
		(b)	of sp	ervice provider's limited access arrangement and the register pare capacity are to be accessible on the service provider's site; and	7 8 9
		(c)	the s	ervice provider—	10
			(i)	must, as and when required by the AER or the Commonwealth Minister, provide information requested by the AER or the Commonwealth Minister (in a manner and form determined or approved by the AER or the Commonwealth Minister) on access negotiations and the result of access negotiations; and	11 12 13 14 15 16
			(ii)	must report annually to the AER and the Commonwealth Minister (in a manner and form approved by the AER or the Commonwealth Minister) on access negotiations and the result of access negotiations.	17 18 19 20
		Note	. See a	lso sections 168 and 169(3).	21
167	Effe	ct of p	rice re	gulation exemption	22
	(1)	from of th	the co	egulation exemption is granted, then for a period of 15 years mmissioning of the pipeline, the services provided by means line are not subject to price or revenue regulation under this Rules.	23 24 25 26
	(2)	acce relev	ss arrai /ant pip	gulation exemption is, however, ineffective unless a limited ngement, approved by the AER, is in force in relation to the beline. Iso section 168.	27 28 29 30
	(3)	Com for the price	imonw he pipe e regula	a price regulation exemption remains in force, the ealth Minister makes a 15-year no-coverage determination eline, the 15-year no-coverage determination supersedes the ation exemption (which is then terminated) and remains in e balance of the period for which the exemption was granted.	31 32 33 34 35
	(4)	exen exen	nption nption	tion for coverage of a pipeline to which a price regulation applies can only be made before the end of the period of if the coverage sought in the application is to commence ter, the end of that period.	36 37 38 39

Divi	ision	4	Limited access arrangements	1	
168	Limited access arrangements for pipeline services provided by international pipeline to which a price regulation exemption applies				
	(1)	price	ervice provider must, within 60 business days after the grant of a e regulation exemption, submit a limited access arrangement to the R for approval by the AER under the Rules.	4 5 6	
	(2)	A lir	nited access arrangement must—	7	
		(a)	be submitted in accordance with the Rules; and	8	
		(b)	contain the information required by the Rules.	g	
	(3)	unde limit	ervice provider must submit to the AER, for approval by the AER er the Rules, revisions to an applicable access arrangement that is a ted access arrangement and that applies to the pipeline service to eh that arrangement applies—	10 11 12 13	
		(a)	in accordance with the Rules; and	14	
		(b)	within the period specified by the Rules.	15	
Divi	ision	5	Other matters	16	
169	Othe	er oblig	gations to which service provider is subject	17	
	(1)	exen	service provider for a pipeline to which a price regulation nption applies is subject to the following provisions as if the line were a covered pipeline:	18 19 20	
		(a)	Chapter 4 Part 1 (except sections 132 and 136); and	21	
		(b)	Chapter 4 Part 2.	22	
	(2)		service provider for a pipeline to which a price regulation nption applies must comply with any Rules that—	23 24	
		(a)	relate to the facilitation of, and request for access to, pipeline services provided by means of that pipeline; and	25 26	
		(b)	apply to the service provider or a class of person of which the service provider is a member.	27 28	
	(3)	price	rvice provider must ensure compliance with conditions to which the e regulation exemption is subject. See also section 160.	29 30 31	

170	Service provider must not price discriminate in providing international pipeline services				
	(1)	A ser	rvice provider must not, when providing pipeline services—	3	
		(a)	by means of an international pipeline to which a price regulation exemption applies; and	4 5	
		(b)	to which a limited access arrangement applies,	6	
		engag	ge in price discrimination.	7	
	(2)		ection (1) does not apply if the service provider engages in price imination that is conducive to efficient service provision.	8 9	
Par	Part 4 Extended or modified application of greenfields				
		pip	eline incentive	11	
171		ireme onstru	ent for conformity between pipeline description and pipeline cted	12 13	
	(1)	Subje	ect to this Part—	14	
		(a)	a greenfields pipeline incentive applies to the pipeline as described in the relevant pipeline description; and	15 16	
		(b)	if the pipeline, as constructed, materially differs from the pipeline	17	
			as described in the relevant pipeline description, the incentive does not attach to the pipeline and the service provider is not	18	
			entitled to its benefit.	19 20	
	(2)	In de	etermining whether a pipeline, as constructed, materially differs	21	
		from	the relevant pipeline description, excluded infrastructure is not to	22	
			ken into account.	23	
	(3)		is section—	24	
			<i>ant pipeline description</i> means a description of a pipeline required included in an application under section 151 or 160.	25 26	
172	Powe	er of re	elevant Minister to amend pipeline description	27	
	(1)	The r	relevant Minister may, on application by the service provider for a	28	
			ine for which a greenfields pipeline incentive has been granted,	29	
	(-)		nd the relevant pipeline description.	30	
	(2)		mendment cannot, however, be made under this section after the ine has been commissioned.	31 32	
	(3)	The r	relevant Minister—	33	
		(a)	may refer an application for amendment to a pipeline description to the NCC for advice; and	34 35	

		(b)	if the amendment sought involves a substantial change to the pipeline description as it currently exists must refer the application to the NCC for advice.	1 2 3
	(4)		ving its advice to the relevant Minister, the NCC must have regard e criteria that were relevant to the grant of the greenfields pipeline ntive.	4 5 6
	(5)		eciding whether to make the amendment sought, the relevant ster-	7 8
		(a)	must have regard to the criteria that were relevant to the grant of the greenfields pipeline incentive; and	9 10
		(b)	if the application has been referred to the NCC for advice must consider the NCC's advice.	11 12
Par	t 5		ly termination of greenfields pipeline entive	13 14
173	Gree	nfield	s pipeline incentive may lapse	15
	(1)		eenfields pipeline incentive lapses if the pipeline for which it was ted is not commissioned within 3 years after the incentive was ted.	16 17 18
	(2)		Regulations may, in a particular case, extend the period of 3 years red to in subsection (1).	19 20
174	Revo	catior	n by consent	21
			relevant Minister may, at the request of the service provider, revoke enfields pipeline incentive.	22 23
175	Revo	catior	n for misrepresentation	24
			relevant Minister may, on application by the AER, revoke a nfields pipeline incentive on the ground that—	25 26
		(a)	the applicant misrepresented a material fact on the basis of which the application was granted; or	27 28
		(b)	the applicant failed to disclose material information that the applicant was required to disclose under this Chapter.	29 30
176	Revo exem	cation ption	n for breach of condition to which a price regulation is subject	31 32
		a pric	Commonwealth Minister, on application by the AER, may revoke ce regulation exemption on the ground that the service provider has ched a condition to which the price regulation exemption is subject.	33 34 35

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Note

177	Exha	austive	e provision for termination of greenfields pipeline incentive	1
		A gr revol	reenfields pipeline incentive does not terminate, and cannot be ked, before the end of its term except as provided in this Part.	2 3
Ch	apte	r 6	Access disputes	4
Par	rt 1	Inte	erpretation and application	5
178	Defi	nitions	;	6
		In thi	is Chapter—	7
		a serv	<i>ss dispute</i> means a dispute between a user or prospective user and vice provider about 1 or more aspects of access to a pipeline service ided by means of a scheme pipeline;	8 9 10
		<i>acces</i> used	<i>ss dispute pipeline</i> means a scheme pipeline used or that could be to provide a pipeline service that is the subject of an access dispute;	11 12
			<i>the hearing</i> means a hearing conducted by the dispute resolution for the purpose of making an access determination;	13 14
		<i>party</i> 183.	, in relation to an access dispute, has the meaning given by section	15 16
179	Chaj with	oter do	bes not limit how disputes about access may be raised or dealt	17 18
			Chapter is not to be taken to limit how a dispute about access to a ine service may be raised or dealt with.	19 20
180			r revenue regulation for access disputes relating to al pipeline services	21 22
		servi regul	ccess dispute notified under this Chapter in relation to a pipeline ce provided by means of an international pipeline to which a price lation exemption applies must not be resolved under this Chapter rms—	23 24 25 26
		(a)	regulating the price at which a service is to be provided by the service provider; or	27 28
		(b)	limiting the revenue to be derived by the service provider from the provision of a service.	29 30
Par	rt 2	Not	tification of access dispute	31
181	Noti	ficatio	n of access dispute	32
	(1)		ect to this section, if a prospective user or user is unable to agree a service provider about 1 or more aspects of access to a pipeline	33 34

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service provided or to be provided by means of a scheme pipeline, the 1 prospective user, user or service provider may notify the dispute 2 resolution body, in writing, that an access dispute exists. 3 Note. A dispute about access to a light regulation service may be notified under 4 this section because light regulation services are pipeline services provided by 5 means of a covered pipeline (which is a scheme pipeline). 6 7 (2)A notification must be accompanied by the fee prescribed by the Regulations (if any). 8 (3)On receiving a notification under subsection (1), the dispute resolution 9 body must notify, in writing, of the access dispute-10 (a) the service provider, if a prospective user or user (as the case 11 requires) notified the dispute resolution body of the access 12 dispute under subsection (1); 13 (b) the prospective user or user (as the case requires), if the service 14 provider notified the dispute resolution body of the access dispute 15 under subsection (1). 16 182 Withdrawal of notification 17 The person who notified the dispute resolution body of an access (1)18 dispute under section 181(1) may withdraw that notification at any time 19 before the dispute resolution body makes an access determination in 20 respect of that access dispute. 21 (2)The notification must be withdrawn by notice in writing. 22 If the notification is withdrawn, it must be taken, for the purposes of this (3)23 Chapter, never to have been given. 24 183 Parties to an access dispute 25 The parties to an access dispute are— 26 the person notifying the dispute resolution body of an access 27 (a) dispute under section 181(1); and 28 a person notified by the dispute resolution body under section (b) 29 181(3); and 30 if the dispute resolution body is of the opinion that the resolution (c) 31 of the access dispute may involve requiring another person to do 32 something-that other person; and 33 (d) any other person who applies in writing to be made a party and is 34 accepted by the dispute resolution body as having a sufficient 35 interest. 36

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Note

Part 3		Access determinations				
184	Dete	rmina	tion of access dispute	2		
	(1)	Unless the dispute resolution body terminates an access dispute under section 186, the dispute resolution body must make a determination on access by the prospective user or user, as the case requires.				
	(2)		naking an access determination the dispute resolution body must ply with this Chapter and the Rules.	6 7		
	(3)	An a	access determination must—	8		
		(a)	be in writing; and	9		
		(b)	include a statement of reasons for making the determination; and	10		
		(c)	be given to the parties without delay.	11		
	(4)		ccess determination has effect on and after the date specified in the rmination.	12 13		
185	Dispute resolution body may require parties to mediate, conciliate or engage in an alternative dispute resolution process					
	(1)	the R	dispute resolution body may require the parties, in accordance with Rules, to mediate, conciliate or engage in another alternative dispute lution process for the purpose of resolving the dispute.	16 17 18		
	(2)	A pa	arty must comply with a requirement under subsection (1).	19		
186	Disp	ute re	solution body may terminate access dispute in certain cases	20		
	(1)	(with	dispute resolution body may at any time terminate an access dispute nout making an access determination) if the dispute resolution body iders that—	21 22 23		
		(a)	the notification of the access dispute was vexatious; or	24		
		(b)	the subject matter of the dispute is trivial, misconceived or lacking in substance; or	25 26		
		(c)	the party who notified the access dispute had, but did not avail itself of, an opportunity to engage in negotiations in good faith with the other party before that notification; or	27 28 29		
		(d)	a specified dispute termination circumstance has occurred.	30		
	 (2) Subject to section 188, the dispute resolution body may also terminate an access dispute (without making an access determination) if the dispute resolution body considers that the aspect of access about which there is a dispute is expressly or impliedly dealt with under a contract between, as the case requires— 					
		(a)	the prospective user and service provider;	36		

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1	h	1	the	ncer	and	Cervice	nrovider
٦	b]	,	unc	usu	anu		provider.

(3) In this section—

> specified dispute termination circumstance means a circumstance specified by the Rules as being a circumstance, the occurrence of which, entitles the dispute resolution body to terminate an access dispute (without making an access determination).

187 No access determination if dispute resolution body considers there is genuine competition

Despite anything to the contrary in this Chapter, the dispute resolution body may refuse to make an access determination that requires the service provider to provide a particular pipeline service to a prospective user or user if the dispute resolution body considers that the pipeline service the subject of the access dispute could be provided on a genuinely competitive basis by a person other than the service provider or an associate of the service provider.

188 **Restrictions on access determinations**

- The dispute resolution body must not make an access determination that (1)would have any of the following effects:
 - preventing a user obtaining a sufficient amount of a pipeline (a) service under a contract or previous access determination to be able to meet the user's reasonably anticipated requirements, measured at the time the access dispute was notified;
 - (b) preventing a prospective user or user from obtaining, by the exercise of a pre-notification right, a sufficient amount of a pipeline service to be able to meet the prospective user's or user's actual requirements;
 - (c) depriving a person of a relevant protected contractual right.
- (2)In this section—

pre-notification right means a right under a contract, or under an access determination, that was in force at the time when the access dispute was notified under section 181;

relevant exclusivity right means an express contractual right that arose on or after 30 March 1995 that-

- prevents a service provider supplying pipeline services to persons (a)who are not parties to the contract; or
- (b) limits or controls a service provider's ability to supply pipeline services to persons who are not parties to the contract,

but does not include a user's contractual right to obtain a certain amount of pipeline services;

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		(othe	<i>ant protected contractual right</i> means a right under a contract r than a relevant exclusivity right) that was in force immediately re the notification of an access dispute under section 181.	1 2 3
189		ss det geme	termination must give effect to applicable access nt	4 5
		this	ect to sections 190 and 191 and any Rules made for the purposes of Part, the dispute resolution body must, in making an access mination, give effect to the applicable access arrangement—	6 7 8
		(a)	applying to the pipeline services provided, or to be provided, by means of the access dispute pipeline; and	9 10
		(b)	in effect at the time the determination is made,	11
			though that arrangement may not have been in force when ication of the access dispute was given).	12 13
190			terminations and past contributions of capital to fund as or the construction of new facilities	14 15
	(1)	(whe	aking an access determination, the dispute resolution body may re relevant) take into account past contributions of capital to fund llations or the construction of new facilities.	16 17 18
	(2)	With	out limiting section 74, the Rules may—	19
		(a)	specify the matters that the dispute resolution body must address in making that access determination;	20 21
		(b)	specify the content of that access determination.	22
191			allow determination that varies applicable access nt for installation of a new facility	23 24
	(1)		section applies if the dispute resolution body is proposing to make cess determination that will require—	25 26
		(a)	a service provider to install or construct a new facility to expand the capacity of the access dispute pipeline; and	27 28
		(b)	the prospective user or user who is a party to the access dispute to contribute some or all of the capital to fund the installation or construction of the new facility.	29 30 31
	(2)	With	out limiting section 74, the Rules may—	32
	. *	(a)	confer a function or power on the dispute resolution body to, when making the access determination, vary the applicable access arrangement; and	33 34 35
		(b)	specify the matters that the dispute resolution body must address in making that access determination; and	36 37

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		(c)	specify the kinds of variations that may be made to the applicable access arrangement; and	1 2
		(d)	specify the content of that access determination.	3
192	Acce servi		terminations need not require the provision of a pipeline	4 5
			ccess determination may, but need not, require a service provider ovide a pipeline service to a prospective user.	6 7
193	Conte	ent of	access determinations	8
		matte user Exan	ect to this Chapter, an access determination may deal with any er relating to the provision of a pipeline service to a prospective or user. nple. An access determination may require the service provider to provide eline service to the prospective user or user at—	9 10 11 12 13
		(a)	a specified tariff, rate or charge; and	13
		(b)	on specified terms and conditions.	15
Par	t 4	Var	riation of access determinations	16
194	Varia	tion c	of access determination	17
	(1)	appli the fi	dispute resolution body may vary an access determination on the location of any party to the determination. However, it cannot vary inal determination if any other party objects.	18 19 20
			. If the parties cannot agree on a variation, a new access dispute can be ed under section 181.	21 22
	(2)	Secti	on 188 applies to a variation under this section as if—	23
		(a)	an access dispute arising out of the access determination had been notified when the application was made to the dispute resolution body for the variation of the determination; and	24 25 26
		(b)	the variation were the making of an access determination in the terms of the varied determination.	27 28
Par	t 5	Со	mpliance with access determinations	29
195	Com	olianc	e with access determination	30
			rty to an access dispute in respect of which an access determination ade must comply with the access determination.	31 32

Part 6		Access dispute hearing procedure					
196	Hearing to be in private						
	(1)	Subj	ect to subsection (2), a dispute hearing is to be in private.	3			
	(2)		e parties agree, a dispute hearing or part of a dispute hearing may onducted in public.	4 5			
	(3)		dispute resolution body may give written directions as to the ons who may be present at a dispute hearing that is conducted in ate.	6 7 8			
	(4)	must	ving directions under subsection (3), the dispute resolution body have regard to the wishes of the parties and the need for mercial confidentiality.	9 10 11			
197	Right	t to re	presentation	12			
			dispute hearing a party may appear in person or be represented by her person.	13 14			
198	Proc	edure	of dispute resolution body	15			
	(1)	In a d	dispute hearing the dispute resolution body—	16			
		(a)	is not bound by technicalities, legal forms or rules of evidence; and	17 18			
		(b)	must act as speedily as a proper consideration of the access dispute allows, having regard to the need to carefully and quickly inquire into and investigate the access dispute and all matters affecting the merits, and fair settlement, of the access dispute; and	19 20 21 22 23			
		(c)	may inform itself about any matter relevant to the access dispute in any way it thinks appropriate.	24 25			
	(2)	reasc respe	dispute resolution body may determine the periods that are onably necessary for the fair and adequate presentation of the ective cases of the parties in the dispute hearing, and may require the cases be presented within those periods.	26 27 28 29			
	(3)	prese	dispute resolution body may require evidence or argument to be ented in writing, and may decide the matters on which the dispute ution body will hear oral evidence or argument.	30 31 32			
	(4)	be co	dispute resolution body may determine that a dispute hearing is to onducted by—	33 34			
		(a) (b)	telephone; or closed circuit television; or	35 36			

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		(c)	any other means of communication.				
	(5)		Rules may make further provision about the procedure for the luct of dispute hearings.				
199	Parti	cular	powers of dispute resolution body in a hearing				
	(1)		dispute resolution body may do any of the following things for the ose of determining an access dispute:				
		(a)	give a direction in the course of, or for the purpose of, a dispute hearing;				
		(b)	hear and determine the access dispute in the absence of a party who has been given notice of the dispute hearing;	1			
		(c)	sit at any place;	1			
		(d)	adjourn to any time and place;	1			
		(e)	refer any matter to an independent expert and accept the expert's report as evidence.	1 1			
	(2)	The	dispute resolution body may make an interim determination.	1			
200	Disclosure of information						
	(1)	perso infor	dispute resolution body may give an oral or written order to a on not to divulge or communicate to anyone else specified mation that was given to the person in the course of an access ute unless the person has the dispute resolution body's permission.	1 1 1 2			
	(2)		an order under subsection (1).	2			
		Max	imum penalty:	2			
		(a)	in the case of a natural person—\$2 000;	2			
		(b)	in the case of a body corporate—\$10 000.	2			
201	Pow	er to t	ake evidence on oath or affirmation	2			
	(1)	and f	dispute resolution body may take evidence on oath or affirmation for that purpose the dispute resolution body may administer an oath firmation.	2 2 2			
	(2)		dispute resolution body may summon a person to appear before the ute resolution body to—	3			
		(a)	give evidence; or	3			
		(b)	produce such documents (if any) as are referred to in the summons; or	3			
		(c)	give evidence and produce such documents (if any) as are referred to in the summons.	3			

	(3)	The powers in this section may be exercised only for the purposes of hearing and determining an access dispute.						
202	Failing to attend as a witness							
		A person who is served, as prescribed by the Regulations, with a summons to appear as a witness before the dispute resolution body must not, without reasonable excuse—						
		(a)	fail to attend as required by the summons; or	7				
		(b)	fail to appear and report himself or herself from day to day unless excused, or released from further attendance, by the dispute resolution body.	8 9 10				
		Maxi	mum penalty: \$2 000.	11				
203	Failin	ig to a	inswer questions etc	12				
	(1)	A person appearing as a witness before the dispute resolution body must not, without reasonable excuse—						
		(a)	refuse or fail to be sworn or to make an affirmation; or	15				
		(b)	refuse or fail to answer a question that the person is required to answer by the dispute resolution body; or	16 17				
		(c)	refuse or fail to produce a document that he or she is required to produce by a summons under this Chapter served on him or her as prescribed by the Regulations.	18 19 20				
		Maxi	mum penalty: \$2 000.	21				
	(2)	perso	reasonable excuse for the purposes of subsection (1) for a natural n to refuse or fail to answer a question or produce a document on round that the answer or the production of the document might—	22 23 24				
		(a)	tend to incriminate the person; or	25				
		(b)	expose the person to a criminal penalty.	26				
	(3)		ection (2) does not limit what is a reasonable excuse for the oses of subsection (1).	27 28				
204	Intim	idatio	n etc	29				
		A per	rson must not—	30				
		(a)	threaten, intimidate or coerce another person; or	31				
		(b)	cause or procure damage, loss or disadvantage to another person,	32				
		becau	use that other person—	33				
		(c)	proposes to produce, or has produced, documents to the dispute resolution body; or	34 35				

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(d) proposes to appear, or has appeared, as a witness before the 1 dispute resolution body. 2 Maximum penalty: \$2 000. 3 205 Party may request dispute resolution body to treat material as 4 confidential 5 (1)A party in a dispute hearing may— 6 (a) inform the dispute resolution body that, in the party's opinion, a 7 specified part of a document contains confidential information; 8 and 9 request the dispute resolution body not to give a copy of that part (b) 10 to another party. 11 (2) On receiving a request, the dispute resolution body must-12 inform the other party or parties that the request has been made (a) 13 and of the general nature of the matters to which the relevant part 14 of the document relates; and 15 (b) ask the other party or parties whether there is any objection to the 16 dispute resolution body complying with the request. 17 (3)If there is an objection to the dispute resolution body complying with 18 the request, the party objecting may inform the dispute resolution body 19 of the objection and of the reasons for it. 20 After considering— (4)21 (a) a request; and 22 (b) any objection; and 23 any further submissions that any party has made in relation to the (c) 24 request, 25 the dispute resolution body may decide— 26 not to give the other party or parties a copy of so much of the (d)27 document as contains confidential information that the dispute 28 resolution body thinks should not be given; or 29 (e) to give the other party or another specified party a copy of the 30 whole, or part, of the part of the document that contains 31 confidential information subject to a condition that the party give 32 an undertaking not to disclose the information to another person 33 except to the extent specified by the dispute resolution body and 34 subject to such other conditions as the dispute resolution body 35 determines. 36

206	Costs							
	(1)			s to bear its own costs in a dispute hearing except to the n order under this section specifies otherwise.	2 3			
	(2)			the dispute resolution body may order that a party pay all d part of the costs of another party in a dispute hearing.	4 5			
	(3)			resolution body may make an order under subsection (2) ied that it is fair to do so, having regard to—	6 7			
		(a)		er a party has conducted the dispute hearing in a way that essarily disadvantaged another party by conduct such as—	8 9			
			(i)	failing to comply with an order or direction of the dispute resolution body without reasonable excuse;	10 11			
			(ii)	failing to comply with this Law, the Regulations or the Rules;	12 13			
			(iii)	asking for an adjournment as a result of subparagraph (i) or (ii);	14 15			
			(iv)	causing an adjournment;	16			
			(v)	attempting to deceive another party or the dispute resolution body;	17 18			
			(vi)	vexatiously conducting an access dispute;	19			
		(b)	wheth unreas	er a party has been responsible for prolonging sonably the time taken to complete the dispute hearing;	20 21			
		(c)	includ	lative strengths of the claims made by each of the parties, ling whether a party has made a claim that has no tenable in fact or law;	22 23 24			
		(d)	the na	ture and complexity of the access dispute;	25			
		(e)	any of	her matter the dispute resolution body considers relevant.	26			
	(4)			whom an order made under subsection (2) is directed must the order.	27 28			
	(5)	party subse repres	, rathei ection (2 sentativ	te resolution body considers that the representative of a than the party, is responsible for conduct described in 3)(a) or (b), the dispute resolution body may order that the re in his or her own capacity compensate another party for curred unnecessarily.	29 30 31 32 33			
	(6)			ing an order under subsection (5), the dispute resolution ive the representative a reasonable opportunity to be heard.	34 35			
	(7)			tive of a party to whom an order made under subsection (5) nust comply with the order.	36 37			

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	(8)	If the dispute resolution body makes an order for costs before the end of an access dispute, the dispute resolution body may require that the order be complied with before it continues with the proceeding.	1 2 3
	(9)	If the dispute resolution body makes an order for costs, the dispute resolution body may fix the amount of costs itself.	4 5
	(10)	This section applies to costs incurred by the parties in a dispute hearing even if the notification of the access dispute to which the dispute hearing relates is withdrawn.	6 7 8
207	Outs	standing costs are a debt due to party awarded the costs	9
		Costs that are payable under section 206(4) or (7)—	10
		(a) are a debt due to the party to whom the dispute resolution body has ordered that they be paid; and	11 12
		(b) may be recovered by that party in a court of competent jurisdiction.	13 14
Pa	rt 7	Joint access dispute hearings	15
208	Defi	nition	16
		In this Part—	17
		nominated disputes has the meaning given by section 209(2).	18
209	Join	t dispute hearing	19
	(1)	This section applies if—	20
		(a) the dispute resolution body is conducting 2 or more dispute hearings at a particular time; and	21 22
		(b) 1 or more matters are common to the access disputes in relation to which the dispute hearings are being conducted.	23 24
	(2)	The dispute resolution body may, by notice in writing, decide that it will hold a joint dispute hearing in respect of such of those access disputes (the <i>nominated disputes</i>) as are specified in the notice.	25 26 27
	(3)	The dispute resolution body may do so only if it considers this would be likely to result in the nominated disputes being resolved in a more efficient and timely manner.	28 29 30
210	Con	sulting the parties	31
	(1)	Before making a decision under section 209(2), the dispute resolution body must give each party to each of the nominated disputes a notice in writing—	32 33 34

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		(a)	specifying what the dispute resolution body is proposing to do; and	1 2
		(b)	inviting the party to make a written submission on the proposal to the dispute resolution body within 10 business days after the notice is given.	3 4 5
	(2)	made	dispute resolution body must have regard to any submission so e in deciding whether to do so. The dispute resolution body may regard to any other matter it considers relevant.	6 7 8
211	Cons hear		on and procedure of dispute resolution body for joint dispute	9 10
			oter 6 Part 6 applies to the joint dispute hearing in a corresponding to the way in which it applies to a particular dispute hearing.	11 12
212	Reco	ord of	proceedings etc	13
	(1)	dispu	dispute resolution body as constituted for the purposes of the joint ite hearing may have regard to any record of the proceedings of the ite of any of the nominated disputes.	14 15 16
	(2)	dispu of m	dispute resolution body as constituted for the purposes of the ite hearing of each of the nominated disputes may, for the purposes aking an access determination in relation to the access dispute to h that hearing relates—	17 18 19 20
		(a)	have regard to any record of the proceedings of the joint dispute hearing; and	21 22
		(b)	adopt any findings of fact made by the dispute resolution body as constituted for the purposes of the joint dispute hearing.	23 24
Par	t 8	Mis	cellaneous matters	25
213	Corr	ection	of access determinations for clerical mistakes etc	26
		If an	access determination contains—	27
		(a)	a clerical mistake; or	28
		(b)	an error arising from an accidental slip or omission; or	29
		(c)	a material miscalculation of figures or a material mistake in the description of any person, thing or matter referred to in the determination; or	30 31 32
		(d)	a defect in form,	33
		the d	ispute resolution body may correct the access determination.	34

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214 Reservation of capacity during an access dispute								
	A service provider who is in an access dispute with a user must not, without the consent of the user, alter the rights that the user has to use the capacity of the access dispute pipeline during the period of the dispute.							
215	Subs	sequent service providers bound by access determinations	6					
	(1)	An access determination applies to every subsequent service provider as if that subsequent service provider were a party to the access dispute in respect of which the access determination was made.	7 8 9					
	(2)	In this section—	10					
		<i>subsequent service provider</i> means a service provider (other than the service provider to whom the access determination applies) who provides pipeline services—	11 12 13					
		(a) the subject of the access dispute; and	14					
		(b) in respect of which the access determination was made.	15					
216	Regu	ulations about the costs to be paid by parties to access dispute	16					
		The Regulations may provide for the dispute resolution body to—	17					
		(a) charge the parties to an access dispute for its costs in the access	18					
		dispute; and	19					
		(b) apportion those costs between the parties.	20					
Cha	apte	r 7 The Natural Gas Services Bulletin Board	21					
Par	t 1	The Bulletin Board Operator	22					
217	The	Bulletin Board operator	23					
		The Bulletin Board operator is the person prescribed by the Regulations as the Bulletin Board operator.	24 25					
218	Oblig Boar	gation to establish and maintain the Natural Gas Services Bulletin rd	26 27					
	(1)	The Bulletin Board operator first prescribed under section 217 must establish a website, to be known as the Natural Gas Services Bulletin Board, containing information of the kind specified in the Rules in relation to natural gas services.	28 29 30 31					
	(2)	The Bulletin Board operator must maintain the Natural Gas Services Bulletin Board.	32 33					

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Note

	(3)	webs	Bulletin Board operator may replace the website with another site containing information of the kind specified in the Rules in ion to natural gas services.	1 2 3
219	Othe	r func	tions of the Bulletin Board operator	4
		The	Bulletin Board operator also has the following functions:	5
		(a)	to collect and collate Bulletin Board information;	6
		(b)	to collect and collate other information in relation to natural gas services for inclusion on the Natural Gas Services Bulletin Board;	7 8 9
		(c)	to derive from information of the type mentioned in paragraphs (a) and (b) information for inclusion on the Natural Gas Services Bulletin Board;	10 11 12
		(d)	to publish information on the Natural Gas Services Bulletin Board of the kinds that may or must be included on the Natural Gas Services Bulletin Board under the Rules;	13 14 15
		(e)	to manage information of the type mentioned in paragraphs (a), (b) and (c);	16 17
		(f)	such other functions as are conferred on the Bulletin Board operator by this Law, the Rules or any other law prescribed by the Regulations for the purposes of this paragraph.	18 19 20
220	Powe	ers of	the Bulletin Board operator	21
		conv	Bulletin Board operator has the power to do all things necessary or enient to be done for or in connection with the performance of its tions.	22 23 24
221	Imm	unity	of the Bulletin Board operator	25
	(1)	Boar omis exerc this	Bulletin Board operator or an officer or employee of the Bulletin d operator does not incur any civil monetary liability for an act or sion in the performance or exercise, or purported performance or cise, of a function or power of the Bulletin Board operator under Law or the Rules unless the act or omission is done or made in bad or through negligence.	26 27 28 29 30 31
	(2)	in su	civil monetary liability for an act or omission of a kind referred to bsection (1) done or made through negligence may not exceed the cribed maximum amount.	32 33 34
	(3)	The limit	Regulations may, for the purposes of subsection (2), without ation do all or any of the following:	35 36

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		(a)	prescribe a maximum amount that is limited in its application to persons, events, circumstances, losses or periods specified in the Regulations;	1 2 3
		(b)	prescribe maximum amounts that vary in their application according to the persons to whom or the events, circumstances, losses or periods to which they are expressed to apply;	4 5 6
		(c)	prescribe the manner in which a maximum amount is to be divided amongst claimants.	7 8
	(4)	varyi	Bulletin Board operator may enter into an agreement with a person ing or excluding the operation of a provision of this section and, to extent of that agreement, that provision does not apply.	9 10 11
	(5)		section does not apply to any liability of an officer or employee of dy corporate to the body corporate.	12 13
	(6)	In th	is section—	14
		or an liabil	<i>monetary liability</i> means liability to pay damages or compensation by other amount ordered in a civil proceeding, but does not include lity to pay a civil penalty under this Law, an infringement penalty or Chapter 8 Part 7 or the costs of a proceeding.	15 16 17 18
222	Foos	forse	ervices provided	19
~~~			-	
	(1)	calcu	Bulletin Board operator may charge a fee specified, or a fee ulated in accordance with a formula or methodology specified, in Rules for access by a person to—	20 21 22
		(a)	the Natural Gas Services Bulletin Board; or	23
		(b)	Bulletin Board information.	24
	(2)	The	fee must not be such as to amount to taxation.	25
Par	t 2	Bul	lletin Board information	26
223	Oblig	gation	to give information to the Bulletin Board operator	27
	(1)	infor Boar	erson of the following kind who has possession or control of mation in relation to natural gas services must give the Bulletin d operator the information if the person is required to do so under Rules:	28 29 30 31
		(a)	a service provider;	32
		(b)	a gas market operator;	33
		(c)	a user;	34
		(d)	a non scheme pipeline user;	35
		(e)	a producer;	36
		(0)	a producer,	

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		(f) a storage provider;	1
		(g) another person who is prescribed by the Regulations for the purposes of this paragraph.	2 3
	(2)	The information must be given to the Bulletin Board operator in accordance with the Rules.	4 5
	(3)	Subsection (1) does not apply if the person is exempt under the Rules from giving the information.	6 7
224		on cannot rely on duty of confidence to avoid compliance with ation	8 9
		A person must not refuse to comply with the requirement in section $223(1)$ on the ground of any duty of confidence.	10 11
225	Givin	ng to Bulletin Board operator false and misleading information	12
		A person must not give Bulletin Board information to the Bulletin Board operator that the person knows is false or misleading in a material particular.	13 14 15
226	Immu	unity of persons giving information to the Bulletin Board operator	16
	(1)	A person who gives Bulletin Board information to the Bulletin Board operator does not incur any civil monetary liability for an act or omission in giving that information unless the act or omission is done or made in bad faith or through negligence.	17 18 19 20
	(2)	The civil monetary liability for an act or omission of a kind referred to in subsection (1) done or made through negligence may not exceed the prescribed maximum amount.	21 22 23
	(3)	The Regulations may, for the purposes of subsection (2), without limitation do all or any of the following:	24 25
		<ul> <li>(a) prescribe a maximum amount that is limited in its application to persons, events, circumstances, losses or periods specified in the Regulations;</li> </ul>	26 27 28
		(b) prescribe maximum amounts that vary in their application according to the persons to whom or the events, circumstances, losses or periods to which they are expressed to apply;	29 30 31
		(c) prescribe the manner in which a maximum amount is to be divided amongst claimants.	32 33
	(4)	A person mentioned in subsection (1) may enter into an agreement with another person varying or excluding the operation of a provision of this section and, to the extent of that agreement, that provision does not apply.	34 35 36 37

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	(5)	In this section— <i>civil monetary liability</i> means liability to pay damages or compensation or any other amount ordered in a civil proceeding, but does not include liability to pay a civil penalty under this Law, an infringement penalty under Chapter 8 Part 7 or the costs of a proceeding.	
Par	t 3	Protection of information	
227	Prote	ection of information by the Bulletin Board operator	
	(1)	The Bulletin Board operator must not copy, record, use or disclose information that is Bulletin Board information, except for the purposes of exercising powers or performing functions as the Bulletin Board operator.	
	(2)	If a person ceases to be the Bulletin Board operator, the person must not afterwards copy, record, use or disclose information that is Bulletin Board information and that was disclosed to the person as the Bulletin Board operator.	
	(3)	Subsection (1) does not apply if—	
		(a) the Bulletin Board operator has the written consent for the copying, recording, use or disclosure from—	
		(i) the person who gave the information; or	
		(ii) the person from whom the person referred to in subparagraph (i) received that information; or	
		(b) the information is publicly available; or	
		(c) the information is required to be used or disclosed because of the operation of a law of this jurisdiction or another participating jurisdiction; or	
		(d) the information is also disclosed to the Bulletin Board operator—	
		(i) for reasons other than compliance with section $223(1)$ ; and	
		(ii) in circumstances other than those expressly permitted by the Rules.	
28	Prote oper	ection of information by employees etc of the Bulletin Board ator	
	(1)	A person who is—	
		(a) an officer of the Bulletin Board operator; or	
		(a) an officer of the Bulletin Board operator; or	

	(c)	a person performing work for or rendering services to the Bulletin Board operator otherwise than as an officer or employee,	1
	must	not copy, record, use or disclose information that is Bulletin Board	3
		mation, except in that person's capacity as a person who is	4
	exerc	ising powers or performing functions, or assisting in the exercise	5
		wers or performance of functions, for the Bulletin Board operator	6
	as the	e Bulletin Board operator.	7
(2)	If—		8
	(a)	information is Bulletin Board information; and	ç
	(b)	the information is disclosed to a person in the person's capacity as—	10 11
		(i) an officer of the Bulletin Board operator; or	12
		(ii) an employee of the Bulletin Board operator; or	13
		(iii) a person performing work for or rendering services to the	14
		Bulletin Board operator otherwise than as an officer or	15
		employee,	16
		exercising powers or performing functions, or assisting in the	17
		exercise of powers or performance of functions, for the Bulletin	18
		Board operator; and	19
	(c)	1 of the following applies:	20
		(i) in the case of an officer of the Bulletin Board operator— the person ceases to be an officer acting in that capacity;	21 22
		(ii) in the case of an employee of the Bulletin Board	23
		operator—the person ceases to be an employee acting in	24
		that capacity;	25
		(iii) in the case of a person performing work for or rendering	26
		services to the Bulletin Board operator otherwise than as	27
		an officer or employee—the person ceases to be a person of that kind acting in that capacity,	28 29
		the person must not afterwards copy, record, use or disclose the	30
		information.	31
(3)	Subs	ections (1) and (2) do not apply if—	32
	(a)	the person has the written consent for the copying, recording, use	33
	. ,	or disclosure from—	34
		(i) the person who gave the information; or	35
		(ii) the person from whom the person referred to in subparagraph (i) received that information; or	36 37
	(b)	the information is publicly available; or	38

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		(c)	the information is required to be used or disclosed because of the operation of a law of this jurisdiction or another participating jurisdiction; or	1 2 3
		(d)	<ul> <li>the information is also disclosed to the person—</li> <li>(i) for reasons other than compliance with section 223(1); and</li> <li>(ii) in circumstances other than those expressly permitted by the Rules.</li> </ul>	4 5 6 7
Cha	apte	r 8	Proceedings under the National Gas Law	8 9
Par	t 1	Pro	ceedings generally	10
229	Instit	tuting	civil proceedings under this Law	11
	(1)	prov	eedings may not be instituted in a court in respect of a breach of a ision of this Law, the Regulations or Rules that is not an offence ision by any person except as provided for in this Chapter.	12 13 14
	(2)		AER may, in accordance with Chapter 8 Part 2, institute civil eedings in respect of a breach of—	15 16
		(a)	a provision of this Law that is not an offence provision (including a provision that is a civil penalty provision or conduct provision); or	17 18 19
		(b)	a provision of the Regulations that is not an offence provision (including a provision that is a civil penalty provision or conduct provision); or	20 21 22
		(c)	a provision of the Rules (including a provision that is a civil penalty provision or a conduct provision).	23 24
	(3)		rson other than the AER may, in accordance with Chapter 8 Part 2, ute civil proceedings in respect of a breach of a conduct provision.	25 26
230	Time	limit	within which proceedings may be instituted	27
	(1)	a pro	AER may only institute a proceeding for a breach, by a person, of ovision of this Law, the Regulations or the Rules that is not an acce provision within 6 years after the date on which the breach rred.	28 29 30 31
	(2)	bread	erson, other than the AER, may only institute a proceeding for a ch of a conduct provision by another person within 6 years after the on which the breach occurred.	32 33 34

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#### Note

# Part 2 Proceedings for breaches of this Law, Regulations or the Rules

# 231 AER proceedings for breaches of this Law, Regulations or the Rules that are not offences

(1) The Court may make an order, on application by the AER on behalf of the Commonwealth, declaring that a person is in breach of a provision of this Law, the Regulations or the Rules that is not an offence provision.

**Note.** A Supreme Court of a participating jurisdiction that is a State may hear an application by the AER under subsection (1) by operation of section 39(2) of the *Judiciary Act 1903* of the Commonwealth.

- (2) If the order declares a person to be in breach of a provision of this Law the Regulations or the Rules that is not an offence provision, the order may include 1 or more of the following:
  - (a) an order that the person pay a civil penalty determined in accordance with this Law, the Regulations and the Rules if the breach is a breach of a civil penalty provision;
  - (b) an order that the person cease, within a specified period, the act, activity or practice constituting the breach;
  - (c) an order that the person take such action, or adopt such practice, as the Court requires for remedying the breach or preventing a recurrence of the breach;
  - (d) an order that the person implement a specified program for compliance with this Law, the Regulations and the Rules;
  - (e) an order of a kind prescribed by the Regulations.
- (3) If a person has engaged, is engaging or is proposing to engage in any conduct in breach of a provision of this Law, the Regulations or the Rules that is not an offence provision, the Court may, on application by the AER on behalf of the Commonwealth, grant an injunction—
  - (a) restraining the person from engaging in the conduct; and
  - (b) if, in the Court's opinion, it is desirable to do so—requiring the person to do something.
- (4) The power of the Court under subsection (3) to grant an injunction restraining a person from engaging in conduct of a particular kind may be exercised—
  - (a) if the Court is satisfied that the person has engaged in conduct of that kind—whether or not it appears to the Court that the person intends to engage again, or to continue to engage, in conduct of that kind; or

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	(b)	if it appears to the Court that, if an injunction is not granted, it is likely that the person will engage in conduct of that kind— whether or not the person has previously engaged in conduct of that kind and whether or not there is an imminent danger of substantial damage to any person if the person engages in conduct of that kind.	1 2 3 4 5 6
Proc provi		gs for declaration that a person is in breach of a conduct	7 8
(1)		Court may make an order, on application by a person other than the , declaring that another person is in breach of a conduct provision.	9 10
(2)		order declares a person to be in breach of a conduct provision, the may include 1 or more of the following:	11 12
	(a)	an order that the person in breach cease, within a specified period, the act, activity or practice constituting the breach;	13 14
	(b)	an order that the person in breach take such action, or adopt such practice, as the Court requires for remedying the breach or preventing a recurrence of the breach;	15 16 17
	(c)	an order that the person in breach implement a specified program for compliance with this Law, the Regulations and the Rules;	18 19
	(d)	an order of a kind prescribed by the Regulations.	20
(3)	cond	berson has engaged, is engaging or is proposing to engage in any uct in breach of a conduct provision, the Court may, on application other person (other than the AER), grant an injunction—	21 22 23
	(a)	restraining the first mentioned person from engaging in the conduct; and	24 25
	(b)	if, in the Court's opinion, it is desirable to do so—requiring the first mentioned person to do something.	26 27
(4)	restra	power of the Court under subsection (3) to grant an injunction ining a person from engaging in conduct of a particular kind may ercised—	28 29 30
	(a)	if the Court is satisfied that the person has engaged in conduct of that kind—whether or not it appears to the Court that the person intends to engage again, or to continue to engage, in conduct of that kind; or	31 32 33 34
	(b)	if it appears to the Court that, if an injunction is not granted, it is likely that the person will engage in conduct of that kind— whether or not the person has previously engaged in conduct of that kind and whether or not there is an imminent danger of substantial damage to any person if the person in conduct of that kind.	35 36 37 38 39 40

Note

233	Actio	ons fo	r damages by persons for breach of conduct provision	1
		anotl	rson other than the AER who suffers loss or damage by conduct of her person that was done in breach of a conduct provision may	2 3
			ver the amount of the loss or damage by action against that other	4
		perso	on in a court of competent jurisdiction.	5
Par	t 3		tters relating to breaches of this Law, the gulations or the Rules	6 7
234	Matte pena		r which there must be regard in determining amount of civil	8 9
		Ever	y civil penalty ordered to be paid by a person declared to be in	10
			ch of a provision of this Law, the Regulations or the Rules must be	11
		deter	mined having regard to all relevant matters, including—	12
		(a)	the nature and extent of the breach; and	13
		(b)	the nature and extent of any loss or damage suffered as a result of the breach; and	14 15
		(c)	the circumstances in which the breach took place; and	16
		(d)	whether the person has engaged in any similar conduct and been	17
			found to be in breach of a provision of this Law, the Regulations or the Rules in respect of that conduct; and	18 19
		(e)	whether the service provider had in place a compliance program	20
			approved by the AER or required under the Rules, and if so, whether the service provider has been complying with that	21 22
			program.	23
235	Brea	ch of	a civil penalty provision is not an offence	24
		A br	each of a civil penalty provision is not an offence.	25
236	Brea	ches	of civil penalty provisions involving continuing failure	26
		For t	he purpose of determining the civil penalty for a breach of a civil	27
		pena	Ity provision, if the breach consists of a failure to do something that	28
			quired to be done, the breach is to be regarded as continuing until	29
			ict is done despite the fact that any period within which, or time re which, the act is required to be done has expired or passed.	30 31
237	Con			
231			n breach of more than 1 civil penalty provision	32
	(1)		e conduct of a person constitutes a breach of 2 or more civil penalty isions, proceedings may be instituted under this Law against the	33
			on in relation to the breach of any 1 or more of those provisions.	34 35

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	(2)	Law Note.	ever, the person is not liable to more than 1 civil penalty under this in respect of the same conduct. Clause 49 of Schedule 2 to this Law sets out further provisions in relation uble jeopardy.	
238			volved in breach of civil penalty provision or conduct	t (
	(1)	A pe	rson must not—	7
		(a)	aid, abet, counsel or procure a breach of a civil penalty provision or conduct provision by another person; or	8 9
		(b)	be in any way directly or indirectly knowingly concerned in, or party to, a breach of a civil penalty provision or conduct provision by another person.	10 11 12
	(2)	a civ perso	Law applies to a person who breaches subsection (1) in relation to il penalty provision or conduct provision as if the person were a on who has breached the civil penalty provision or conduct ision.	13 14 15 16
239	Atte	mpt to	breach a civil penalty provision	17
			rson who attempts to commit a breach of a civil penalty provision mits a breach of that provision.	18 19
240	Civil	penal	ties payable to the Commonwealth	20
			person is ordered to pay a civil penalty, the penalty is payable to the monwealth.	21 22
Par	t 4		licial review of decisions under this Law, the gulations and the Rules	23 24
241	Defi	nition		25
		In th	is Part—	26
		<i>perse</i> affec	on aggrieved includes a person whose interests are adversely ted.	27 28
242	App	icatio	ns for judicial review of decisions of the AEMC	29
	(1)	A pe	rson aggrieved by—	30
	. *	(a)	a decision or determination of the AEMC under this Law, the Regulations or the Rules; or	31 32
		(b)	a failure by the AEMC to make a decision or determination under this Law, the Regulations or the Rules; or	33 34

		detern Note. under Comn	conduct engaged in, or proposed to be engaged in, by the AEMC for the purpose of making a decision or determination under this Law, the Regulations or the Rules, apply to the Court for judicial review of the decision or mination, failure or conduct or proposed conduct. The Commonwealth Minister, NCC and AER are subject to judicial review the Administrative Decisions (Judicial Review) Act 1977 of the nonwealth.	1 2 3 4 5 6 7 8
	(2)	Court or de	ss the Court otherwise orders, the making of an application to the t under subsection (1) does not affect the operation of the decision termination referred to in that subsection or prevent the taking of n to implement the decision or determination.	9 10 11 12
243	Appl opera		ns for judicial review of decisions of the Bulletin Board	13 14
	(1)	A per	rson aggrieved by—	15
		(a)	a decision or determination of the Bulletin Board operator under this Law or the Rules; or	16 17
		(b)	a failure by the Bulletin Board operator to make a decision or determination under this Law or the Rules; or	18 19
		(c)	conduct engaged in, or proposed to be engaged in, by the Bulletin Board operator for the purpose of making a decision or determination under this Law or the Rules,	20 21 22
		may deter	apply to the Court for judicial review of the decision or mination, failure or conduct or proposed conduct.	23 24
	(2)	Court or de	ss the Court otherwise orders, the making of an application to the t under subsection (1) does not affect the operation of the decision termination referred to in that subsection or prevent the taking of n to implement the decision or determination.	25 26 27 28
Par	t 5	Mer	rits review and other non-judicial review	29
Divi	sion	1	Interpretation	30
244	Defir	itions		31
		In thi	is Part—	32
		under	<i>information disclosure decision</i> means a decision of the AER r section 329 to disclose information, or the contents of a ment;	33 34 35

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<ul> <li>(a) a service provider to whom a reviewable regulatory decision applies;</li> <li>(b) a user, prospective user or end user whose commercial interests are materially affected by a reviewable regulatory decision;</li> <li>(c) a user or consumer association;</li> <li>(d) a person whose interests are affected by a reviewable regulatory decision that is— <ul> <li>(i) a coverage determination; or</li> <li>(ii) a 15-year no-coverage determination; or</li> <li>(iii) a coverage revocation determination;</li> </ul> </li> <li>applicant means— <ul> <li>(a) an affected or interested person or body who has been granted leave to apply for review by the Tribunal under Division 2; or</li> <li>(b) a person who makes an application under section 263;</li> </ul> </li> <li>average annual regulated revenue means the annual average of regulated revenue calculated for the regulatory period of an applicable access arrangement;</li> <li>coverage related light regulation decision means either of the following reviewable regulatory decisions: <ul> <li>(a) a decision of the NCC under section 110(1);</li> <li>(b) a decision of the NCC under section 119(3);</li> <li>end user includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> </ul> </li> <li><i>NCC recommendation</i> means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> </ul> </li> </ul>	(0)	eted or interested person or body means—
<ul> <li>are materially affected by a reviewable regulatory decision;</li> <li>(c) a user or consumer association;</li> <li>(d) a person whose interests are affected by a reviewable regulatory decision that is— <ul> <li>(i) a coverage determination; or</li> <li>(ii) a 15-year no-coverage determination; or</li> <li>(iii) a coverage revocation determination;</li> </ul> </li> <li>applicant means— <ul> <li>(a) an affected or interested person or body who has been granted leave to apply for review by the Tribunal under Division 2; or</li> <li>(b) a person who makes an application under section 263;</li> <li>average annual regulated revenue means the annual average of regulated revenue calculated for the regulatory period of an applicable access arrangement;</li> <li>coverage related light regulation decision means either of the following reviewable regulatory decisions: <ul> <li>(a) a decision of the NCC under section 110(1);</li> <li>(b) a decision of the NCC under section 119(3);</li> </ul> </li> <li>end user includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> <li>intervener means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> </ul> </li> <li>NCC recommendation means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> <li>original decision maker means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> </ul> </li> </ul>	(a)	a service provider to whom a reviewable regulatory decision applies;
<ul> <li>(d) a person whose interests are affected by a reviewable regulatory decision that is— <ul> <li>(i) a coverage determination; or</li> <li>(ii) a 15-year no-coverage determination; or</li> <li>(iii) a coverage revocation determination;</li> </ul> </li> <li>applicant means— <ul> <li>(a) an affected or interested person or body who has been granted leave to apply for review by the Tribunal under Division 2; or</li> <li>(b) a person who makes an application under section 263;</li> </ul> </li> <li>average annual regulated revenue means the annual average of regulated revenue calculated for the regulatory period of an applicable access arrangement;</li> <li>coverage related light regulation decision means either of the following reviewable regulatory decisions: <ul> <li>(a) a decision of the NCC under section 110(1);</li> <li>(b) a decision of the NCC under section 119(3);</li> <li>end user includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> <li>intervener means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> </ul> </li> <li>NCC recommendation means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation; or</li> <li>(e) a no-coverage recommendation; or</li> <li>(f) a crise and maker means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> </ul> </li> </ul>	(b)	
<ul> <li>decision that is— <ul> <li>(i) a coverage determination; or</li> <li>(ii) a 15-year no-coverage determination; or</li> <li>(iii) a coverage revocation determination;</li> </ul> </li> <li>applicant means— <ul> <li>(a) an affected or interested person or body who has been granted leave to apply for review by the Tribunal under Division 2; or</li> <li>(b) a person who makes an application under section 263;</li> </ul> </li> <li>average annual regulated revenue means the annual average of regulated revenue calculated for the regulatory period of an applicable access arrangement;</li> <li>coverage related light regulation decision means either of the following reviewable regulatory decisions: <ul> <li>(a) a decision of the NCC under section 110(1);</li> <li>(b) a decision of the NCC under section 119(3);</li> <li>end user includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> </ul> </li> <li>intervener means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> <li>NCC recommendation means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation; or</li> <li>(e) a no-coverage recommendation; or</li> <li>(f) a price regulation exemption recommendation;</li> </ul> </li> </ul>	(c)	a user or consumer association;
<ul> <li>(ii) a 15-year no-coverage determination; or</li> <li>(iii) a coverage revocation determination;</li> <li>applicant means— <ul> <li>(a) an affected or interested person or body who has been granted leave to apply for review by the Tribunal under Division 2; or</li> <li>(b) a person who makes an application under section 263;</li> <li>average annual regulated revenue means the annual average of regulated revenue calculated for the regulatory period of an applicable access arrangement;</li> <li>coverage related light regulation decision means either of the following reviewable regulatory decisions:</li> <li>(a) a decision of the NCC under section 110(1);</li> <li>(b) a decision of the NCC under section 119(3);</li> <li>end user includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> <li>intervener means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> </ul> </li> <li>NCC recommendation means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> <li>original decision maker means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> </ul> </li> </ul>	(d)	
<ul> <li>(iii) a coverage revocation determination;</li> <li><i>applicant</i> means— <ul> <li>(a) an affected or interested person or body who has been granted leave to apply for review by the Tribunal under Division 2; or</li> <li>(b) a person who makes an application under section 263;</li> </ul> </li> <li><i>average annual regulated revenue</i> means the annual average of regulated revenue calculated for the regulatory period of an applicable access arrangement;</li> <li><i>coverage related light regulation decision</i> means either of the following reviewable regulatory decisions: <ul> <li>(a) a decision of the NCC under section 110(1);</li> <li>(b) a decision of the NCC under section 119(3);</li> </ul> </li> <li><i>end user</i> includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> <li><i>intervener</i> means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> <li><i>NCC recommendation</i> means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> <li><i>original decision maker</i> means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> </ul> </li> </ul>		(i) a coverage determination; or
<ul> <li>applicant means— <ul> <li>(a) an affected or interested person or body who has been granted leave to apply for review by the Tribunal under Division 2; or</li> <li>(b) a person who makes an application under section 263;</li> </ul> </li> <li>average annual regulated revenue means the annual average of regulated revenue calculated for the regulatory period of an applicable access arrangement;</li> <li>coverage related light regulation decision means either of the following reviewable regulatory decisions: <ul> <li>(a) a decision of the NCC under section 110(1);</li> <li>(b) a decision of the NCC under section 119(3);</li> <li>end user includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> <li>intervener means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> </ul> </li> <li>NCC recommendation means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> <li>original decision maker means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> </ul> </li> </ul>		(ii) a 15-year no-coverage determination; or
<ul> <li>(a) an affected or interested person or body who has been granted leave to apply for review by the Tribunal under Division 2; or</li> <li>(b) a person who makes an application under section 263; <i>average annual regulated revenue</i> means the annual average of regulated revenue calculated for the regulatory period of an applicable access arrangement; <i>coverage related light regulation decision</i> means either of the following reviewable regulatory decisions:</li> <li>(a) a decision of the NCC under section 110(1);</li> <li>(b) a decision of the NCC under section 119(3); <i>end user</i> includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas; <i>intervener</i> means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise; <i>NCC recommendation</i> means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation; or</li> <li>(e) a price regulation exemption recommendation; or</li> <li>(f) a price regulation exemption recommendation; or</li> </ul></li></ul>		(iii) a coverage revocation determination;
<ul> <li>leave to apply for review by the Tribunal under Division 2; or</li> <li>(b) a person who makes an application under section 263;</li> <li><i>average annual regulated revenue</i> means the annual average of regulated revenue calculated for the regulatory period of an applicable access arrangement;</li> <li><i>coverage related light regulation decision</i> means either of the following reviewable regulatory decisions: <ul> <li>(a) a decision of the NCC under section 110(1);</li> <li>(b) a decision of the NCC under section 119(3);</li> </ul> </li> <li><i>end user</i> includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> <li><i>intervener</i> means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> </ul> <li><i>NCC recommendation</i> means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> <li><i>original decision maker</i> means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> </ul></li>	appl	<i>icant</i> means—
<ul> <li>average annual regulated revenue means the annual average of regulated revenue calculated for the regulatory period of an applicable access arrangement;</li> <li>coverage related light regulation decision means either of the following reviewable regulatory decisions: <ul> <li>(a) a decision of the NCC under section 110(1);</li> <li>(b) a decision of the NCC under section 119(3);</li> </ul> </li> <li>end user includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> <li>intervener means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> <li>NCC recommendation means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> <li>original decision maker means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> </ul> </li> </ul>	(a)	
<ul> <li>regulated revenue calculated for the regulatory period of an applicable access arrangement;</li> <li><i>coverage related light regulation decision</i> means either of the following reviewable regulatory decisions: <ul> <li>(a) a decision of the NCC under section 110(1);</li> <li>(b) a decision of the NCC under section 119(3);</li> </ul> </li> <li><i>end user</i> includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> <li><i>intervener</i> means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> <li><i>NCC recommendation</i> means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> <li><i>original decision maker</i> means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> </ul> </li> </ul>	(b)	a person who makes an application under section 263;
<ul> <li>following reviewable regulatory decisions:</li> <li>(a) a decision of the NCC under section 110(1);</li> <li>(b) a decision of the NCC under section 119(3);</li> <li>end user includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> <li>intervener means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> <li>NCC recommendation means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> <li>original decision maker means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> </ul> </li> </ul>	regu	lated revenue calculated for the regulatory period of an applicable
<ul> <li>(b) a decision of the NCC under section 119(3);</li> <li>end user includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> <li>intervener means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> <li>NCC recommendation means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> </ul> </li> <li>original decision maker means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> </ul>	<i>cove</i> follo	<i>rage related light regulation decision</i> means either of the wing reviewable regulatory decisions:
<ul> <li><i>end user</i> includes a person who acquires, or proposes to acquire, natural gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> <li><i>intervener</i> means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> <li><i>NCC recommendation</i> means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> </ul> </li> <li><i>original decision maker</i> means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> </ul>	(a)	a decision of the NCC under section 110(1);
<ul> <li>gas for the purpose of on-selling that gas to a person who intends to consume that gas;</li> <li><i>intervener</i> means a person or body referred to in section 253, 254 or 255 who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> <li><i>NCC recommendation</i> means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> <li><i>original decision maker</i> means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> </ul> </li> </ul>	(b)	a decision of the NCC under section 119(3);
<ul> <li>who has intervened in a review under Division 2 with the leave of the Tribunal or otherwise;</li> <li><i>NCC recommendation</i> means— <ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage revocation recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> </ul> </li> <li><i>original decision maker</i> means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> <li><i>regulated revenue</i> means the total revenue earned or to be earned by a</li> </ul>	gas :	for the purpose of on-selling that gas to a person who intends to
<ul> <li>(a) a coverage recommendation; or</li> <li>(b) a coverage revocation recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> <li><i>original decision maker</i> means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> <li><i>regulated revenue</i> means the total revenue earned or to be earned by a</li> </ul>	who	has intervened in a review under Division 2 with the leave of the
<ul> <li>(b) a coverage revocation recommendation; or</li> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> <li><i>original decision maker</i> means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> <li><i>regulated revenue</i> means the total revenue earned or to be earned by a</li> </ul>	NCC	<i>Trecommendation</i> means—
<ul> <li>(c) a no-coverage recommendation; or</li> <li>(d) a price regulation exemption recommendation;</li> <li><i>original decision maker</i> means a relevant Minister, the Commonwealth Minister, the AER or the NCC;</li> <li><i>regulated revenue</i> means the total revenue earned or to be earned by a</li> </ul>	(a)	a coverage recommendation; or
(d) a price regulation exemption recommendation; <i>original decision maker</i> means a relevant Minister, the Commonwealth Minister, the AER or the NCC; <i>regulated revenue</i> means the total revenue earned or to be earned by a	(b)	a coverage revocation recommendation; or
<i>original decision maker</i> means a relevant Minister, the Commonwealth Minister, the AER or the NCC; <i>regulated revenue</i> means the total revenue earned or to be earned by a	(c)	a no-coverage recommendation; or
<i>original decision maker</i> means a relevant Minister, the Commonwealth Minister, the AER or the NCC; <i>regulated revenue</i> means the total revenue earned or to be earned by a	(d)	a price regulation exemption recommendation;
		nal decision maker means a relevant Minister, the Commonwealth
	1000	<i>lated revenue</i> means the total revenue earned or to be earned by a

Note

(b)	during the regulatory period of,	
	oplicable access arrangement through the provision of reference	
	ces to which that arrangement applies;	
	<i>latory period</i> means the period specified in an applicable access gement to be the regulatory period;	
	<i>w under this Part</i> means a review under Division 2 or Division 3;	
	wable regulatory decision means—	
(a)	a Ministerial coverage decision; or	
(u) (b)	a light regulation determination or a decision of the NCC under	
	Chapter 3 Part 2 not to make a light regulation determination; or	
(c)	decision of the NCC under Chapter 3 Part 2 to revoke or not revoke a light regulation determination; or	
(d)	an applicable access arrangement decision (other than a full	
	access arrangement decision that does not approve a full access arrangement); or	
(e)	an AER ring fencing determination; or	
(c) (f)	a decision of the AER under section 146 to give an exemption; or	
	an associate contract decision; or	
(g)		
(h)	a decision of an original decision maker that is prescribed by the Regulations to be a reviewable regulatory decision,	
but d Part 2	loes not include a decision of the AER made under Chapter 10 2;	
	<i>l/medium user or consumer intervener</i> means a user or consumer vener that—	
(a)	the members of which are only small to medium users or end users; or	
(b)	if it does not have any such members, has, as an object or purpose, the object or purpose of representing and promoting the	
	interests of small to medium users or end users;	
	l to medium user or end user means a user or end user whose	
terajo	al consumption of natural gas does not exceed a level (expressed in oules) fixed by Regulation for the purposes of this definition;	
	<i>or consumer association</i> means an association or body (whether porated or unincorporated)—	
(a)	the members of which include more than 1 user, prospective user or end user; and	
(b)	that represents and promotes the interests of those members in relation to the provision of natural gas services;	

National Gas Law

Note

user or consumer interest group means an association or body (whether incorporated or unincorporated)-(a) that has, as an object or purpose, the object or purpose of representing and promoting the interests of users or prospective users or end users of natural gas services; but the members of which need not include a user, prospective user (b) or end user; user or consumer intervener means-(a) a user or consumer association; or (b) a user or consumer interest group, 10 that has made a submission or comment in relation to the making of a 11 reviewable regulatory decision following an invitation to do so under 12 this Law or the Rules. 13 **Division 2** Merits review for reviewable regulatory decisions 14 245 Applications for review 15 Subject to this section, an affected or interested person or body, with the (1)16 leave of the Tribunal, may apply to the Tribunal for a review of a 17 reviewable regulatory decision. 18 (2)An application must— 19 (a) be made in the form and manner determined by the Tribunal; and 20 (b) specify the grounds for review being relied on. 21 246 Grounds for review 22 An application under section 245(1) may be made only on 1 or more of (1)23 the following grounds: 24 (a) the original decision maker made an error of fact in the decision 25 maker's findings of facts, and that error of fact was material to the 26 making of the decision; 27 (b) the original decision maker made more than 1 error of fact in the 28 decision maker's findings of facts, and those errors of fact, in 29 combination, were material to the making of the decision; 30 the exercise of the original decision maker's discretion was 31 (c) incorrect, having regard to all the circumstances; 32 (d) the original decision maker's decision was unreasonable, having 33 regard to all the circumstances. 34 It is for the applicant to establish a ground listed in subsection (1). (2)35

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#### Note

#### 247 By when an application must be made 1 (1)An application under section 245(1) in respect of a reviewable 2 regulatory decision (other than a coverage related light regulation 3 decision) must be made no later than 15 business days after the 4 reviewable regulatory decision is published in accordance with this Law 5 or the Rules. 6 An application under section 245(1) in respect of a coverage related 7 (2)light regulation decision must be made-8 (a) in the case of a decision of the NCC under section 110(1), no later 9 than 15 business days after the making of the coverage 10 determination relating to the coverage recommendation to which 11 the decision under section 110(1) is attached; 12 (b) in the case of a decision of the NCC under section 119(3), no later 13 than 15 business days after the making of the coverage revocation 14 determination relating to the coverage revocation 15 recommendation to which the decision under section 119(3) is 16 attached. 17 248 Tribunal must not grant leave unless serious issue to be heard and 18 determined 19 Subject to this Division, the Tribunal must not grant leave to apply 20 under section 245(1) unless it appears to the Tribunal that there is a 21 serious issue to be heard and determined as to whether a ground for 22 review set out in section 246(1) exists. 23 249 Leave must be refused if application is about an error relating to revenue 24 amounts below specified threshold 25 (1)This section applies if— 26 leave to apply under section 245(1) is about an error in a 27 (a) reviewable regulatory decision that is a full access arrangement 28 decision; and 29 (b) the ground for review relied on by the applicant relates to the 30 amount of revenue that may be earned by a covered pipeline 31 service provider that is specified in or derived from that decision. 32 Despite section 248, the Tribunal must not grant leave to apply under (2)33 section 245(1) even if there is a serious issue to be heard and determined 34 as to whether a ground for review set out in section 246(1) exists unless 35 the amount that is specified in or derived from the decision exceeds the 36 lesser of \$5 000 000 or 2% of the average annual regulated revenue of 37 the covered pipeline service provider. 38

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# 250 Tribunal must refuse to grant leave if submission not made or is made late

The Tribunal must not grant leave to apply under section 245(1) to a person or body referred to in paragraph (b), (c) or (d) of the definition of *affected or interested person or body* in section 244 if that person or body—

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- (a) did not make a submission or comment in relation to the making of the reviewable regulatory decision under review following an invitation to do so under this Law or the Rules; or
- (b) did make a submission or comment in relation to the making of the reviewable regulatory decision under review following an invitation to do so under this Law or the Rules but that submission—
  - (i) was not made within the time required under this Law or the Rules following that invitation; and
  - (ii) was not taken into account in the making of the decision.

#### 251 Tribunal may refuse to grant leave to service provider in certain cases

- (1) This section applies—
  - (a) in relation to an application under section 245(1) by a service provider for a review of a reviewable regulatory decision that applies to the service provider; and
  - (b) if the Tribunal is satisfied of the matters set out in section 248 or 249 to grant leave to apply under section 245(1).
- (2) Despite being satisfied of the matters set out in section 248 or 249 to grant leave to apply under section 245(1), the Tribunal may refuse to grant leave to the service provider if the Tribunal is satisfied the service provider—
  - (a) without reasonable excuse—
    - (i) failed to comply with a request (including a request for relevant information), or a direction made under this Law or the Rules for the purpose of making the decision; or
    - (ii) conducted itself in a manner that resulted in the making of the decision being delayed; or
  - (b) misled, or attempted to mislead—
    - (i) in all cases, the original decision maker on a matter relevant to the original decision maker's decision;
    - (ii) in the case of a reviewable regulatory decision that is a Ministerial coverage decision, the NCC on a matter relevant to the making of an NCC recommendation relating to the decision.

252	Effe	ct of application on operation of reviewable regulatory decisions	1
		An application under section 245(1)—	2
		(a) does not the stay the operation of the following reviewable regulatory decisions:	3 4
		<ul> <li>(i) an applicable access arrangement decision approving or making an applicable access arrangement; or</li> </ul>	5 6
		(ii) an associate contract decision;	7
		(b) stays the operation of any other reviewable regulatory decision on the granting of leave to apply by the Tribunal, unless the Tribunal otherwise orders.	8 9 10
253	Inter	vention by others in a review without leave	11
		Only the following persons may intervene in a review under this Division without leave of the Tribunal:	12 13
		(a) a service provider to whom the reviewable regulatory decision being reviewed applies;	14 15
		(b) a Minister of a participating jurisdiction.	16
254	Leav	e for reviewable regulatory decision process participants	17
	(1)	The Tribunal must grant leave to a person or body to intervene in a review under this Division if that person or body is a reviewable regulatory decision process participant.	18 19 20
	(2)	In this section—	21
		<i>reviewable regulatory decision process participant</i> means a person or body (other than a user or consumer intervener) with a sufficient interest in the reviewable regulatory decision being reviewed who—	22 23 24
		(a) has made a submission or comment in relation to the making of that decision within the time required under this Law or the Rules following an invitation to do so under this Law or the Rules; or	25 26 27
		(b) has made a submission or comment in relation to the making of that decision outside the time required under this Law or the Rules following an invitation to do so under this Law or the Rules but which was taken into account in the making of that decision.	28 29 30 31
255	Leav	re for user or consumer intervener	32
	(1)	A user or consumer intervener may apply to the Tribunal for leave to intervene in a review of a reviewable regulatory decision under this Division.	33 34 35
	(2)	The Tribunal may grant leave to a user or consumer intervener to intervene in a review under this Division.	36 37

	(3)	With or cc the T	1 2 3	
		(a)	the user or consumer intervener, in its application for leave to intervene, raises a matter that will not be raised by the original decision maker or the applicant; or	4 5 6
		(b)	the information or material the user or consumer intervener wishes to present, or the submissions the user or consumer intervener wishes to make, in the review are likely to be better presented or made by the user or consumer intervener rather than another party to the review; or	7 8 9 10 11
		(c)	the interests of the user or consumer intervener or its members are affected by the decision being reviewed.	12 13
	(4)	For t	he purposes of subsection (3)(c)—	14
		(a)	the interests of a user or consumer intervener are to be taken to be affected if the reviewable regulatory decision being reviewed relates to an object or purpose of the user or consumer intervener;	15 16 17
		(b)	the interests of a user or consumer intervener are not to be taken to not be affected only because those interests do not coincide with the interests of the applicant.	18 19 20
256	Inter	vener	s may raise new grounds for review	21
	(1)	An intervener may raise in a review under this Division any of the grounds specified in section 246 even if the ground that is raised by the intervener is not raised by the applicant.		
	(2)		To avoid doubt, it is for the intervener to establish the ground referred to in subsection (1).	
257	Parti	es to a	a review under this Division	27
		The	parties to a review under this Division are—	28
		(a)	the applicant; and	29
		(b)	the original decision maker whose decision is the reviewable regulatory decision being reviewed under this Division; and	30 31
		(c)	an intervener.	32
258	Matte	ers tha	at parties to a review may and may not raise in a review	33
	(1)		riginal decision maker whose decision is the reviewable regulatory sion being reviewed under this Division may, in the review, raise—	34 35

National Gas Law

	(a)	a matter not raised by the applicant or an intervener that relates to a ground for review, or a matter raised in support of a ground for review, raised by the applicant or an intervener;	1 2 3		
	(b)	a possible outcome or effect on the reviewable regulatory decision being reviewed that the original decision maker considers may occur as a consequence of the Tribunal making a determination setting aside or varying the reviewable regulatory decision.	4 5 6 7 8		
(2)	Divis relati	A party (other than the original decision maker) to a review under this Division may not raise any matter that was not raised in submissions in relation to the reviewable regulatory decision before that decision was made.			
Tribu	unal m	ust make determination	13		
(1)	If, following an application, the Tribunal grants leave in accordance with section 245, the Tribunal must make a determination in respect of the application. <b>Note.</b> See section 260 for the time limit within which the Tribunal must make its				
		nination.	17 18		
(2)	A de	termination under this section may—	19		
	(a)	affirm, set aside or vary the reviewable regulatory decision;	20		
	(b)	remit the matter back to the original decision maker to make the decision again, in accordance with any direction or recommendation of the Tribunal.	21 22 23		
(3)	For the purposes of making a determination of the kind in subsection $(2)(a)$ , the Tribunal may perform all the functions and exercise all the powers of the original decision maker under this Law or the Rules.				
(4)	In deciding whether to remit a matter back to the original decision maker to make the decision again, the Tribunal must have regard to the nature and relative complexities of—				
	(a)	the reviewable regulatory decision; and	30		
	(b)	the matter the subject of the review.	31		
(5)	revie	termination by the Tribunal affirming, setting aside or varying the wable regulatory decision is, for the purposes of this Law (other this Part), to be taken to be a decision of the original decision or.	32 33 34 35		

Divi	get time limit for Tribunal for making a determination under this ision
(1)	The Tribunal must use its best endeavours to make a determination in respect of the application for review under this Division—
	(a) within 3 months after the Tribunal grants leave in accordance with section 245 (the <i>standard period</i> ); or
	(b) if the standard period is extended under this section—that period as extended.
(2)	If the Tribunal is unable to make a determination in respect of the application within the standard period, or that period as extended, the Tribunal must, by notice in writing, extend the standard period or that period by a specified period.
(3)	The Tribunal must give a copy of the notice to—
	(a) the applicant; and
	(b) every other party to the application.
(4)	The Tribunal may extend the standard period, or that period as extended, more than once.
(5)	If the Tribunal extends a period, it must publish a notice in a newspaper circulating generally throughout Australia—
	(a) stating that it has done so; and
	(b) specifying a date by which it must now use its best endeavours to make the determination.
Mat	ters to be considered by Tribunal in making determination
(1)	Subject to this section, the Tribunal, in reviewing a reviewable regulatory decision, must not consider any matter other than review related matter.
(2)	The Tribunal, in reviewing a reviewable regulatory decision, must—
	(a) in all cases, have regard to any document—
	(i) prepared, and used, by the original decision maker for the purpose of making the reviewable regulatory decision; and
	(ii) that the decision maker has made publicly available; and
	(b) in the case of a reviewable regulatory decision that is a Ministerial coverage decision, also have regard to any document—
	<ul> <li>prepared, and used, by the NCC for the purpose of making the NCC recommendation relating to the Ministerial coverage decision; and</li> </ul>

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		(e)	any reports and materials relied on by the original decision maker in making the reviewable regulatory decision or the NCC in making an NCC recommendation; and	1 2 3
		(f)	any draft of the reviewable regulatory decision or NCC recommendation; and	4 5
		(g)	any submissions on-	6
			(i) the draft of the reviewable regulatory decision or the reviewable regulatory decision itself considered by the original decision maker; or	7 8 9
			(ii) the draft of an NCC recommendation or the NCC recommendation itself considered by the NCC; and	10 11
		(h)	the transcript (if any) of any hearing conducted by the original decision maker for the purpose of making the reviewable regulatory decision.	12 13 14
262	Assi	stance	e from NCC in certain cases	15
	(1)		section applies if the reviewable regulatory decision being wed under this Division is a Ministerial coverage decision.	16 17
	(2)	NCC	nember of the Tribunal presiding in the review may require the to give information and other assistance and to make reports, as fied, by the member for the purposes of the review.	18 19 20
Divi	ision	3	Tribunal review of AER information disclosure decisions under section 329	21 22
263	Application for review		23	
	(1)		rson whose interests are adversely affected by an AER information osure decision may apply to the Tribunal for a review of the ion.	24 25 26
	(2)	An ap Tribu	oplication must be made in the form and manner determined by the inal.	27 28
	(3)	An ap	oplication may only be made on the ground that—	29
		(a)	the decision was not made in accordance with law; or	30
		(b)	the decision is unreasonable having regard to all relevant circumstances.	31 32
	(4)	5 bus (3) or	person must lodge the application with the Tribunal no later than iness days after the date of the notice given under section $329(2)$ , r (6) to which the AER information disclosure decision relates chever is the later).	33 34 35 36

	(5)	An application under this section stays the operation of the decision until the earlier of—		1 2	
		(a)	20 business days; or	3	
		(b)	the making of a determination by the Tribunal in respect of the application.	4 5	
264	Exclu	usion	of public in certain cases	6	
			he application of a party to a review under this Division, the anal may conduct the review in the absence of the public.	7 8	
265	Determination in the review				
	(1)		ect to this Part, on receipt of an application under section 263, the unal must make a determination in respect of the application.	10 11	
	(2)	A de	termination under this section must only—	12	
		(a)	affirm the AER information disclosure decision; or	13	
		(b)	forbid disclosure by the AER of the information or document to which the AER information disclosure decision the subject of the review relates; or	14 15 16	
		(c)	restrict, as specified in the determination, the intended disclosure by the AER of the information or document to which the AER information disclosure decision the subject of the review relates.	17 18 19	
	(3)	(2)(a)	the purposes of making a determination of the kind in subsection ), the Tribunal may perform all the functions and exercise all the ers of the AER under this Law or the Rules.	20 21 22	
	(4)	A determination by the Tribunal affirming, forbidding or restricting the AER information disclosure decision is, for the purposes of this Law (other than this Part), to be taken to be a decision of the AER.		23 24 25	
266	Tribunal must be taken to have affirmed decision if decision not made within time				
	(1)	section	section applies if the Tribunal does not make a determination under on 265 within 20 business days after an application is lodged under on 263.	28 29 30	
	(2)	265 a	Tribunal must be taken to have made a determination under section affirming the AER information disclosure decision to which the cation relates.	31 32 33	
267	Assi	stance	e from the AER in certain cases	34	
		AER	member of the Tribunal presiding in the review may require the to give information and other assistance and to make reports, as ified, by the member for the purposes of the review.	35 36 37	

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Division 4 General					
268	Costs in a review				
	(1)	(1) Subject to this section, the Tribunal may order that a party to a review under this Part pay all or a specified part of the costs of another party to the review.			
	(2)	The Tribunal must not make an order requiring an original decision maker or small/medium user or consumer intervener to pay the costs of another party to the review unless the Tribunal considers that the original decision maker or intervener has conducted their case in the review without due regard to—			
		(a) the costs that would have to be incurred by another party to the review as a result of that conduct; or	11 12		
		<ul> <li>(b) the time required by—</li> <li>(i) the Tribunal to hear the review as a result of that conduct; or</li> </ul>	13 14 15		
		(ii) another party to prepare their case as a result of that conduct; or	16 17		
		(c) the submissions or arguments made to the Tribunal by another party.	18 19		
	(3)	The Tribunal may make an order requiring a user or consumer intervener (that is not a small/medium user or consumer intervener) that has intervened in the review to pay all or part of the costs of another party to the review if the Tribunal considers that the intervener has conducted their case in the review without due regard to—	20 21 22 23 24		
		(a) the costs that would have to be incurred by another party to the review as a result of that conduct; or	25 26		
		<ul> <li>(b) the time required by— <ul> <li>(i) the Tribunal to hear the review as a result of that conduct; or</li> <li>(ii) another party to prepare their case as a result of that conduct; or</li> </ul> </li> <li>(a) the submissions or arguments made to the Tribunal by another</li> </ul>	27 28 29 30 31		
		(c) the submissions or arguments made to the Tribunal by another party.	32 33		
269	Amo	ount of costs	34		
		If the Tribunal makes an order for costs in a review under this Part, the Tribunal may in that order fix the amount of costs payable by a party to the review on—			
		(a) a party and party basis; or	38		

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		(b) a solicitor and client basis; or	1			
		(c) an indemnity basis; or	2			
		(d) any other basis as the Tribunal may decide.	3			
270	Revi	ew of Part	4			
	(1)	The MCE must cause a review of this Part to be undertaken within	5			
		7 years after the commencement of this Part by a person nominated by the MCE.	6 7			
	(2)	The MCE must specify the matters to be addressed in the review.	8			
	(3)	The person undertaking the review must, during the review, invite public comment and submissions about the matters to be addressed in the review.	9 10 11			
	(4)	The person undertaking the review must report, in writing, to the MCE on the outcome of the review by the date specified by the MCE.	12 13			
Part 6		Enforcement of access determinations	14			
271	Enfo	prcement of access determinations	15			
	(1)	If the Court is satisfied, on the application of a party to an access				
		determination, that another party to the determination has engaged, is engaging, or is proposing to engage in conduct that constitutes a	17			
		contravention of the determination, the Court may make all or any of the	18 19			
		following orders:	20			
		(a) an order granting an injunction on such terms as the Court thinks appropriate—	21 22			
		(i) restraining the other party from engaging in the conduct; or	23			
		(ii) if the conduct involves refusing or failing to do something—requiring the other party to do that thing;	24 25			
		(b) an order directing the other party to compensate the applicant for loss or damage suffered as a result of the contravention;	26 27			
		(c) any other order that the Court thinks appropriate.	28			
	(2)	The revocation of an access determination does not affect any remedy under subsection (1) in respect of a contravention of the determination that occurred when the determination was in force.	29 30 31			
	(3)	If the Court has power under subsection (1) to grant an injunction restraining a person from engaging in particular conduct, or requiring a person to do anything, the Court may make any other orders (including granting an injunction) that it thinks appropriate against any other person who was involved in the contravention concerned.	32 33 34 35 36			

(4)		ference in this section to a person involved in the contravention is
		erence to a person who has—
	(a)	aided, abetted, counselled or procured the contravention; or
	(b)	induced the contravention, whether through threats or promises or otherwise; or
	(c)	been in any way (directly or indirectly) knowingly concerned in or a party to the contravention; or
	(d)	conspired with others to effect the contravention.
2 Co	nsent ir	njunctions
	gran	an application for an injunction under section 271, the Court may t an injunction by consent of all of the parties to the proceedings, ther or not the Court is satisfied that the section applies.
73 Inte	erim inj	unctions
		Court may grant an interim injunction pending determination of an ication under section 271.
74 Fac	tors re	levant to granting a restraining injunction
	restr	power of the Court to grant an injunction under section 271 aining a person from engaging in conduct may be exercised ther or not—
	(a)	it appears to the Court that the person intends to engage again, or to continue to engage, in conduct of that kind; or
	(b)	the person has previously engaged in conduct of that kind; or
	(c)	there is an imminent danger of substantial damage to any person if the first mentioned person engages in conduct of that kind.
75 Fac	tors re	levant to granting a mandatory injunction
		power of the Court to grant an injunction under section 271 iring a person to do a thing may be exercised whether or not—
	(a)	it appears to the Court that the person intends to refuse or fail again, or to continue to refuse or fail, to do that thing; or
	(b)	the person has previously refused or failed to do that thing; or
	(c)	there is an imminent danger of substantial damage to any person if the first mentioned person refuses or fails to do that thing.
76 Dis	charge	or variation of injunction or other order
	The this 1	Court may discharge or vary an injunction or order granted under

Part 7		Infr	ingement notices	1
277	Powe	er to s	erve notice	2
	(1)		AER may serve an infringement notice on a person that the AER eason to believe has breached a civil penalty provision.	3 4
	(2)	12 m	AER must, however, serve an infringement notice not later than onths after the date on which the AER forms a belief that there has a breach of a civil penalty provision.	5 6 7
	(3)	An ir	nfringement notice may be served on a natural person—	8
		(a)	by delivering it personally to the person; or	9
		(b)	by sending it by post addressed to the person to their usual or last known place of residence or business.	10 11
	(4)		nfringement notice may be served on a person that is a body prate—	12 13
		(a)	by delivering it personally to the registered office or usual or last known place of business of the body corporate; or	14 15
		(b)	by sending it by post addressed to the body corporate to its registered office or usual or last known place of business.	16 17
278	Form	ofno	otice	18
		An ir	nfringement notice must state—	19
		(a)	the date of the notice;	20
		(b)	that the alleged breach is a breach of the civil penalty provision;	21
		(c)	the nature, and a brief description, of the alleged breach;	22
		(d)	the date, time and place of the alleged breach;	23
		(e)	the infringement penalty for the alleged breach;	24
		(f)	the manner in which the infringement penalty may be paid;	25
		(g)	the time (being not less than 28 days after the date on which the notice is served) within which the infringement penalty must be paid;	26 27 28
		(h)	that, if the amount of the infringement penalty is paid before the end of the time specified in the notice, proceedings will not be instituted in respect of the alleged breach by the AER unless the notice is withdrawn before the end of that time in accordance with section 282;	29 30 31 32 33
		(i)	that the person is entitled to disregard the notice and defend any proceedings in respect of the civil penalty provision;	34 35
		(j)	any other particulars prescribed by the Regulations.	36

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#### 279 Infringement penalty

The infringement penalty for a breach of a civil penalty provision is—

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- (a) if the breach is alleged to have been committed by a natural person—\$4 000 or any lesser amount that is prescribed by the Regulations in relation to the civil penalty provision;
- (b) if the breach is alleged to have been committed by a body corporate—\$20 000 or any lesser amount that is prescribed by the Regulations in relation to the civil penalty provision.

#### 280 AER cannot institute proceedings while infringement notice on foot

On serving an infringement notice under this Part, the AER must not institute a proceeding in respect of the breach for which the infringement notice was served if—

- (a) the time for payment stated in the infringement notice has not expired; and
- (b) the infringement notice has not been withdrawn by the AER in accordance with section 282.

#### 281 Late payment of penalty

The AER may accept payment of the infringement penalty even after the expiration of the time for payment stated in the infringement notice if—

- (a) a proceeding has not been instituted in respect of the breach to which the infringement penalty relates; and
- (b) the infringement notice has not been withdrawn by the AER in accordance with section 282.

#### 282 Withdrawal of notice

- (1) The AER may withdraw an infringement notice at any time before the end of the time for payment specified in the notice by serving a withdrawal notice on the person served with the infringement notice.
- (2) A withdrawal notice may be served on a natural person—
  - (a) by delivering it personally to the person; or
  - (b) by sending it by post addressed to the person to their usual or last known place of residence or business.
- (3) A withdrawal notice may be served on a person that is a body corporate—
  - (a) by delivering it personally to the registered office or usual or last known place of business of the body corporate; or

National Gas Law

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		(b) by sending it by post addressed to the body corporate to its registered office or usual or last known place of business.	1 2
	(4)	An infringement notice may be withdrawn even if the infringement penalty has been paid.	3 4
283	Refu	nd of infringement penalty	5
		If an infringement notice is withdrawn in accordance with section 282, the amount of any infringement penalty paid must be refunded by the AER.	6 7 8
284	Paym	ent expiates breach of civil penalty provision	9
		No proceedings may be taken by the AER against a person on whom an infringement notice was served in respect of an alleged breach of a civil penalty provision if—	10 11 12
		(a) the infringement penalty is—	13
		(i) paid within the time for payment stated in the notice; and	14
		(ii) not withdrawn by the AER within the time for payment stated in the notice in accordance with section 282; or	15 16
		(b) the infringement penalty is accepted in accordance with section 281.	17 18
285	Paym	ent not to have certain consequences	19
		The payment of an infringement penalty under this Part is not and must not be taken to be an admission of a breach of a civil penalty provision or an admission of liability for the purpose of any proceeding instituted in respect of the breach.	20 21 22 23
286	Cond	uct in breach of more than 1 civil penalty provision	24
	(1)	If the conduct of a person constitutes a breach of 2 or more civil penalty provisions, an infringement notice may be served on the person under this Part in relation to the breach of any 1 or more of those provisions.	25 26 27
	(2)	However, the person is not liable to pay more than 1 infringement penalty in respect of the same conduct.	28 29
Part 8		Further provision for corporate liability for breaches of this Law etc	30 31
287	Defin	ition	32
		In this Part—	33
		<i>breach provision</i> means an offence provision, a civil penalty provision or a conduct provision.	34 35

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#### 288 Offences and breaches by corporations

(1) If a corporation contravenes a breach provision, each officer of the corporation is to be taken to have contravened the breach provision if the officer knowingly authorised or permitted the contravention or breach.

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- (2) An officer of a corporation may be proceeded against under a breach provision pursuant to this section whether or not the corporation has been proceeded against under the provision.
- (3) Nothing in this section affects the liability of a corporation for a contravention of a breach provision.

#### 289 Corporations also in breach if officers and employees are in breach

If an officer or employee of a corporation commits an act in their capacity as officer or employee of the corporation that would, if that act were committed by the corporation, constitute a breach of a provision of this Law, the Regulations or the Rules, that corporation is to be taken to have contravened that provision.

		to ha	ive contravened that provision.	16	
Ch	Chapter 9 The making of the National Gas Rules				
Par	rt 1	Ge	neral	18	
Divi	ision	1	Interpretation	19	
290	Defir	Definitions			
		In th	is Chapter—	21	
		<b>AEN</b> 295(	<i>IC initiated Rule</i> means a Rule of the kind referred to in section 2);	22 23	
			<i>IC Rule review</i> means a review conducted by the AEMC under oter 2 Part 2 Division 5;	24 25	
		gas i	market regulatory body means—	26	
		(a)	the AER;	27	
		(b)	the ERA;	28	
		(c)	VENCorp;	29	
		(d)	GMCo;	30	
		(e)	REMCo;	31	
		(f)	a person or body prescribed by Regulation to be a gas market regulatory body;	32 33	
		GM	Co means the Gas Market Company Ltd (ACN 095 400 258);	34	

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	<i>ket initiated proposed Rule</i> means a request for a Rule made under on 295(1) in respect of which the AEMC publishes a notice under	1 2					
section 303;							
more	e preferable Rule has the meaning given by section 296;	4					
	controversial Rule means a Rule that is unlikely to have a	5					
	ficant effect on a market for gas or the regulation of pipeline	6					
servi		7					
	osed Rule means—	8					
(a)	a market initiated proposed Rule; or	9					
(b)	a proposal for an AEMC initiated Rule; or	10					
(c)	a proposed more preferable Rule;	11					
publ	<i>ish</i> means—	12					
(a)	in relation to a notice required to be published under this Chapter	13					
	(except section 294 or 315)—publish in the South Australian	14					
	Government Gazette, on the AEMC's website and in a newspaper circulating generally throughout Australia;	15 16					
(h)							
(b)	in relation to a decision under section 301(2)—publish on the AEMC's website and make available at the offices of the AEMC;	17 18					
(c)	in relation to a proposed Rule referred to in section 303 and any	19					
	other documents prescribed by the Regulations in relation to a proposed Rule referred to in section 303—publish on the	20 21					
	AEMC's website and make available at the offices of the AEMC;	21					
(d)	in relation to a draft Rule determination or final Rule	23					
()	determination-publish on the AEMC's website and make	24					
	available at the offices of the AEMC;	25					
(e)	in relation to any submissions or comments received by the	26					
	AEMC under this Chapter—subject to section 319, publish on	27					
	the AEMC's website and make available at the offices of the AEMC;	28 29					
(f)	in relation to a report prepared under section 320—publish on the	29 30					
(1)	AEMC's website and make available at the offices of the AEMC;	30					
REN	<b><i>ICo</i></b> means the Retail Energy Market Company Ltd	32					
(ACI	N 103 318 556);	33					
urge	nt Rule means a Rule relating to any matter or thing that, if not	34					
made	e as a matter of urgency, will result in that matter or thing	35					
Imm	inently prejudicing or threatening the supply of gas.	36					

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Divi	ision	2	Rule	e making tests	1
291	App	ication	of na	ational gas objective	2
	(1)			2 may only make a Rule if it is satisfied that the Rule will or contribute to the achievement of the national gas objective.	3 4
	(2)	any as	spect of reums	poses of subsection (1), the AEMC may give such weight to of the national gas objective as it considers appropriate in all stances, having regard to any relevant MCE statement of ciples.	5 6 7 8
292	AEM	C must	take	into account form of regulation factors in certain cases	9
		take ir	nto ac	to complying with sections 291 and 293, the AEMC must count the form of regulation factors and any other matter the siders relevant—	10 11 12
		(a)	in ma	aking a Rule that—	13
			(i)	specifies a pipeline service as a reference service; or	14
			(ii)	confers a function or power on the AER to specify under a full access arrangement decision approving or making an access arrangement a pipeline service (to which the relevant applicable access arrangement applies) as a reference service; or	15 16 17 18 19
		(b)	in rev	voking a Rule that has been made or is in force that—	20
			(i)	specifies a pipeline service as a reference service; or	21
			(ii)	confers a function or power on the AER to specify under a full access arrangement decision approving or making an access arrangement a pipeline service (to which the relevant applicable access arrangement applies) as a reference service.	22 23 24 25 26
293	AEM case		take	into account revenue and pricing principles in certain	27 28
		take in for or	nto ac with	to complying with sections 291 and 292, the AEMC must count the revenue and pricing principles in making a Rule respect to any matter or thing specified in items 40 to 48 of to this Law.	29 30 31 32
Par	rt 2	Initia	al N	ational Gas Rules	33
294	Sout	h Aust	ralian	Minister to make initial National Gas Rules	34
	(1)	Part 2	of the	er of the Crown in right of South Australia administering e National Gas (South Australia) Act 2008 of South Australia Rules for or with respect to—	35 36 37

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		(a) any matter or thing referred to in section 74 and Schedule 1 to this Law;	1 2
		(b) matters of a transitional nature relating to the transition from the old access law and Gas Code to the application of this Law and the Rules.	3 4 5
	(2)	In subsection (1)—	6
		<i>matters of a transitional nature</i> include matters of an application or savings nature.	7 8
	(3)	As soon as practicable after making Rules under subsection (1), the Minister referred to in that subsection must—	9 10
		(a) publish notice of the making of the Rules in the South Australian Government Gazette; and	11 12
		(b) make the Rules publicly available.	13
	(4)	Section 74(3) applies to the making of Rules under subsection (1) as if the Rules being made under subsection (1) were Rules being made by the AEMC.	14 15 16
	(5)	The notice referred to in subsection (3)(a) must state—	17
		(a) the date on which the Rules commence operation; or	18
		(b) if different Rules will commence operation on different dates, those dates.	19 20
	(6)	The Rules made under subsection (1) may only be made on the recommendation of the MCE.	21 22
	(7)	If the Minister referred to in subsection (1) makes Rules under that subsection, the Minister cannot make another Rule under that subsection.	23 24 25
Par	t 3	Procedure for the making of a Rule by the AEMC	26 27
295	Initia	tion of making of a Rule	28
	(1)	The AEMC may make a Rule at the request of any person or the MCE.	29
		Note. Section 74 and Schedule 1 to this Law specify the subject matter for Rules.	30 31
	(2)	The AEMC must not make a Rule without a request under subsection (1) unless—	32 33
		(a) it considers the Rule corrects a minor error in the Rules; or	34
		(b) it considers the Rule involves a non-material change to the Rules; or	35 36

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		(c)	the Rule is in respect of any matter that is prescribed by the Regulations as a matter on which it may make a Rule on its own initiative.	1 2 3
296	AEM	C may	make more preferable Rule in certain cases	4
		differ <i>Rule</i> ) that w more	AEMC may make a Rule that is different (including materially rent) from a market initiated proposed Rule (a <i>more preferable</i> ) ) if the AEMC is satisfied that, having regard to the issue or issues were raised by the market initiated proposed Rule (to which the preferable Rule relates), the more preferable Rule will or is likely tter contribute to the achievement of the national gas objective.	5 6 7 8 9 10
297	AEM	C may	make Rules that are consequential to a Rule request	11
	(1)	make	ite section 295(2), the AEMC may, having regard to a request to a Rule under section 295(1), make a Rule that is necessary or equential to the Rule that is to be made on that request.	12 13 14
	(2)	make	he purposes of this Chapter, the AEMC must treat a Rule it may e under subsection (1) as if it were part of the Rule to be made on equest.	15 16 17
298	Cont	ent of	requests for a Rule	18
		A req	uest for the making of a Rule—	19
		(a)	must contain the information prescribed by the Regulations; and	20
		(b)	must, subject to section 299, be accompanied by the fee prescribed by the Regulations (if any); and	21 22
		(c)	may be accompanied by a draft of the Rule to be made.	23
299	Waiv	er of f	ee for Rule requests	24
			AEMC may waive the payment of any fee prescribed by the lations for the purposes of section 298.	25 26
300	Cons	olidat	ion of 2 or more Rule requests	27
	(1)	for th may–		28 29 30
		(a)	treat those requests as 1 request for the purposes of this Chapter (a <i>consolidated Rule request</i> ); or	31 32
		(b)	treat any later request as a submission in relation to the earliest Rule request.	33 34

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(2)	For the purposes of this Chapter, the AEMC may treat a consolidated Rule request as being received by it on the day it receives either the first or last of the Rule requests forming part of the consolidated Rule request.						
Initia	l cons	siderat	tion of request for Rule	5			
(1)	Subject to this Chapter, as soon as practicable after receiving a request for the making of a Rule (an <i>active request</i> ), the AEMC must consider whether—						
	(a)	the a	ctive request appears to—	9			
		(i)	contain the information prescribed by the Regulations; and	10			
		(ii)	not be misconceived or lacking in substance; and	11			
	(b)	respe	ubject matter of the active request appears to be for or with ect to a matter in respect of which the AEMC may make a under this Law; and	12 13 14			
		Note. for Ru	. Section 74 and Schedule 1 to this Law specify the subject matter ules.	15 16			
	(c)		ubject matter of the active request appears to relate to the ect matter of—	17 18			
		(i)	a Rule made, or a request for the making of a Rule under section 295(1) not proceeded with, in the 12 months immediately before the date of receipt of the active request; or	19 20 21 22			
		(ii)	another request for the making of a Rule under section 295(1) in respect of which the AEMC is taking action under this Part.	23 24 25			
(2)	If the AEMC considers that, having regard to the matters set out in subsection (1), it should not take any action under this Part in respect of the active request, the AEMC must make a decision to that effect and inform the person or body, in writing, that requested the Rule of that decision.						
(3)	Despite subsection (1) or (2), the AEMC may make a decision to the effect that it should not take any action under this Part in respect of the active request if the person or body that made the active request has not complied with a notice in accordance with section 302.						
(4)			a decision under subsection (3), the AEMC must have regard esentation it receives under section 302(4).	35 36			

- A decision under subsection (2) or (3) must— (5)
  - (a) set out the reasons for the decision; and

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		(b)	be given to the person or body that made the active request without delay; and	1 2
		(c)	in the case where the decision was made only because of the matters set out in subsection $(1)(c)$ —be published.	3 4
	(6)	the n in re	ect to this Chapter, if the AEMC considers that, having regard to natters set out in subsection (1), it should take action under this Part spect of an active request the AEMC must publish notice of that e request in accordance with section 303.	5 6 7 8
302	AEM case	-	y request further information from Rule proponent in certain	9 10
	(1)	This	section applies if the AEMC—	11
		(a)	receives a request for the making of a Rule under section 295(1); and	12 13
		(b)	considers, having regard to the nature and content of the request, that further information is required from the person or body that has made the request to assist it to understand the request's purpose or content.	14 15 16 17
	(2)	made	AEMC may, by notice in writing, request the person or body that e the request under section 295(1) to provide the AEMC further mation.	18 19 20
	(3)	A no	tice under subsection (2) must specify—	21
		(a)	the kind of information the AEMC requires from the person or body; and	22 23
		(b)	the time within which that information must be provided to the AEMC.	24 25
	(4)	repre	erson or body given a notice under this section may make a written esentation to the AEMC as to why it cannot provide the information ified in the notice within the time specified in the notice.	26 27 28
303	Notio	ce of p	proposed Rule	29
	(1)	This	section applies if the AEMC—	30
		(a)	considers that it should take action under this Part in respect of a request for the making of a Rule; or	31 32
		(b)	forms an intention to make an AEMC initiated Rule.	33
	(2)	The .	AEMC must publish—	34
		(a)	notice of the request or intention (as the case requires); and	35
		(b)	a draft of the proposed Rule; and	36
		(c)	any other document prescribed by the Regulations.	37

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(3)	A notice published under this section must—	1
	(a) invite written submissions and comments from any person or	2
	body in relation to the proposed Rule by the date specified in the notice by the AEMC, being a date that is not less than 4 weeks	3
	from the date the notice is published; and	5
	(b) contain any other information prescribed by the Regulations.	6
(4)	Nothing in this Part is to be taken as requiring the AEMC to publish notices under this section in the same order as it—	7
	(a) considers that it should take action under this Part in respect of a request for the making of a Rule; or	9 10
	(b) forms an intention to make an AEMC initiated Rule.	11
Pub	lication of non-controversial or urgent final Rule determination	12
(1)	Subject to this section, if the AEMC considers that-	13
	(a) an AEMC initiated Rule is a non-controversial Rule; or	14
	(b) a request for a Rule is a request for a non-controversial Rule; or	15
	(c) a request for a Rule is a request for an urgent Rule,	16
	the AEMC may make the relevant Rule in accordance with this Part	17
	(except sections 307 to 310) and as if the period of time within which the final Rule determination in respect of the relevant Rule must be	18 19
	published were 6 weeks from the date of publication of the notice under	20
	section 303.	21
(2)	Before making a Rule as set out in subsection (1), the AEMC must	22
	include in a notice under section 303 a statement to the effect that the AEMC may make the relevant Rule if the AEMC does not receive a	23 24
	written request, and reasons, not to do so from any person or body	25
	within 2 weeks of publication of that notice.	26
(3)	The AEMC must not make a Rule in accordance with this section if,	27
	following publication of a notice under section 303 containing a statement to the effect set out in subsection (2)—	28 29
	(a) the AEMC receives a written request not to do so; and	30
	(b) the reasons set out in that request are not, in its opinion,	31
	misconceived or lacking in substance.	32
(4)	If the AEMC is of the opinion that the reasons given by a person or body	33
	in a written request for it not to make the non-controversial Rule or urgent Rule are misconceived or lacking in substance, the AEMC	34 35
	must—	36
	(a) make a decision to that effect; and	37

National Gas Law

		(b)	give the person or body its reasons, in writing, for that decision without delay.	
	(5)	in a urger must	e AEMC is of the opinion that the reasons given by a person or body written request for it not to make the non-controversial Rule or nt Rule, are not misconceived or lacking in substance, the AEMC t publish a notice to the effect that it will make the relevant Rule in rdance with this Part (other than this section).	
305			k" Rules where previous public consultation by gas market [,] body or an AEMC review	
	(1)	This	section applies if—	
		(a)	a gas market regulatory body has—	
			(i) made a request for the making of a Rule under section 295(1); and	
			(ii) consulted with the public on the nature and content of the request before making that request; or	
		(b)	a person or the MCE has made a request for the making of a Rule under section 295(1) on the basis of—	
			(i) a recommendation for the making of a Rule contained in a MCE directed review; or	
			(ii) a conclusion for the making of a Rule contained in an AEMC Rule review.	
	(2)	The with that–	AEMC may take action under this Part in respect of the request out complying with section $303(3)(a)$ or $307$ if it is of the opinion	
		(a)	in the case where the request has been made by a gas market regulatory body in the circumstances described in subsection (1)(a)—the consultation conducted by the gas market regulatory body was adequate, having regard to—	
			(i) the nature and content of that request; and	
			(ii) the kind of consultation conducted by the gas market regulatory body;	
		(b)	in the case where a request has been made by a person or the MCE in the circumstances described in subsection $(1)(b)$ —	
			(i) the request reflects, or is consistent with, the relevant	

relevant (1)the reque recommendation contained in the MCE directed review or relevant conclusion in the AEMC Rule review (as the case requires); and

Note

			<ul> <li>(ii) there was adequate consultation with the public by it on the content of the relevant recommendation or relevant conclusion during the MCE directed review or AEMC Rule review (as the case requires).</li> </ul>	1 2 3 4
	(3)	To av	roid doubt—	5
		(a)	section 301 applies to a request for the making of a Rule to which this section applies; and	6 7
		(b)	section 306 does not apply to a request for the making of a Rule to which this section applies.	8 9
306	Right	t to ma	ake written submissions and comments	10
		sectio	person or body, within the period specified in a notice under on 303, may make a written submission or comment in relation to roposed Rule to which the notice relates.	11 12 13
307	AEM	C may	hold public hearings before draft Rule determination	14
	(1)	under	EMC may (but need not), at any time after publication of a notice section 303 and before making a draft Rule determination, hold a ng in relation to any proposed Rule.	15 16 17
	(2)	Notic	e of a hearing held under this section must—	18
		(a)	be published; and	19
		(b)	contain the information prescribed by the Regulations (if any).	20
308	Draft	Rule o	determination	21
	(1)		EMC must make a draft Rule determination before making a final determination in relation to the proposed Rule.	22 23
	(2)		ect to this Chapter, the AEMC must, within 10 weeks after the date fied in a notice under section 303, publish—	24 25
		(a)	the draft Rule determination; and	26
		(b)	notice of the making of the draft Rule determination.	27
	(3)	must the dr	e case of a proposed Rule to which section 305 applies, the AEMC publish the draft Rule determination and notice of the making of raft Rule determination within 5 weeks after the date notice under on 303(2) is published.	28 29 30 31
	(4)	A dra	ft Rule determination must contain—	32
		(a)	the reasons of the AEMC as to whether or not it should make the proposed Rule, including—	33 34
			(i) in the case where the proposed Rule is not a proposed more preferable Rule, the reasons of the AEMC as to whether it	35 36

Note National Gas Law is satisfied the proposed Rule will or is likely to contribute 1 to the achievement of the national gas objective; and 2 in the case of a proposed more preferable Rule, the reasons 3 (ii) of the AEMC as to whether it is satisfied the proposed 4 more preferable Rule will or is likely to better contribute to 5 the achievement of the national gas objective than the 6 market initiated Rule request to which the more preferable 7 Rule relates; and 8 (iii) if the AEMC is required to take into account the form of 9 regulation factors or the revenue and pricing principles, the 10 reasons of the AEMC taking those factors or principles (as 11 the case requires) into account; and 12 (iv) the reasons of the AEMC having regard to any relevant 13 MCE statement of policy principles; and 14 the reasons of the AEMC having regard to any other 15 (v) matters the AEMC considers relevant; and 16 (b) if the AEMC determines to make a Rule, a draft of the Rule to be 17 made; and 18 any other matters that are prescribed by the Regulations. (c) 19 (5)A notice referred to in subsection (2) must– 20 invite written submissions and comments from any person or (a) 21 body in relation to the determination within a period specified by 22 the AEMC, being a period not less than 6 weeks from the date of 23 publication of the notice; and 24 include a statement to the effect that any person or body may (b) 25 request, in writing within 1 week after the publication of the 26 notice, the AEMC to hold a hearing in accordance with section 27 310; and 28 contain any other information prescribed by the Regulations. (c) 29 309 Right to make written submissions and comments in relation to draft 30 **Rule determination** 31 Any person or body, within the period specified in a notice under 32 section 308(1), may make a written submission or comment in relation 33 to a draft Rule determination to which the notice relates. 34 310 Pre-final Rule determination hearing may be held 35 The AEMC may (but need not), at any time after publication of a notice (1)36 under section 308(2) and before making a final Rule determination, 37 hold a hearing in relation to a draft Rule determination. 38

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(2)	2) In addition, any person or body may request, in writing, within 1 week after the publication of a notice under section 308(2), the AEMC to hold a hearing in relation to a draft Rule determination.					
(3)	Despite subsection (2), the AEMC may decide not to a hold a hearing in relation to a draft Rule determination.					
(4)	Without limiting the reasons why the AEMC may decide not to a hold a hearing following a request under subsection (2) in relation to a draft Rule determination, the AEMC may decide not to hold a hearing if—	6 7 8				
	(a) the person or body that requests the AEMC to hold a hearing does not make a written submission or comment in accordance with section 309; and	9 10 11				
	(b) no other person or body requests the AEMC to hold a hearing.	12				
(5)	If the AEMC decides not to hold a hearing after a request under subsection (2), it must give the person or body that requested the hearing its reasons, in writing, for declining that person's or body's request.	13 14 15 16				
(6)	If the AEMC decides to hold a hearing, or agrees to hold a hearing after a request under subsection (2), the AEMC must—	17 18				
	(a) appoint a date (being not later than 3 weeks after the date of publication of the notice under section 308), time and place for the holding of the hearing; and	19 20 21				
	(b) publish a notice of that date, time and place.	22				
Fina	I Rule determination	23				
(1)	Subject to section 312, the AEMC must make a final Rule determination as to whether to make a proposed Rule.	24 25				
(2)	Subject to this Chapter, the AEMC must, within 6 weeks after the period for written submissions or comments in relation to the draft Rule determination ends, publish—	26 27 28				
	(a) the final Rule determination; and	29				
	(b) notice of the making of the final Rule determination.	30				
(3)	A final Rule determination must contain—	31				
	(a) the reasons of the AEMC as to whether or not it should make a Rule, including—	32 33				
	<ul> <li>(i) in the case where the Rule to be made is not a more preferable Rule, the reasons of the AEMC as to whether it is satisfied the Rule will or is likely to contribute to the achievement of the national gas objective; and</li> </ul>	34 35 36 37				

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		<ul> <li>(ii)</li> <li>(iii)</li> <li>(iv)</li> <li>(v)</li> </ul>	in the case where the Rule to be made is a more preferable Rule, the reasons of the AEMC as to whether it is satisfied the more preferable Rule to be made will or is likely to better contribute to the achievement of the national gas objective than the market initiated Rule request to which the more preferable Rule relates; and if the AEMC is required to take into account the form of regulation factors or the revenue and pricing principles, the reasons of the AEMC taking those factors or principles (as the case requires) into account; and the reasons of the AEMC having regard to any relevant MCE statement of policy principles; and the reasons of the AEMC having regard to any other matters the AEMC considers relevant; and	1 2 3 4 5 6 7 8 9 10 11 12 13
	(b)	any o	other matters that are prescribed by the Regulations.	15
(4)			eferred to in subsection (2) must contain the information by the Regulations.	16 17
			e determination may be made where proposed Rule is a preferable Rule	18 19
(1)	This Rule		n applies if the AEMC proposes to make a more preferable	20 21
(2)	secti	ons 30	niting this Chapter, the AEMC may take action again under 8 to 310 in respect of the proposed more preferable Rule ing a final Rule determination in respect of that Rule.	22 23 24
(3)	in a	notice	8 to 310 apply as if, in section 308(2), for "the date specified under section 303" there were substituted "the date of the raft Rule determination".	25 26 27
Maki	ng of	Rule		28
(1)	deter	mines	this section, if the AEMC, in its final Rule determination, to make a Rule, the AEMC must make the relevant Rule as cticable after the publication of the final Rule determination.	29 30 31
(2)	Aust		the making of the Rule must be published in the South Government Gazette as soon as practicable after the making	32 33 34
Oper	ation	and c	ommencement of Rule	35
-	relev Gaze	ant nette or	de under section 313 commences operation on the day the otice is published in the South Australian Government on any day after that day that is provided for in the relevant is Rule.	36 37 38 39

315	Rule publ		s made to be published on website and made available to the	1 2
			publication of a notice in accordance with section 313(2), the AC must, without delay—	3 4
		(a)	publish the Rule on its website; and	5
		(b)	make copies of the Rule available to the public at its offices.	6
316	Evid	ence d	of the National Gas Rules	7
		A do	cument purporting to be a copy of—	8
		(a)	the National Gas Rules; or	9
		(b)	the initial National Gas Rules; or	10
		(c)	an amendment to the initial National Gas Rules or the National Gas Rules,	11 12
			rsed with a certificate to which the seal of the AEMC has been duly	13
			ed certifying the document is such a copy, is evidence that the ment is such a copy.	14 15
Par	t 4		scellaneous provisions relating to rule king by the AEMC	16 17
317	Exte	nsion	of periods of time in Rule making procedure	18
	(1)	section spection Rule mate	bite anything to the contrary in this Chapter and without limiting on 318, the AEMC may, by notice, extend a period of time ified in Chapter 9 Part 3 if the AEMC considers that a request for a raises issues of sufficient complexity or difficulty or there is a trial change in circumstances such that it is necessary that the vant period of time specified in Chapter 9 Part 3 be extended.	19 20 21 22 23 24
	(2)	A no	tice under subsection (1) must—	25
		(a)	be published; and	26
		(b)	set out the period of time specified in Chapter 9 Part 3 to be extended; and	27 28
		(c)	specify a new period of time to apply in the place of the period of time specified in Chapter 9 Part 3.	29 30
	(3)		tice under subsection (1) may be published at the same time as a se under section 303.	31 32
	(4)	The the e	AEMC may only extend a period of time under this section before expiry of that time.	33 34

Note National Gas Law

#### 318 AEMC may extend period of time for making of final Rule determination 1 for further consultation 2 (1)This section applies if— 3 a person or body raises an issue in-(a) 4 a submission or comment in relation to a draft Rule 5 determination; or 6 a hearing held under section 307 or 310; and (ii) 7 (b) the AEMC considers the issue raised by the person or body 8 requires further public consultation in relation to the proposed 9 Rule or draft Rule determination. 10 Despite anything to the contrary in this Chapter and without limiting (2)11 section 317, the AEMC may, by notice, extend the period of time specified in section 311 within which it must make a final Rule 12 13 determination. 14 (3) A notice under subsection (2) must— 15 be published; and (a) 16 specify a new period of time to apply in the place of the period of (b)17 time specified in section 311; and 18 specify the issue on which the AEMC requires further public (c) 19 submissions and comments; and 20 (d) invite written submissions and comments from any person or 21 body by the date specified in the notice. 22 (4)The new period of time must not have the effect of extending the 23 relevant period of the time specified in section 311 by more than 24 4 weeks. 25 (5)The AEMC may only extend the period of time under this section before 26 the expiry of time specified in section 311. 27 Any person or body, within the period specified in a notice under (6)28 subsection (2), may make a written submission or comment in relation 29 to the issue specified in the notice. 30 319 AEMC may publish written submissions and comments unless 31 confidential 32 Subject to this section, the AEMC may publish any information in any (1)33 written submission or comment given to it under this Chapter unless-34 the person or body who gave the information, claims, when (a) 35 giving it to the AEMC, that it contains confidential information; 36 and 37

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		(b)	the AEMC decides that the written submission or comment contains confidential information.	1 2			
	(2)	A w	ritten submission or comment given to the AEMC under this	3			
		Chap	ter that has been claimed under this section to contain confidential	4			
			mation, and that the AEMC has decided contains confidential	5			
		infor	mation, may be published if that information is omitted.	6			
	(3)	If in	formation is omitted from a published written submission or	7			
		comr	nent given to the AEMC under this Chapter as being confidential mation, a note to that effect must be included in the submission or	8			
			nent at the place in the submission or comment from which the	9 10			
			mation is omitted.	10			
		Note. Marke	See also section 71 of this Law and section 24 of the Australian Energy et Commission Establishment Act 2004 of South Australia.	12 13			
320	AEMC must publicly report on Rules not made within 12 months of public notification of requests						
	(1)	This	section applies if the AEMC—	16			
		(a)	publishes a notice under section 303 in respect of a request for the	17			
			making of a Rule; but	18			
		(b)	does not make a final Rule determination in respect of that	19			
			request within 12 months after the publication of that notice (the <i>report trigger date</i> ).	20 21			
		<b>T</b>					
	(2)		AEMC must prepare a report on the request as soon as practicable the report trigger date.	22 23			
	(3)	A rep	port prepared under this section—	24			
		(a)	must contain the reasons why the final Rule determination has	25			
			not been made within 12 months after the publication of the	26			
			notice under section 303; and	27			
		(b)	must specify when the AEMC considers it will make the final Rule determination; and	28 29			
		(c)	must be published.	30			
Ch	onto	- 10	Ganaral				
Cha	apte	riu	General	31			
Par	t 1	Pro	visions relating to applicable access	32			
i ui			angements	33			
				33			
321	Prote	ection	of certain pre-existing contractual rights	34			
	(1)		pplicable access arrangement must not have the effect of depriving	35			
		a per	son of a relevant protected contractual right.	36			

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	(2)		is section	-	1
				clusivity right means an express contractual right that arose 30 March 1995 that—	2 3
		(a)		ents a service provider supplying pipeline services to persons are not parties to the contract; or	4 5
		(b)		s or controls a service provider's ability to supply pipeline ces to persons who are not parties to the contract,	6 7
			oes not	include a user's contractual right to obtain a certain amount services;	8 9
				ptected contractual right means—	10
		(a)	in the an ap (other	e case of an applicable access arrangement approved under pplicable arrangement decision—a right under a contract r than a relevant exclusivity right) in force immediately e that access arrangement was submitted for approval under	11 12 13 14 15
		(b)		e case of an applicable access arrangement made under an cable arrangement decision because—	16 17
			(i) (ii)	a full access arrangement was not submitted for approval as required under section 132—a right under a contract (other than a relevant exclusivity right) in force immediately before the date on which an access arrangement was required to be submitted for approval; an access arrangement was not approved under an	18 19 20 21 22 23
				applicable arrangement decision—a right under a contract (other than a relevant exclusivity right) in force immediately before the date on which that access arrangement was submitted for approval.	24 25 26 27
322	Servi applie	ce pro cable	ovider acces	may enter into agreement for access different from s arrangement	28 29
		a ser prosp of a	vice projective schem	ection 135, nothing in this Law is to be taken as preventing rovider from entering into an agreement with a user or a user about access to a pipeline service provided by means he pipeline that is different from an applicable access t that applies to that pipeline service.	30 31 32 33 34
323	Appli provi	cable des pi	acces ipeline	s arrangements continue to apply regardless of who service	35 36
		provi	ded, or	ble access arrangement applies to a pipeline service r to be provided, by means of a pipeline regardless of who at pipeline service.	37 38 39

Par	t 2	Han	Idling of confidential information	1
Divis	sion 1	l	Disclosure of confidential information held by AER	2 3
324	Autho	orised	disclosure of information given to the AER in confidence	4
		in, or	AER is authorised to disclose information given to it in confidence in connection with, the performance or exercise of its functions or rs under this Law or the Rules subject to and in accordance with—	5 6 7
		(a)	this Division; or	8
		(b)	section 205.	9
			See also section 30 of this Law and section 44AAF of the <i>Trade Practices</i> 974 of the Commonwealth.	10 11
325	Discle	osure	with prior written consent is authorised	12
			AER is authorised to disclose information given to it in confidence AER has the written consent to do so of—	13 14
		(a)	the person who gave the information; or	15
		(b)	the person from whom the person referred to in paragraph (a) received that information.	16 17
326	Discle natur		for purposes of court and tribunal proceedings and to accord tice	18 19
			AER is authorised to disclose information given to it in dence—	20 21
		(a)	for the purposes of civil or criminal proceedings; or	22
		(b)	for the purposes of a proceeding before the Tribunal or a tribunal established by or under a law of this jurisdiction or another participating jurisdiction; or	23 24 25
		(c)	for the purposes of according natural justice to a person affected by a decision (however described) of the AER under this Law or the Rules.	26 27 28
327	Discle omitte		of information given to the AER with confidential information	29 30
	(1)	This s	section applies if—	31
		(a)	in compliance with this Law or the Rules or voluntarily, a person gives the AER information in confidence; and	32 33
		(b)	that information is contained in a document with other information.	34 35

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(2) The AER may disclose the document with the information given in confidence omitted.

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(3) The AER must include a note at the place in the document from which the information given in confidence is omitted to the effect that that information has been omitted from the document.

#### 328 Disclosure of information given in confidence does not identify anyone

The AER is authorised to disclose information given to it in confidence, in compliance with this Law or the Rules or voluntarily, if—

- (a) it does not disclose any elements of the information that could lead to the identification of the person to whom that information relates; or
- (b) the manner in which it discloses the information does not identify the person to whom that information relates.

**Example.** Information disclosed under this section may be combined or arranged with other information provided that the manner in which that information is combined or arranged will not lead to the identification of the person to whom the information relates.

## 329 Disclosure of confidential information authorised if detriment does not outweigh public benefit

- (1) Despite section 327 or 328 but subject to this section, the AER is authorised to disclose information given to it in confidence after the restricted period if the AER is of the opinion—
  - (a) that the disclosure of the information would not cause detriment to the person who has given it or to the person from whom that person received it; or
  - (b) that, although the disclosure of the information would cause detriment to such a person, the public benefit in disclosing it outweighs that detriment.
- (2) Before disclosing the information, the AER must give the person who gave the information—

(a) a written notice (an *initial disclosure notice*) stating—

- (i) that the AER wishes to disclose the information, specifying the nature of the intended disclosure; and
- (ii) that the AER is of the opinion required by subsection (1); and
- (iii) that the person, within the period specified in the notice, may make representations to the AER not to disclose the information; and

	(b)	the A	ER's decision, in writing, setting out the reasons why the	1 2
		(i)	wishes to make the disclosure; and	- 3
		(ii)	is of the opinion required by subsection (1).	4
(3)	recei perso	ved the	is aware that the person who gave the information in turn e information from another person and is aware of that other entity and address, the AER must, before disclosing the give that other person—	5 6 7 8
	(a)	a wri	tten notice (an <i>initial disclosure notice</i> ) stating—	9
		(i)	that the AER wishes to disclose the information, specifying the nature of the intended disclosure; and	10 11
		(ii)	that the AER is of the opinion required by subsection (1); and	12 13
		(iii)	that the person, within the period specified in the notice, may make representations to the AER not to disclose the information; and	14 15 16
	(b)	the A AER	ER's decision, in writing, setting out the reasons why the	17 18
		(i)	wishes to make the disclosure; and	19
		(ii)	is of the opinion required by subsection (1).	20
(4)	giver	n an ir	nust consider every representation made to it by a person nitial disclosure notice under this section within the time the notice.	21 22 23
(5)	less t	han 5	of time specified in an initial disclosure notice must not be business days after the date the initial disclosure notice is person.	24 25 26
(6)		mation	sidering the representations, the AER wishes to disclose the a, the AER must give the person given the initial disclosure	27 28 29
	(a)	a wri	tten notice (a <i>further disclosure notice</i> ) stating—	30
		(i)	that the AER wishes to disclose the information, specifying the nature of the intended disclosure; and	31 32
		(ii)	that the AER is of the opinion required by subsection (1); and	33 34
	(b)	the A AER	ER's decision, in writing, setting out the reasons why the	35 36
		(i)	wishes to make the disclosure; and	37
		(ii)	is of the opinion required by subsection (1).	38

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	(7)	For the purposes of this section, the disclosure of anything that is already in the public domain at the time the AER wishes to disclose it cannot cause detriment to any person referred to in subsection (2) or (3).		
	(8)	In th	is section—	4
		restr	ricted period means a period of 5 business days after—	5
		(a)	an initial disclosure notice has been given under this section; or	6
		(b)	a further disclosure notice has been given under this section,	7
		whic	chever is the later.	8
Division 2			Disclosure of confidential information held by relevant Ministers, NCC and AEMC	9 10
330	Defi	nitions	S	11
		In th	is Division—	12
		relev	want decision maker means—	13
		(a)	a relevant Minister;	14
		(b)	the Commonwealth Minister in the case of decisions relating to applications for price regulation exemptions;	15 16
		(c)	the NCC;	17
		(d)	the AEMC;	18
		sche	me decision means—	19
		(a)	in relation to a relevant Minister or the Commonwealth Minister, a Ministerial coverage decision;	20 21
		(b)	in relation to the NCC, an NCC recommendation or decision;	22
		(c)	in relation to the AEMC, a report published under Division 4 or Division 5 of Chapter 2 Part 2;	23 24
		sche	me procedure means—	25
		(a)	in the case of a relevant Minister or the Commonwealth Minister, the procedure to be followed by the relevant Minister or Commonwealth Minister under this Law for the purpose of making a Ministerial coverage decision;	26 27 28 29
		(b)	in the case of the NCC, the procedure to be followed by the NCC under this Law and the Rules for the purpose of making an NCC recommendation or decision;	30 31 32
		(c)	in the case of the AEMC, an MCE directed review or a review conducted by the AEMC under section 83.	33 34

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# 331 Confidentiality of information received for scheme procedure purpose and for making of scheme decision (1) Information provided to a relevant decision maker for the purposes of a

- (1) Information provided to a relevant decision maker for the purposes of a scheme procedure is confidential information for the purposes of that procedure if—
  - (a) the person who provides it claims, when providing it to the relevant decision maker, that it is confidential information; and
  - (b) the relevant decision maker decides that the information is confidential information.
- (2) However, subject to this section, nothing prevents the disclosure of confidential information by the relevant decision maker (the *principal decision maker*) in a scheme decision or to another relevant decision maker or the MCE, but the principal decision maker must ensure that the information is identified as such—
  - (a) in the scheme decision; or
  - (b) when the principal decision maker discloses that information to another relevant decision maker or MCE.
- (3) In the case of where the AEMC publishes a report under Division 4 or Division 5 of Chapter 2 Part 2, nothing prevents the disclosure of confidential information in a report to the MCE or a Minister of a participating jurisdiction, but the AEMC must ensure that the information is identified as such in the report.
- (4) If the AEMC decides that information provided to it for the purposes of a MCE directed review or a review conducted by the AEMC under section 83, is confidential information, the AEMC, the MCE or a Minister of a participating jurisdiction may only publish a version of the report from which the information has been omitted.
- (5) If the NCC decides that information provided to it for the purposes of an NCC recommendation or decision is confidential information, the NCC and the relevant Minister may only publish a version of (as the case requires) an NCC recommendation or decision or Ministerial coverage decision from which the information has been omitted.
- (6) If information is omitted from a published version of a scheme decision as being confidential information, a note to that effect must be included in the decision at the place in the decision from which the information is omitted.

**Note.** In relation to the AEMC, see section 71 of this Law and section 24 of the *Australian Energy Market Commission Establishment Act 2004* of South Australia.

Note National Gas Law

Part 3		Miscellaneous			
332		e to make a decision under this Law or the Rules within time does validate the decision			
	(1)	A decision (however described) made under this Law or the Rules by a regulatory scheme decision maker after the expiry of the period of time specified by this Law or Rules for the making of that decision is not to be taken to be an invalid decision only because the decision is not made within the specified period of time.			
	(2)	A decision to which subsection (1) applies takes effect on and from—			
		(a) the day it is made; or			
		(b) if it specifies a date for operation or effect that is after the day it is made, that specified date.			
	(3)	In this section—			
		regulatory scheme decision maker means—			
		(a) a relevant Minister;			
		(b) the Commonwealth Minister in the case of decisions relating to price regulation exemptions;			
		(c) the NCC;			
		(d) the AER;			
		(e) the AEMC;			
		(f) the Bulletin Board operator.			
333	Witho	frawal of applications relating to coverage or reclassification			
	(1)	A person who has made an application for a Ministerial or NCC scheme decision may withdraw the application at any time before the Ministerial or NCC scheme decision is made.			
	(2)	A withdrawal of an application in accordance with this section must be—			
		(a) in writing; and			
		(b) given to, as the case requires, the relevant Minister, Commonwealth Minister or the NCC.			
	(3)	In this section—			
		Ministerial or NCC scheme decision means—			
		(a) a decision of a relevant Minister under section 99, 106 or 156; or			
		(b) a decision of the Commonwealth Minister under section 164; or			
		(c) a reclassification decision; or			

National Gas Law

		(d)	a decision of the NCC relating to the making or revoking of a light regulation determination under Chapter 3 Part 2.	1 2
334		ficatio icatio	n of Ministers of participating jurisdictions of receipt of n	3 4
		15-y deten notif	e NCC receives an application for a coverage determination, a ear no-coverage determination, a coverage revocation rmination or a reclassification decision, it must, without delay, by the Ministers of the participating jurisdictions of receipt of the ication.	5 6 7 8 9
335	Rele	vant N	linister may request NCC to give information or assistance	10
	(1)	her i	levant Minister may request the NCC, in writing, to give to him or information or assistance that the Minister may require for the ose of making—	11 12 13
		(a)	a coverage determination; or	14
		(b)	a 15-year no-coverage determination; or	15
		(c)	a coverage revocation determination.	16
	(2)	The	NCC must comply with a request.	17
336	Savi	ngs ai	nd transitionals	18
		Sche	edule 3 to this Law has effect.	19
Scł	nedu	le 1	Subject matter for the National Gas	20
			Rules	21
			Section 74	22

#### **Classification and coverage of pipelines**

- 1 The content of applications for coverage determinations, coverage revocation determinations and 15-year no-coverage determinations.
- 2 The content of coverage recommendations, coverage revocation recommendations and no-coverage recommendations.
- 3 The content of decisions about coverage determinations, coverage revocation determinations and 15-year no-coverage determinations.
- 4 The classification of pipelines by the NCC—
  - (a) after a tender approval decision becomes irrevocable; or
  - (b) during the process the approval of a voluntarily submitted access arrangement.

Note National Gas Law

5 The content of applications for the reclassification of pipelines and reclassification decisions.

#### **Price regulation exemptions**

- 6 The content of applications for price regulation exemptions.
- 7 The content of recommendations by the NCC in relation to price regulation exemptions.
- 8 The content of decisions about price regulation exemptions.

#### Light regulation determinations

- 9 The content of applications for light regulation determinations or the revocation of light regulation determinations.
- 10 The content of decisions about light regulation determinations or the revocation of light regulation determinations.
- 11 The matters to be addressed by the NCC in making decisions about light regulation determinations or the revocation of light regulation determinations.

#### Tender approvals for the construction of pipelines

- 12 Applications for and the approval by the AER of a tender for the construction of a pipeline (by means of which pipeline services are intended to be provided) as a competitive tender process.
- 13 The content of tender approval decisions.
- 14 The procedure for the making and the publication of a tender approval decision.
- 15 Reports on the conduct of tender processes approved under tender approval decisions.
- 16 The lapsing or revocation of tender approval decisions.

#### Access to pipeline services

- 17 Access to pipeline services provided or that may be provided by means of a scheme pipeline.
- 18 The facilitation of requests for access to pipeline services provided by means of a scheme pipeline.
- 19 The transfer of capacity of a pipeline to deliver pipeline services, including—
  - (a) the circumstances when and how it is to happen; and
  - (b) the legal consequences of a transfer of that capacity.
- 20 The establishment and maintenance of registers of unutilised capacity of pipelines to deliver pipeline services, including the information to be included in such registers.
- 21 The public availability of information on registers referred to in item 20.
- 22 The provision of information to users of information about unutilised capacity of pipelines to deliver pipeline services.

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Note

- 23 The disclosure to the AER of information relating to access to light regulation services.
- 24 Reports on negotiations relating to access to light regulation services.
- 25 The publication of prices and other terms and conditions of access to light regulation services.
- 26 The conditions a service provider may impose for the provision of pipeline services.

#### Access arrangements

- 27 The submission to the AER, by service providers, of access arrangements or revisions to applicable access arrangements for approval by the AER including requiring service providers to—
  - (a) submit full access arrangements for pipeline services (that are not light regulation services) provided by means of covered pipelines;
  - (b) submit limited access arrangements for pipeline services provided by means of international pipelines to which price regulation exemptions apply;
  - (c) submit more than 1 access arrangement;
  - (d) to consolidate access arrangements.
- 28 The content of access arrangements and applicable access arrangements including—
  - (a) a description of pipeline services provided or that may be provided by means of scheme pipelines, including reference services;
  - (b) the content of expansion and extension requirements;
  - (c) the content of queuing requirements;
  - (d) review submission dates, expiry dates and dates when revisions to access arrangements and applicable access arrangements are to take effect.
- 29 Variations to applicable access arrangements.
- 30 Information to accompany access arrangements submitted for approval, or proposals for revisions or variations to access arrangements, including information to enable a person to understand the background or basis or derivation of the access arrangement or proposal.
- 31 The provision and publication of information referred to in item 30.
- 32 Decisions of the AER that approve (with or without revisions or modifications) or not approve access arrangements or proposals for revisions or variations to access arrangements.
- 33 The making of access arrangements by the AER when it does not approve access arrangements.
- 34 The contents of decisions of the AER that—
  - (a) approve or do not approve access arrangements or proposals for revisions or variations to access arrangements;
  - (b) make access arrangements.

Note National Gas Law

- 35 The procedure for the approval or making by the AER of access arrangements, or approval by the AER of proposals for revisions or variations to applicable access arrangements, including the publication and giving of—
  - (a) access arrangements and proposals;
  - (b) decisions of the AER;
  - (c) applicable access arrangements;
  - (d) drafts of decisions of access arrangements and proposals and decisions of the AER.
- 36 Matters to be addressed by the AER in approving or not approving an access arrangement, or making an access arrangement, or approving or not approving revisions or variations to an applicable access arrangement.

#### Access disputes

- 37 The procedure and time limits for the making of access determinations.
- 38 The appointment of persons to inquire into and report on the safe operation of pipelines for the purpose of enabling the dispute resolution body to make an access determination.
- 39 The kinds of access determinations that may be made including determinations—
  - (a) requiring prospective users or users to make capital contributions towards a service provider's capital expenditure for the installation or construction of new facilities for the expansion of the capacity of pipelines;
  - (b) that enable service providers to charge prospective users or users surcharges to recover capital expenditure for the installation or construction of new facilities for the expansion of the capacity of pipelines.

#### **Regulatory economic methodologies**

- 40 The regulatory economic methodologies (including the use of the methodology known as the "building block approach") to be applied by—
  - (a) the AER in approving or making a full access arrangement;
  - (b) the AER in approving revisions or a variation to an applicable access arrangement that is a full access arrangement;
  - (c) the dispute resolution body in making an access determination.

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- 41 If the Rules provide for the regulatory economic methodology known as the "building block approach" to be applied by—
  - (a) the AER for the purpose of approving or making a full access arrangement; or
  - (b) the AER for the purpose of approving revisions or a variation to an applicable access arrangement that is a full access arrangement; or
  - (c) the dispute resolution body for the purpose of making an access determination,

the determination by the AER or the dispute resolution body (as the case requires) of allowances for—

- (d) depreciation;
- (e) the operating costs of a service provider;
- (f) if the service provider is a corporation, the income tax payable by corporations;
- (g) a rate of return on assets.
- The methodology known as "total factor productivity"—
  - (a) as a regulatory economic methodology to be applied by—
    - (i) the AER for the purpose of approving or making a full access arrangement;
    - (ii) the AER for the purpose of approving revisions or a variation to an applicable access arrangement that is a full access arrangement;
    - (iii) the dispute resolution body for the purpose of making an access determination;
  - (b) as an economic regulatory tool to inform and assist the AER in applying, or analysing the application of, the regulatory economic methodology known as the "building block approach" by the AER for the purpose of—
    - (i) approving or making a full access arrangement; or
    - (ii) approving revisions or a variation to an applicable access arrangement that is a full access arrangement;
  - (c) as an economic regulatory tool to inform and assist the dispute resolution body in applying, or analysing the application of, the regulatory economic methodology known as the "building block approach" by the dispute resolution body for the purpose of making an access determination.
- 43 The capital base with respect to a covered pipeline, and of a new facility for the purposes of—
  - (a) approving or making a full access arrangement; or
  - (b) approving revisions or a variation to an applicable access arrangement that is a full access arrangement; or
  - (c) making an access determination.

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- 44 The assessment, or treatment of, investment in covered pipelines and new facilities by—
  - (a) the AER for the purposes of approving or making a full access arrangement;
  - (b) the AER for the purposes of approving revisions or a variation to an applicable access arrangement that is a full access arrangement;
  - (c) the dispute resolution body for the purposes of making an access determination.
- 45 The economic framework and methodologies to be applied by the AER or the dispute resolution body for the purposes of item 44.
- 46 Incentives for service providers to make efficient operating and investment decisions including, where applicable, service performance incentive schemes.
- 47 The treatment of capital contributions referred to in item 39(a) when determining the capital base with respect to a covered pipeline.
- 48 The handling of surcharges referred to in item 39(b).

#### AER economic regulatory function or powers

- 49 The way in which the AER performs or exercises an AER economic regulatory function or power, including the basis on which the AER makes an AER economic regulatory decision.
- 50 Principles to be applied, and procedures to be followed, by the AER in exercising or performing an AER economic regulatory function or power.

#### **Ring fencing requirements**

- 51 The content of a minimum ring fencing requirement.
- 52 AER ring fencing determinations and additional ring fencing requirements.
- 53 Exemptions from a minimum ring fencing requirement.

#### Associate contracts

- 54 The approval by the AER of associate contracts and variations to associate contracts.
- 55 The grounds on which the AER may approve associate contracts and variations to associate contracts, including grounds different from those specified in section 147 or section 148.

#### Natural Gas Services Bulletin Board

- 56 The establishment and maintenance of a website that contains information in relation to natural gas services.
- 57 Principles to be applied, and procedures to be followed, by the Bulletin Board operator in exercising a power or performing a function in relation to the Natural Gas Services Bulletin Board.
- 58 The kinds of information that may or must be given to the Bulletin Board operator, the circumstances in which the information may or must be given, and the procedure for giving the information.

National Gas Law

- 59 The kinds of information that may or must be included on the Natural Gas Services Bulletin Board and the manner in which information is to be dealt with before being put on the Natural Gas Services Bulletin Board, including, but not limited to, the removal of information that would identify the person who gave the information.
- 60 Persons, or classes of persons, to whom the requirement to give information does not apply and the circumstances in which the requirement does not apply, including, but not limited to, the grant of power to the Bulletin Board operator to exempt persons, or classes of persons, from that requirement.
- 61 The circumstances in which the requirement to give information may start to apply again to the persons, or classes of persons, mentioned in item 60.
- 62 Persons, or classes of persons, who may access the Natural Gas Services Bulletin Board and the class, or classes, of information to which they may have access.
- 63 The terms and conditions on which the persons, or classes of persons, mentioned in item 62 may access the Natural Gas Services Bulletin Board.
- 64 The procedure for dealing with information that was, but is no longer, on the Natural Gas Services Bulletin Board.
- 65 Persons, or classes of persons, who may have access to information that was, but is no longer on the Natural Gas Services Bulletin Board and the class, or classes, of information to which they may have access.
- 66 The terms and conditions on which the persons, or classes of persons, mentioned in item 65 may have access to information that was, but is no longer on the Natural Gas Services Bulletin Board.
- 67 The terms and conditions on which service providers, or classes of service providers, may recover amounts from the Bulletin Board operator for aggregating Bulletin Board information for the Bulletin Board operator.
- 68 Matters mentioned in items 56 to 67, in so far as they relate to emergency situations.

#### Miscellaneous

- 69 Specification of pipeline services as reference services.
- 70 The preparation (including public consultation) and publication by the AER of discussion papers relating to the AER's functions and powers under this Law and the Rules.
- 71 Reviews by or on behalf of—
  - (a) the AER or the AEMC; or
  - (b) any other person appointed, in accordance with the Rules.
- 72 Reporting and disclosing information to the AER.

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73	Procedure to be followed by the NCC or a relevant Minister in dealing with an application for—	
	(a)	a coverage determination;
	(b)	a coverage revocation determination;
	(c)	a 15-year no-coverage determination;
	(d)	a price regulation exemption;
	(e)	a reclassification decision;
	(f)	a light regulation determination;
	(g)	a determination to revoke a light regulation determination.
74	The publication and the giving of NCC recommendations or decisions or Ministerial coverage decisions.	
75	The establishment and maintenance of a register by the AEMC of all previous and current—	
	(a)	coverage determinations; and
	(b)	coverage revocation determinations; and
	(c)	greenfields pipeline incentives; and
	(d)	decisions under section 99 not to make a coverage determination; and
	(e)	decisions under section 106 not to make a coverage revocation determination; and
	(f)	decisions under section 156 not to make a 15-year no-coverage determination; and
	(g)	decisions under section 1.13 of the Gas Code that a pipeline is not covered under the old access law and Gas Code; and
	(h)	decisions under section 1.34 of the Gas Code that coverage of a covered pipeline under the old access law and Gas Code is not revoked; and
	(i)	tender approval decisions; and
	(j)	light regulation determinations; and
	(k)	decisions revoking light regulation determinations; and
	(1)	covered pipelines, including their description and classification as transmission pipelines or distribution pipelines; and
	(m)	covered pipelines by means of which light regulation services are or intended to be provided; and
	(n)	international pipelines; and
	(0)	applicable access arrangements.
76	The inclusion on the register referred to in item 75 of descriptions of-	
	(a)	all old scheme transmission pipelines and old scheme distribution pipelines; and

(b) all old scheme classifications or determinations.

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- 77 Time periods within which—
  - (a) the NCC must make an NCC recommendation or decision;
  - (b) the AER must make a decision (including an AER economic regulatory decision).
- 78 Extensions to periods of time referred to in item 77.
- 79 Reports into failures to make decisions within a specified period of time and the publication of such reports.
- 80 Confidential information held by service providers, users, prospective users, end users, the AER, the AEMC, the NCC, the Bulletin Board operator and other persons or bodies conferred a function, or exercising a power or right, or on whom an obligation is imposed, under the Rules, and the manner and circumstances in which that information may be disclosed.
- 81 The modification of section 3, 8 or 10.8 of the Gas Code as those sections apply to a transitioned access arrangement (as defined in clause 1 of Schedule 3 to this Law). Note. See also clause 30 of Schedule 3 to this Law.
- 82 Any other matter or thing that is the subject of, or is of a kind dealt with by, a provision of the Gas Code as in operation and effect immediately before the commencement of section 20 of the *National Gas (South Australia) Act 2008* of South Australia.
- 83 Any matter or thing relating to gas prescribed by the Regulations.

## Schedule 2 Miscellaneous provisions relating to interpretation

Section 20

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### Part 1 Preliminary

#### 1 Displacement of Schedule by contrary intention

- (1) The application of this Schedule to this Law, the Regulations or other statutory instrument (other than the National Gas Rules) may be displaced, wholly or partly, by a contrary intention appearing in this Law or the Regulations or that statutory instrument.
- (2) The application of this Schedule to the National Gas Rules (other than clauses 7, 12, 15, 17, 19 and 20, 23 to 26 and 31 to 44, 49, 52 and 53 of this Schedule) may be displaced, wholly or partly, by a contrary intention appearing in the National Gas Rules.

National Gas Law

## Part 2 General

2	Law	to be construed not to exceed legislative power of Legislature	2
	(1)	This Law is to be construed as operating to the full extent of, but so as not to exceed, the legislative power of the Legislature of this jurisdiction.	3 4 5
	(2)	If a provision of this Law, or the application of a provision of this Law to a person, subject matter or circumstance, would, but for this clause, be construed as being in excess of the legislative power of the Legislature of this jurisdiction—	6 7 8 9
		(a) it is a valid provision to the extent to which it is not in excess of the power; and	10 11
		(b) the remainder of this Law, and the application of the provision to other persons, subject matters or circumstances, is not affected.	12 13
	(3)	Without limiting subclause (2), this Law is not to be construed as imposing any duty on the Commonwealth Minister, the NCC, the Australian Competition Tribunal or AER to perform a function or exercise a power if the imposition of the duty would be in excess of the legislative power of the Legislature of this jurisdiction. <b>Note.</b> The term <i>function</i> is defined in clause 10 to include "duty".	14 15 16 17 18 19
	(4)	In particular, if a provision of this Law appears to impose a duty on the Commonwealth Minister, the NCC, the Australian Competition Tribunal or AER to perform a function or exercise a power in matters or circumstances in which the assumption of the duty cannot be validly authorised under the law of the Commonwealth, or is otherwise ineffective, the provision is to be construed as if its operation were expressly confined to—	20 21 22 23 24 25 26
		(a) acts or omissions of corporations to which section 51(xx) of the <i>Constitution of the Commonwealth</i> applies; or	27 28
		(b) acts or omissions taking place in the course of, or in relation to, trade or commerce between this jurisdiction and places outside this jurisdiction (whether within or outside Australia); or	29 30 31
		(c) acts or omissions taking place outside Australia, or in relation to things outside Australia.	32 33
	(5)	This clause does not limit the effect that a provision of this Law would validly have apart from this clause.	34 35
3	Vaca	<b>Note.</b> There is no clause 3.	36 37

4	Mate	erial th	nat is, and is not, part of Law	1
	(1)	The l Law	heading to a Chapter, Part, Division or Subdivision into which this is divided is part of this Law.	2 3
	(2)	A Sc	chedule to this Law is part of this Law.	4
	(3)	A he this I	eading to a section or subsection of this Law does not form part of Law.	5 6
	(4)	A no Law.	ote at the foot of a provision of this Law does not form part of this .	7 8
	(5)	An e unde Law.	example (being an example at the foot of a provision of this Law er the heading "Example" or "Examples") does not form part of this	9 10 11
5	Refe	rence	s to particular Acts and to enactments	12
		In th	is Law—	13
		(a)	an Act of this jurisdiction may be cited—	14
			(i) by its short title; or	15
			(ii) in another way sufficient in an Act of this jurisdiction for the citation of such an Act; and	16 17
		(b)	a Commonwealth Act may be cited—	18
			(i) by its short title; or	19
			(ii) in another way sufficient in a Commonwealth Act for the citation of such an Act,	20 21
			together with a reference to the Commonwealth; and	22
		(c)	an Act of another jurisdiction may be cited—	23
			(i) by its short title; or	24
			<ul><li>(ii) in another way sufficient in an Act of the jurisdiction for the citation of such an Act,</li></ul>	25 26
			together with a reference to the jurisdiction.	27
6	Refe	rence	s taken to be included in Act or Law citation etc	28
	(1)	A ref	ference in this Law to an Act includes a reference to-	29
		(a)	the Act as originally enacted, and as amended from time to time since its original enactment; and	30 31
		(b)	if the Act has been repealed and re-enacted (with or without modification) since the enactment of the reference, the Act as re-enacted, and as amended from time to time since its re-enactment.	32 33 34 35

te National Gas Law

	Na	tional Gas Law	
(2)		erence in this Law to a provision of this Law or of an Act includes rence to—	1
	(a)	the provision as originally enacted, and as amended from time to time since its original enactment; and	3 4
	(b)	if the provision has been omitted and re-enacted (with or without modification) since the enactment of the reference, the provision as re-enacted, and as amended from time to time since its re-enactment.	5 6 7 8
(3)	Comn	auses (1) and (2) apply to a reference in this Law to a law of the nonwealth or another jurisdiction as they apply to a reference in aw to an Act and to a provision of an Act.	9 10 11
Inter	pretatio	on best achieving Law's purpose	12
(1)	will b	interpretation of a provision of this Law, the interpretation that est achieve the purpose or object of this Law is to be preferred to ther interpretation.	13 14 15
(2)	Subclathis L	ause (1) applies whether or not the purpose is expressly stated in aw.	16 17
Use	of extri	nsic material in interpretation	18
(1)	In this	s clause—	19
		extrinsic material means relevant material not forming part of this including, for example—	20 21
	(a)	material that is set out in the document containing the text of this Law as printed by authority of the Government Printer of South Australia; and	22 23 24
	(b)	a relevant report of a committee of the Legislative Council or House of Assembly of South Australia that was made to the Legislative Council or House of Assembly of South Australia before the provision was enacted; and	25 26 27 28
	(c)	an explanatory note or memorandum relating to the Bill that contained the provision, or any relevant document, that was laid before, or given to the members of, the Legislative Council or House of Assembly of South Australia by the member bringing in the Bill before the provision was enacted; and	29 30 31 32 33
	(d)	the speech made to the Legislative Council or House of Assembly of South Australia by the member in moving a motion that the Bill be read a second time; and	34 35 36

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	(e)	material in the Votes and Proceedings of the Legislative Council or House of Assembly of South Australia or in any official record of debates in the Legislative Council or House of Assembly of South Australia; and	1 2 3 4
	(f)	a document that is declared by the Regulations to be a relevant document for the purposes of this clause;	5 6
		<i>hary meaning</i> means the ordinary meaning conveyed by a sion having regard to its context in this Law and to the purpose of Law;	7 8 9
	Rule	extrinsic material means—	10
	(a)	a draft Rule determination; or	11
	(b)	a final Rule determination; or	12
	(c)	any document (however described)—	13
		(i) relied on by the AEMC in making a draft Rule determination or final Rule determination; or	14 15
		(ii) adopted by the AEMC in making a draft Rule determination or final Rule determination.	16 17
(2)	consi	ect to subclause (3), in the interpretation of a provision of this Law, ideration may be given to Law extrinsic material capable of ting in the interpretation—	18 19 20
	(a)	if the provision is ambiguous or obscure, to provide an interpretation of it; or	21 22
	(b)	if the ordinary meaning of the provision leads to a result that is manifestly absurd or is unreasonable, to provide an interpretation that avoids such a result; or	23 24 25
	(c)	in any other case, to confirm the interpretation conveyed by the ordinary meaning of the provision.	26 27
(3)	consi	ect to subclause (4), in the interpretation of a provision of the Rules, ideration may be given to Law extrinsic material or Rule extrinsic rial capable of assisting in the interpretation—	28 29 30
	(a)	if the provision is ambiguous or obscure, to provide an interpretation of it; or	31 32
	(b)	if the ordinary meaning of the provision leads to a result that is manifestly absurd or is unreasonable, to provide an interpretation that avoids such a result; or	33 34 35
	(c)	in any other case, to confirm the interpretation conveyed by the ordinary meaning of the provision.	36 37

National Gas Law

	(4)	In determining whether consideration should be given to Law extrinsic material or Rule extrinsic material, and in determining the weight to be given to Law extrinsic material or Rule extrinsic material, regard is to be had to—	1 2 3 4
		(a) the desirability of a provision being interpreted as having its ordinary meaning; and	5 6
		(b) the undesirability of prolonging proceedings without compensating advantage; and	7 8
		(c) other relevant matters.	9
9	Com	pliance with forms	10
	(1)	If a form is prescribed or approved by or for the purpose of this Law, strict compliance with the form is not necessary and substantial compliance is sufficient.	11 12 13
	(2)	If a form prescribed or approved by or for the purpose of this Law requires—	14 15
		(a) the form to be completed in a specified way; or	16
		(b) specified information or documents to be included in, attached to or given with the form; or	17 18
		(c) the form, or information or documents included in, attached to or given with the form, to be verified in a specified way,	19 20
		the form is not properly completed unless the requirement is complied with.	21 22
Par	rt 3	Terms and references	23
10	Defi	nitions	24
		In this Law—	25
		Act means an Act of the Legislature of this jurisdiction;	26
		<i>affidavit</i> , in relation to a person allowed by law to affirm, declare or promise, includes affirmation, declaration and promise;	27 28
		amend includes—	29
		(a) omit or omit and substitute; or	30
		(b) alter or vary; or	31
		(c) amend by implication;	32
		<i>appoint</i> includes re-appoint;	33
		<i>breach</i> includes fail to comply with;	34
		business day means a day that is not—	35
		(a) a Saturday or Sunday;	36

(b)	observed as a public holiday on the same day in each of the participating jurisdictions (except the Commonwealth);	1 2
	<i>dar month</i> means a period starting at the beginning of any day of the 12 named months and ending—	3 4
(a)	immediately before the beginning of the corresponding day of the next named month; or	5 6
(b)	if there is no such corresponding day, at the end of the next named month;	7 8
calen	<i>dar year</i> means a period of 12 months beginning on 1 January;	9
Law	<i>nencement</i> , in relation to this Law or an Act or a provision of this or an Act, means the time at which this Law, the Act or provision into operation;	10 11 12
confe	er, in relation to a function, includes impose;	13
contr	<i>avene</i> includes fail to comply with;	14
defin	<i>ition</i> means a provision of this Law (however expressed) that—	15
(a)	gives a meaning to a word or expression; or	16
(b)	limits or extends the meaning of a word or expression;	17
docu	<i>ment</i> includes—	18
(a)	any paper or other material on which there is writing; or	19
(b)	any paper or other material on which there are marks, figures, symbols or perforations having a meaning for a person qualified to interpret them; or	20 21 22
(c)	any disc, tape or other article or any material from which sounds, images, writings or messages are capable of being reproduced (with or without the aid of another article or device);	23 24 25
	<i>e</i> includes easement, charge, right, title, claim, demand, lien or mbrance, whether at law or in equity;	26 27
expir	<i>e</i> includes lapse or otherwise cease to have effect;	28
<i>fail</i> i	ncludes refuse;	29
finan	cial year means a period of 12 months beginning on 1 July;	30
func	<i>tion</i> includes duty;	31
Gaze	tte means the Government Gazette of this jurisdiction;	32
	ument includes a statutory instrument;	33
inter	est, in relation to land or other property, means-	34
(a)	a legal or equitable estate in the land or other property; or	35
(b)	a right, power or privilege over, or in relation to, the land or other property;	36 37
make	e includes issue or grant;	38

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	<i>r</i> means an individual who is under 18 years of age;	1
	<i>fication</i> includes addition, omission or substitution;	2
	th means a calendar month;	3
	ed month means 1 of the 12 months of the year;	4
	ber means—	5
(a)	a number expressed in figures or words; or	6
(b)	a letter; or	7
(c)	a combination of a number so expressed and a letter;	8
	in relation to a person allowed by law to affirm, declare or ise, includes affirmation, declaration or promise;	9 10
offic	e includes position;	11
	in relation to a provision of this Law or an Act, includes repeal;	12
	includes a body politic or body corporate as well as an individual;	13
•	<i>Ity</i> includes a civil penalty, forfeiture or punishment;	14
	<i>m</i> includes a body politic or body corporate as well as an idual;	15 16
powe	<i>r</i> includes authority;	17
•	cribed means prescribed by the Regulations;	18
	<i>ed</i> includes typewritten, lithographed or reproduced by any annical means;	19 20
proc	eeding means a legal or other action or proceeding;	21
or fu perso	<i>erty</i> means any legal or equitable estate or interest (whether present ture, vested or contingent, or tangible or intangible) in real or onal property of any description (including money), and includes s in action;	22 23 24 25
	<i>ision</i> , in relation to this Law or an Act, means words or other matter form or forms part of this Law or the Act, and includes—	26 27
(a)	a Part, Division, Subdivision, section, subsection, paragraph, subparagraph, subsubparagraph or Schedule of or to this Law or the Act; or	28 29 30
(b)	a section, clause, subclause, item, column, table or form of or in a Schedule to this Law or the Act; or	31 32
(c)	the long title and any preamble to the Act;	33
reco	<i>d</i> includes information stored or recorded by means of a computer;	34
repe	<i>ul</i> includes—	35
(a)	revoke or rescind; or	36
(b)	repeal by implication; or	37
	abrogate or limit the effect of the law or instrument concerned; or	

		(d) exclude from, or include in, the application of the law or instrument concerned, any person, subject matter or circumstance;	1 2 3
		sign includes the affixing of a seal or the making of a mark;	4
		<i>statutory declaration</i> means a declaration made under an Act, or under a Commonwealth Act or an Act of another jurisdiction, that authorises	5
		a declaration to be made otherwise than in the course of a judicial	6 7
		proceeding;	8
		<i>statutory instrument</i> means the Regulations or an instrument made or in force under this Law;	9 10
		<i>swear</i> , in relation to a person allowed by law to affirm, declare or promise, includes affirm, declare or promise;	11 12
		word includes any symbol, figure or drawing;	13
		<i>writing</i> includes any mode of representing or reproducing words in a visible form.	14 15
11	Prov	isions relating to defined terms and gender and number	16
	(1)	If this Law defines a word or expression, other parts of speech and grammatical forms of the word or expression have corresponding meanings.	17 18 19
	(2)	Definitions in or applicable to this Law apply except so far as the context or subject matter otherwise indicates or requires.	20 21
	(3)	In this Law, words indicating a gender include each other gender.	22
	(4)	In this Law—	23
		(a) words in the singular include the plural; and	24
		(b) words in the plural include the singular.	25
12	Mea	ning of may and must etc	26
	(1)	In this Law, the word "may", or a similar word or expression, used in relation to a power indicates that the power may be exercised or not exercised, at discretion.	27 28 29
	(2)	In this Law, the word "must", or a similar word or expression, used in relation to a power indicates that the power is required to be exercised.	30 31
	(3)	This clause has effect despite any rule of construction to the contrary.	32
13	Wor	ds and expressions used in statutory instruments	33
	(1)	Words and expressions used in a statutory instrument have the same meanings as they have, from time to time, in this Law, or relevant provisions of this Law, under or for the purposes of which the instrument is made or in force.	34 35 36 37

	(2)		as effect in relation to an instrument except so far as the nation appears in the instrument.	
14	Refe	ences to Mini	ister	
	(1)	In this Law—	-	
			ence to a Minister is a reference to a Minister of the Crown jurisdiction; and	
		withou referen	ence to a particular Minister by title, or to "the Minister" it specifying a particular Minister by title, includes a ice to another Minister, or a member of the Executive il of this jurisdiction, who is acting for and on behalf of the er.	
	(2)		on of this Law, a reference to "the Minister", without particular Minister by title is a reference to—	
		(a) the Min	nister of this jurisdiction administering the provision; or	
			the time being, different Ministers of this jurisdiction ister the provision in relation to different matters—	
		(i) i I	if only 1 Minister of this jurisdiction administers the provision in relation to the relevant matter, the Minister; or	
		l	if 2 or more Ministers of this jurisdiction administer the provision in relation to the relevant matter, any 1 of those Ministers; or	:
			graph (b) does not apply and, for the time being, 2 or more ers administer the provision, any 1 of the Ministers.	:
	(3)	For the remov	val of doubt, it is declared that if—	:
			sion of this Law is administered by 2 or more Ministers of risdiction; and	:
			ovision requires or permits anything to be done in relation of the Ministers,	:
			does not require or permit it to be done in a particular case ion to more than 1 of the Ministers.	:
15	Prod	uction of reco	ords kept in computers etc	:
			who keeps a record of information by means of a electronic or other device is required by or under this	
		(a) to pro inform	duce the information or a document containing the ation to a court, tribunal or person; or	

	(b)	to make a document containing the information available for inspection by a court, tribunal or person,	
	then,	unless the court, tribunal or person otherwise directs-	
	(c)	the requirement obliges the person to produce or make available for inspection, as the case may be, a document that reproduces the information in a form capable of being understood by the court, tribunal or person; and	
	(d)	the production to the court, tribunal or person of the document in that form complies with the requirement.	
16	Reference	s to this jurisdiction to be implied	
	In th	is Law—	
	(a)	a reference to an officer, office or statutory body is a reference to such an officer, office or statutory body in and for this jurisdiction; and	
	(b)	a reference to a locality or other matter or thing is a reference to such a locality or other matter or thing in and of this jurisdiction.	
17	Reference	s to officers and holders of offices	
	parti	is Law, a reference to a particular officer, or to the holder of a cular office, includes a reference to the person for the time being pying or acting in the office concerned.	
18	Reference	to certain provisions of Law	
	If a p	provision of this Law refers—	
	(a)	to a Chapter, Part, section or Schedule by a number and without reference to this Law, the reference is a reference to the Chapter, Part, section or Schedule, designated by the number, of or to this Law; or	
	(b)	to a Schedule without reference to it by a number and without reference to this Law, the reference, if there is only 1 Schedule to this Law, is a reference to the Schedule; or	
	(c)	to a Division, Subdivision, subsection, paragraph, subparagraph, subsubparagraph, clause, subclause, item, column, table or form by a number and without reference to this Law, the reference is a reference to—	
		(i) the Division, designated by the number, of the Part in which the reference occurs; and	
		(ii) the Subdivision, designated by the number, of the Division in which the reference occurs; and	

National Gas Law (iii) the subsection, designated by the number, of the section in which the reference occurs; and

the paragraph, designated by the number, of the section. (iv) subsection, Schedule or other provision in which the reference occurs; and

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- the paragraph, designated by the number, of the clause, (v) subclause, item, column, table or form of or in the Schedule in which the reference occurs; and
- (vi) the subparagraph, designated by the number, of the paragraph in which the reference occurs; and
- (vii) the subsubparagraph, designated by the number, of the subparagraph in which the reference occurs; and
- the section, clause, subclause, item, column, table or form, (viii) designated by the number, of or in the Schedule in which the reference occurs,

as the case requires.

#### Part 4 Functions and powers

#### 19 Performance of statutory functions

- If this Law confers a function or power on a person or body, the function (1)may be performed, or the power may be exercised, from time to time as occasion requires.
- (2)If this Law confers a function or power on a particular officer or the holder of a particular office, the function may be performed, or the power may be exercised, by the person for the time being occupying or acting in the office concerned.
- (3) If this Law confers a function or power on a body (whether or not incorporated), the performance of the function, or the exercise of the power, is not affected merely because of vacancies in the membership of the body.

#### 20 Power to make instrument or decision includes power to amend or repeal

If this Law authorises or requires the making of an instrument, decision or determination-

the power includes power to amend or repeal the instrument, (a) decision or determination; and

National Gas Law

	(b)	the power to amend or repeal the instrument, decision or determination is exercisable in the same way, and subject to the same conditions, as the power to make the instrument, decision or determination.	1 2 3 4
Matte	ers for	which statutory instruments may make provision	5
(1)	in rel make	s Law authorises or requires the making of a statutory instrument ation to a matter, a statutory instrument made under this Law may provision for the matter by applying, adopting or incorporating or without modification) the provisions of—	6 7 8 9
	(a)	an Act or statutory instrument; or	10
	(b)	another document (whether of the same or a different kind),	11
	as in	force at a particular time or as in force from time to time.	12
(2)	of a c the p	tatutory instrument applies, adopts or incorporates the provisions locument, the statutory instrument applies, adopts or incorporates provisions as in force from time to time, unless the statutory unent otherwise expressly provides.	13 14 15 16
(3)	A sta	tutory instrument may—	17
	(a)	be of general or limited application;	18
	(b)	vary according to the persons, times, places or circumstances to which it is expressed to apply.	19 20
(4)		tutory instrument may authorise a matter or thing to be from time ne determined, applied or regulated by a specified person or body.	21 22
(5)	instru	s Law authorises or requires a matter to be regulated by statutory iment, the power may be exercised by prohibiting by statutory iment the matter or any aspect of the matter.	23 24 25
(6)	a mat Law matte	s Law authorises or requires provision to be made with respect to ter by statutory instrument, a statutory instrument made under this may make provision with respect to a particular aspect of the er despite the fact that provision is made by this Law in relation to her aspect of the matter or in relation to another matter.	26 27 28 29 30
(7)	appea Law,	atutory instrument may provide for the review of, or a right of al against, a decision made under the statutory instrument, or this and may, for that purpose, confer jurisdiction on any court, nal, person or body.	31 32 33 34
(8)	statut	tutory instrument may require a form prescribed by or under the cory instrument, or information or documents included in, attached given with the form, to be verified by statutory declaration.	35 36 37

	(9)	In this clause—	
		statutory instrument does not include the National Gas Rules.	
22	Pres	sumption of validity and power to make	
	(1)	All conditions and preliminary steps required for the making of a statutory instrument are presumed to have been satisfied and performed in the absence of evidence to the contrary.	
	(2)	A statutory instrument is taken to be made under all powers under which it may be made, even though it purports to be made under this Law or a particular provision of this Law.	
23	Арр	pointments may be made by name or office	
	(1)	If this Law authorises or requires a person or body—	
		(a) to appoint a person to an office; or	
		(b) to appoint a person or body to exercise a power; or	
		(c) to appoint a person or body to do another thing,	
		the person or body may make the appointment by—	
		(d) appointing a person or body by name; or	
		(e) appointing a particular officer, or the holder of a particular office, by reference to the title of the office concerned.	
	(2)	An appointment of a particular officer, or the holder of a particular office, is taken to be the appointment of the person for the time being occupying or acting in the office concerned.	
24	Acti	ing appointments	
	(1)	If this Law authorises a person or body to appoint a person to act in an office, the person or body may, in accordance with this Law, appoint—	
		(a) a person by name; or	
		(b) a particular officer, or the holder of a particular office, by reference to the title of the office concerned,	
		to act in the office.	
	(2)	The appointment may be expressed to have effect only in the circumstances specified in the instrument of appointment.	
	(3)	The appointer may—	
		(a) determine the terms and conditions of the appointment, including remuneration and allowances; and	
		(b) terminate the appointment at any time.	

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(4)		The appointment, or the termination of the appointment, must be in, or1evidenced by, writing signed by the appointer.2					
(5)	The appointee must not act for more than 1 year during a vacancy in the office.						
(6)	vaca	e appointee is acting in the office otherwise than because of a ncy in the office and the office becomes vacant, then, subject to lause (2), the appointee may continue to act until—	5 6 7				
	(a)	the appointer otherwise directs; or	8				
	(b)	the vacancy is filled; or	9				
	(c)	the end of a year from the day of the vacancy,	10				
	whic	hever happens first.	11				
(7)		appointment ceases to have effect if the appointee resigns by ng signed and delivered to the appointer.	12 13				
(8)	Whi	e the appointee is acting in the office—	14				
	(a)	the appointee has all the powers and functions of the holder of the office; and	15 16				
	(b)	this Law and other laws apply to the appointee as if the appointee were the holder of the office.	17 18				
(9)		thing done by or in relation to a person purporting to act in the e is not invalid merely because—	19 20				
	(a)	the occasion for the appointment had not arisen; or	21				
	(b)	the appointment had ceased to have effect; or	22				
	(c)	the occasion for the person to act had not arisen or had ceased.	23				
(10)	vaca by th	is Law authorises the appointer to appoint a person to act during a ncy in the office, an appointment to act in the office may be made be appointer whether or not an appointment has previously been be to the office.	24 25 26 27				
Pow	ers of	appointment imply certain incidental powers	28				
(1)		is Law authorises or requires a person or body to appoint a person office—	29 30				
	(a)	the power may be exercised from time to time as occasion requires; and	31 32				
	(b)	the power includes—	33				
		(i) power to remove or suspend, at any time, a person appointed to the office; and	34 35				

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	(ii)	power to appoint another person to act in the office if a person appointed to the office is removed or suspended; and	1 2 3
	(iii)	power to reinstate or reappoint a person removed or suspended; and	4 5
	(iv)	power to appoint a person to act in the office if it is vacant (whether or not the office has ever been filled); and	6 7
	(v)	power to appoint a person to act in the office if the person appointed to the office is absent or is unable to discharge the functions of the office (whether because of illness or otherwise).	8 9 10 11
(2)	be exercised	to remove or suspend a person under subclause (1)(b) may d even if this Law provides that the holder of the office to erson was appointed is to hold office for a specified period.	12 13 14
(3)		to make an appointment under subclause (1)(b) may be om time to time as occasion requires.	15 16
(4)		nent under subclause (1)(b) may be expressed to have effect circumstances specified in the instrument of appointment.	17 18
Deleg	jation		19
(1)		authorises a person to delegate a function or power, the , in accordance with this Law, delegate the power to—	20 21
	(a) a pers	son by name; or	22
		ticular officer, or the holder of a particular office, by ence to the title of the office concerned.	23 24
(2)	The delegat	ion—	25
	(a) may l	be general or limited; and	26
	(b) may l	be made from time to time; and	27
	(c) may l	be revoked, wholly or partly, by the delegator.	28
(3)	evidenced b	tion, or a revocation of the delegation, must be in, or by, writing signed by the delegator or if the delegator is a rate, by a person authorised by the body corporate for the	29 30 31 32
(4)		I function or power may be exercised only in accordance nditions to which the delegation is subject.	33 34
(5)		e may, in the exercise of a delegated function or power, do at is incidental to the delegated function or power.	35 36

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(6)	A delegated function or power that purports to have been exercised by the delegate is taken to have been duly exercised by the delegate unless the contrary is proved.					
(7)	A delegated function or power that is duly exercised by the delegate is taken to have been exercised by the delegator.	4 5				
(8)	If, when exercised by the delegator, a function or power is, under this Law, dependent on the delegator's opinion, belief or state of mind in relation to a matter, the function or power, when exercised by the delegate, is dependent on the delegate's opinion, belief or state of mind in relation to the matter.					
(9)	If a function or power is delegated to a particular officer or the holder of a particular office—	11 12				
	(a) the delegation does not cease to have effect merely because the person who was the particular officer or the holder of the particular office when the power was delegated ceases to be the officer or the holder of the office; and	13 14 15 16				
	(b) the function or power may be exercised by the person for the time being occupying or acting in the office concerned.	17 18				
(10)	A function or power that has been delegated may, despite the delegation, be exercised by the delegator.	19 20				
Exer	cise of powers between enactment and commencement	21				
(1)	If a provision of this Law (the <i>empowering provision</i> ) that does not commence on its enactment would, had it commenced, confer a power—	22 23 24				
	(a) to make an appointment; or	25				
	(b) to make a statutory instrument of a legislative or administrative character; or	26 27				
	(c) to do another thing,	28				
	then—	29				
	(d) the power may be exercised; and	30				
	(e) anything may be done for the purpose of enabling the exercise of the power or of bringing the appointment, instrument or other thing into effect,	31 32 33				
	before the empowering provision commences.	34				
(2)	If a provision of an Act of South Australia (the <i>empowering provision</i> ) that does not commence on its enactment would, had it commenced, amend a provision of this Law so that it would confer a power—	35 36 37				
	(a) to make an appointment; or	38				

	(b)	to make a statutory instrument of a legislative or administrative character; or	1 2
	(c)	to do another thing,	3
	then-	_	4
	(d)	the power may be exercised; and	5
	(e)	anything may be done for the purpose of enabling the exercise of the power or of bringing the appointment, instrument or other thing into effect,	6 7 8
	befor	re the empowering provision commences.	9
(3)	If—		10
. ,	(a)	this Law has commenced and confers a power to make a statutory instrument (the <i>basic instrument making power</i> ); and	11 12
	(b)	a provision of an Act of South Australia that does not commence on its enactment would, had it commenced, amend this Law so as to confer additional power to make a statutory instrument (the <i>additional instrument making power</i> ),	13 14 15 16
	then-	_	17
	(c)	the basic instrument making power and the additional instrument making power may be exercised by making a single instrument; and	18 19 20
	(d)	any provision of the instrument that required an exercise of the additional instrument making power is to be treated as made under subclause (2).	21 22 23
(4)		n instrument, or a provision of an instrument, is made under lause (1) or (2) that is necessary for the purpose of—	24 25
	(a)	enabling the exercise of a power mentioned in the subclause; or	26
	(b)	bringing an appointment, instrument or other thing made or done under such a power into effect,	27 28
	the in	nstrument or provision takes effect—	29
	(c)	on the making of the instrument; or	30
	(d)	on such later day (if any) on which, or at such later time (if any) at which, the instrument or provision is expressed to take effect.	31 32
(5)	If—		33
	(a)	an appointment is made under subclause (1) or (2); or	34
	(b)	an instrument, or a provision of an instrument, made under subclause (1) or (2) is not necessary for a purpose mentioned in subclause (4),	35 36 37

National Gas Law

the appointment, instrument or provision takes effect-1 on the commencement of the relevant empowering provision; or 2 (c) on such later day (if any) on which, or at such later time (if any) (d) 3 at which, the appointment, instrument or provision is expressed 4 to take effect. 5 Anything done under subclause (1) or (2) does not confer a right, or (6)6 impose a liability, on a person before the relevant empowering 7 provision commences. 8 (7)After the enactment of a provision mentioned in subclause (2) but 9 before the provision's commencement, this clause applies as if the 10 references in subclauses (2) and (5) to the commencement of the 11 empowering provision were references to the commencement of the 12 provision mentioned in subclause (2) as amended by the empowering 13 provision. 14 (8)In the application of this clause to a statutory instrument, a reference to 15 the enactment of the instrument is a reference to the making of the 16 instrument. 17 Distance and time 18

## Part 5 Distance and time

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#### 28 Matters relating to distance and time

- (1) In the measurement of distance for the purposes of this Law, the distance is to be measured along the shortest road ordinarily used for travelling.
- (2) If a period beginning on a given day, act or event is provided or allowed for a purpose by this Law, the period is to be calculated by excluding the day, or the day of the act or event, and—
  - (a) if the period is expressed to be a specified number of clear days or at least a specified number of days, by excluding the day on which the purpose is to be fulfilled; and
  - (b) in any other case, by including the day on which the purpose is to be fulfilled.
- (3) If the last day of a period provided or allowed by this Law for doing anything is not a business day in the place in which the thing is to be or may be done, the thing may be done on the next business day in the place.

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	(4)	or re when	gistrat te the f be file	lay of a period provided or allowed by this Law for the filing tion of a document is a day on which the office is closed filing or registration is to be or may be done, the document ed or registered at the office on the next day that the office is	1 2 3 4 5
	(5)		as so	is provided or allowed for doing anything, the thing is to be bon as possible, and as often as the prescribed occasion	6 7 8
	(6)	to the		Law, there is a reference to time, the reference is, in relation g of anything in a jurisdiction, a reference to the legal time in stion.	9 10 11
Par	't 6	Ser	vice	e of documents	12
29	Serv	ice of	docur	ments and meaning of service by post etc	13
	(1)	(whe	ther th	v requires or permits a document to be served on a person ne expression "deliver", "give", "notify", "send" or "serve" expression is used), the document may be served—	14 15 16
		(a)	on a	natural person—	17
			(i)	by delivering it to the person personally; or	18
			(ii)	by leaving it at, or by sending it by post, facsimile or similar facility to the last known address of the place of residence or usual place of business of the person; or	19 20 21
			(iii)	by sending it electronically to that person; or	22
		(b)	on a	body corporate—	23
			(i)	by leaving it at the registered office or usual place of business of the body corporate with an officer of the body corporate; or	24 25 26
			(ii)	by sending it by post, facsimile or similar facility to its registered office or its usual place of business; or	27 28
			(iii)	by sending it electronically to that body corporate or an officer of the body corporate.	29 30
	(2)	Noth	ing in	subclause (1)—	31
		(a)		cts the operation of another law that authorises the service of cument otherwise than as provided in the subclause; or	32 33
		(b)		ets the power of a court or tribunal to authorise service of a iment otherwise than as provided in the subclause.	34 35

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30	Mea	ing of service by	/ post etc	1
	(1)	If this Law requir the expression "c expression is use	res or permits a document to be served by post (whether deliver", "give", "notify", "send" or "serve" or another ed), service—	2 3 4
			fected by properly addressing, prepaying and posting ent as a letter; and	5 6
			have been effected at the time at which the letter would ed in the ordinary course of post, unless the contrary is	7 8 9
	(2)	postal method ( "send" or "serve permission is tal method or, if tha	res or permits a document to be served by a particular whether the expression "deliver", "give", "notify", e" or another expression is used), the requirement or ken to be satisfied if the document is posted by that t method is not available, by the equivalent, or nearest od provided for the time being by Australia Post.	10 11 12 13 14 15
Pa	rt 7	Evidentiary	matters	16
Div	ision	Publicat	tion on websites	17
31	Defi	itions		18
		In this Division-	_	19
			means a relevant Minister, the NCC, the AER, the illetin Board operator;	20 21
		relevant decision	<i>n or document</i> means—	22
		(a) a decision described)	n (however described) or determination (however of a decision maker under this Law or the Rules; or	23 24
			arrangement to which a decision of the AER under the iles relates;	25 26
			means a notice under the Rules calling for or inviting omments in relation to a relevant decision or document;	27 28
32	Publ	cation of decisio	ns on websites	29
	(1)	relevant notice th	s of this Law, a relevant decision or document or nat is required by this Law or the Rules to be published be taken to be published on the website if—	30 31 32
			nt decision or document or relevant notice is made in full on the website; or	33 34

National Gas Law

(b)	notice of the making or publication of the relevant decision or document or relevant notice is made accessible on that website and the relevant decision or document or relevant notice is made accessible separately in full on that website or in any other identified location.
is pub maker docur	ate on which the relevant decision or document or relevant notice dished on the website is the date notified by the relevant decision r on the website as the date of the relevant decision's or nent's or relevant notice's publication (being not earlier than the on which it was first made so accessible).

#### Division 2 Evidentiary certificates

#### 33 Definitions

(2)

In this Division—

*acting SES employee* has the same meaning as in section 17AA of the *Acts Interpretation Act 1901* of the Commonwealth;

**AEMC chief executive** means the chief executive of the AEMC appointed under section 16 of the Australian Energy Market Commission Establishment Act 2004 of South Australia;

**AEMC Commissioner** means a Commissioner within the meaning of the Australian Energy Market Commission Establishment Act 2004 of South Australia;

*AER member* has the same meaning as in the *Trade Practices Act 1974* of the Commonwealth;

*NCC member* means a Councillor within the meaning of the *Trade Practices Act 1974* of the Commonwealth;

*relevant notice* has the same meaning as in clause 31;

*SES employee* has the same meaning as in section 17AA of the *Acts Interpretation Act 1901* of the Commonwealth.

#### 34 Evidentiary certificates—AER

In any proceedings under this Law, a certificate signed or purported to be signed by an AER member, or an SES employee or acting SES employee assisting the AER as mentioned in section 44AAC of the *Trade Practices Act 1974* of the Commonwealth, stating any of the following matters is evidence of the matter:

- (a) a stated document is 1 of the following things, made, given, served or issued under this Law or the Rules:
  - (i) a decision (however described) or determination (however described);
  - (ii) an authorisation under section 32;

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	(iii)	a general regulatory information order;	1
	(iv)	a notice, notification, direction or requirement;	2
(t	o) a sta	ated document is a copy of a thing referred to in paragraph (a);	3
(0	c) on a	a stated day, a person was or was not:	4
	(i)	given a decision (however described), or determination (however described);	5 6
	(ii)	authorised as an authorised person (within the meaning of section 31);	7 8
	(iii)	served a notice under section 42 or a regulatory information notice;	9 10
	(iv)	notified under section 52;	11
	(v)	notified under section 143(3) of the making of an AER ring fencing determination;	12 13
(0		stated day any of the following were published on the AER's site:	14 15
	(i)	a decision (however described) or determination (however described);	16 17
	(ii)	a general regulatory information order;	18
	(iii)	a full access arrangement or revisions to an applicable access arrangement submitted for approval under section 132;	19 20 21
	(iv)	a limited access arrangement or revisions to an applicable access arrangement submitted for approval under section 116 or 168;	22 23 24
	(v)	a relevant notice.	25
Evident	iary cert	ificates—AEMC	26
be	e signed	ceedings under this Law, a certificate signed or purported to by a Commissioner or the AEMC chief executive, stating any owing matters is evidence of the matter:	27 28 29
(8		ated document is a decision (however described), made, en, served or issued under this Law;	30 31
(t	o) a sta	ated document is a copy of a thing referred to in paragraph (a);	32
(0		a stated day, a person was or was not given a decision wever described);	33 34
(0		a stated day a relevant notice was published on the AEMC's site.	35 36

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#### 36 Evidentiary certificates—NCC

In any proceedings under this Law, a certificate signed or purported to be signed by an NCC member, or an SES employee or acting SES employee who is an employee assisting the NCC as mentioned in section 29M of the *Trade Practices Act 1974* of the Commonwealth, stating any of the following matters is evidence of the matter:

- (a) a stated document is—
  - (i) an NCC recommendation or decision;
    - (ii) a decision of the NCC not to make a coverage determination because of section 96;

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- (b) on a stated day, a person was or was not given a reclassification decision;
- (c) on a stated day any 1 of the following was, in accordance with the Rules, published on the NCC's website:
  - (i) a Ministerial coverage decision;
  - (ii) an NCC recommendation or decision;
  - (iii) a decision of the NCC not to make a coverage determination because of section 96;
  - (iv) a relevant notice.

#### 37 Evidentiary certificates—relevant Minister and Commonwealth Minister

In any proceedings under this Law, a certificate signed or purported to be signed by a relevant Minister or the Commonwealth Minister stating any of the following matters is evidence of the matter:

- (a) a stated document is a Ministerial coverage decision; or
- (b) on a stated day a person or the NCC was or was not given a Ministerial coverage decision.

#### 38 Evidentiary certificates—Bulletin Board operator

In any proceedings under this Law, a certificate signed or purported to be signed by the chief executive officer of the Bulletin Board operator, stating any of the following matters is evidence of the matter:

- (a) a stated document is a decision (however described), made, given, served or issued under this Law;
- (b) a stated document is a copy of a thing referred to in paragraph (a);
- (c) on a stated day, a person was or was not given a decision (however described);
- (d) on a stated day a relevant notice was published on the Bulletin Board operator's website.

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Part	8	Commencement of this Law and statutory instruments
39	Time	e of commencement of this Law or a provision of this Law
		If a provision of an Act of South Australia provides that this Law or a provision of this Law shall commence, or be deemed to have commenced, on a particular day, it shall commence, or be deemed to have commenced, at the beginning of that day.
40	Time	e of commencement of a Rule
	(1)	If a Rule provides that the Rule shall commence on a particular day, it shall commence at the beginning of that day.
	(2)	If a provision of an Act of South Australia provides that a Rule is deemed to have commenced on a particular day, the Rule shall be deemed to have commenced at the beginning of that day.
	(3)	If a notice published in the South Australian Government Gazette under Chapter 9 Part 2 or section 314 provides that a Rule shall commence on a particular day, the Rule shall commence at the beginning of that day.
Par	9	Effect of repeal, amendment or expiration
41	Time	of Law, the Regulations or Rules ceasing to have effect
		If a provision of this Law, the Regulations or the Rules is expressed—
		(a) to expire on a specified day; or
		(b) to remain or continue in force, or otherwise have effect, until a specified day,
		the provision has effect until the last moment of the specified day.
42	Repe	ealed Law, Regulation or Rule provisions not revived
	(1)	If a provision of this Law is repealed or amended by an Act of South Australia or a provision of an Act of South Australia, the provision is not revived merely because the Act or the provision of the Act—
		(a) is later repealed or amended; or
		(b) later expires.
	(2)	If a provision of the Regulations or the Rules is repealed or amended by a Regulation or a Rule, the provision is not revived merely because the Regulation or Rule—
		(a) is later repealed or amended; or
		(b) later expires.

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#### 43 Saving of operation of repealed Law, Regulation or Rule provisions

- (1) The repeal, amendment or expiry of a provision of this Law, the Regulations or the Rules does not—
  - (a) revive anything not in force or existing at the time the repeal, amendment or expiry takes effect; or

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- (b) affect the previous operation of the provision or anything suffered, done or begun under the provision; or
- (c) affect a right, privilege or liability acquired, accrued or incurred under the provision; or
- (d) affect a penalty incurred in relation to an offence arising under the provision; or
- (e) affect an investigation, proceeding or remedy in relation to such a right, privilege, liability or penalty.
- (2) Any such penalty may be imposed and enforced, and any such investigation, proceeding or remedy may be begun, continued or enforced, as if the provision had not been repealed or amended or had not expired.

#### 44 Continuance of repealed provisions

- (1) If an Act of South Australia repeals some provisions of this Law and enacts new provisions in substitution for the repealed provisions, the repealed provisions continue in force until the new provisions commence.
- (2) If a Regulation or Rule repeals some provisions of the Regulations or Rules and enacts new provisions in substitution for the repealed provisions, the repealed provisions continue in force until the new provisions commence.

#### 45 Law and amending Acts to be read as one

This Law and all Acts of this jurisdiction amending this Law are to be read as one.

### Part 10 Offences under this Law

#### 46 Penalty at foot of provision

In this Law, a penalty specified at the foot of—

- (a) a section (whether or not the section is divided into subsections); or
- (b) a subsection (but not at the end of a section); or

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(c) a section or subsection and expressed in such a way as to indicate 1 that it applies only to part of the section or subsection, 2 indicates that an offence mentioned in the section, subsection or part is 3 punishable on conviction or, if no offence is mentioned, a contravention 4 of the section, subsection or part constitutes an offence against the 5 provision that is punishable, on conviction, by a penalty not more than 6 the specified penalty. 7 47 Penalty other than at foot of provision 8 In this Law, a penalty specified for an offence, or a contravention of a 9 (1)provision, indicates that the offence is punishable on conviction, or the 10 contravention constitutes an offence against the provision that is 11 punishable, on conviction, by a penalty not more than the specified 12 penalty. 13 This clause does not apply to a penalty to which clause 36 applies. (2)14 48 Indictable offences and summary offences 15 (1)An offence against this Law that is not punishable by imprisonment is 16 punishable summarily. 17 (2)An offence against this Law that is punishable by imprisonment is, 18 subject to subclause (3), punishable on indictment. 19 (3) If— 20 a proceeding for an offence against this Law that is punishable by (a) 21 imprisonment is instituted in a court of summary jurisdiction; and 22 (b) the prosecutor requests the court to hear and determine the 23 proceeding, 24 the offence is punishable summarily and the court must hear and 25 determine the proceeding. 26 (4) A court of summary jurisdiction must not— 27 impose, in relation to a single offence against this Law, a period (a) 28 of imprisonment of more than 2 years; or 29 impose, in relation to offences against the Law, cumulative 30 (b) periods of imprisonment that are, in total, more than 5 years. 31 (5) Nothing in this clause renders a person liable to be punished more than 32 once in relation to the same offence. 33 49 **Double jeopardy** 34 (1)If an act or omission constitutes an offence-35 under this Law as applied as a law of this jurisdiction; and (a) 36

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(b) under this Law as applied as a law of another jurisdiction, and the offender has been punished in relation to the offence under the law mentioned in paragraph (b), the offender is not liable to be punished in relation to the offence mentioned in paragraph (a).

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- (2) If an act or omission constitutes—
  - (a) a breach of a civil penalty provision of this Law as applied as a law of this jurisdiction; and
  - (b) a breach of a civil penalty provision of this Law as applied as a law of another jurisdiction,

and the person in breach of the civil penalty provision mentioned in paragraph (a) has been punished in relation to the civil penalty provision mentioned in paragraph (b), the person is not liable in relation to the breach of the civil penalty provision mentioned in paragraph (a).

- (3) The Court must not make a declaration that a person is in breach of a provision of this Law, the Regulations or the Rules that is not an offence provision if the person has been convicted of an offence constituted by conduct that is substantially the same as the conduct constituting the breach.
- (4) Proceedings for a declaration referred to in subclause (3) are stayed if—
  - (a) criminal proceedings are commenced or have already been commenced against the person for an offence; and
  - (b) the offence is constituted by conduct that is substantially the same as the conduct alleged to constitute the breach.
- (5) The proceedings for the declaration referred to in subclause (3) may be resumed if the person is not convicted of the offence. Otherwise, the proceedings for the declaration must be dismissed.

#### 50 Aiding and abetting, attempts etc

- (1) A person who aids, abets, counsels or procures, or by act or omission is in any way directly or indirectly concerned in or a party to, the commission of an offence against this Law is taken to have committed that offence and is liable to the penalty for the offence.
- (2) A person who attempts to commit an offence against this Law commits an offence and is punishable as if the attempted offence had been committed.

Par	t 11	Inst	truments under this Law	1
51	Sche	dule a	applies to statutory instruments	2
	(1)	be do same requi	Schedule applies to a statutory instrument, and to things that may one or are required to be done under a statutory instrument, in the way as it applies to this Law, and things that may be done or are ired to be done under this Law, except so far as the context or ext matter otherwise indicates or requires.	3 4 5 6 7
	(2)	to a s	fact that a provision of this Schedule refers to this Law and not also statutory instrument does not, by itself, indicate that the provision ended to apply only to this Law.	8 9 10
	(3)	In thi	is clause—	11
		statu	tory instrument includes the Regulations or the Rules.	12
52		er of th	as Rules to be construed so as not to exceed the legislative he Legislature of this jurisdiction or the powers conferred by	13 14 15
	(1)	exter Legis	National Gas Rules are to be construed as operating to the full at of, but so as not to exceed, the legislative power of the slature of this jurisdiction or the power conferred by this Law under h they are made.	16 17 18 19
	(2)	provi circu of th	provision of the National Gas Rules, or the application of a ision of the National Gas Rules to a person, subject matter or mstance, would, but for this clause, be construed as being in excess e legislative power of the Legislature of this jurisdiction or the er conferred by this Law under which it is made—	20 21 22 23 24
		(a)	it is a valid provision to the extent to which it is not in excess of that power; and	25 26
		(b)	the remainder of the National Gas Rules, and the application of the provision to other persons, subject matters, or circumstances, is not affected.	27 28 29
	(3)	const exerc legisl	out limiting subclause (2), the National Gas Rules are not to be trued as imposing any duty on the AER to perform a function or cise a power if the imposition of the duty would be in excess of the lative power of the Legislature of this jurisdiction.	30 31 32 33 34
	(4)	In pa a dut	rticular, if a provision of the National Gas Rules appears to impose y on the AER to perform a function or exercise a power in matters rcumstances in which the assumption of the duty cannot be validly	34 35 36 37

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authorised under a law of the Commonwealth, or is otherwise 1 ineffective, the provision is to be construed as if its operation were 2 expressly confined to-3 (a) acts or omissions of corporations to which section 51(xx) of the 4 Constitution of the Commonwealth applies; or 5 acts or omissions taking place in the course of, or in relation to, (b) 6 trade or commerce between this jurisdiction and places outside 7 this jurisdiction (whether within or outside Australia); or 8 (c) acts or omissions taking place outside Australia, or in relation to 9 things outside Australia. 10 (5) This clause does not limit the effect that a provision of the National Gas 11 Rules would validly have apart from this clause. 12 53 Invalid Rules 13 (1)If the Court orders (by declaration or otherwise) that a Rule is invalid, 14 the order of the Court does not-15 (a) revive anything not in force or existing at the time of the order of 16 the Court; or 17 (b) affect the previous operation of the Rule or anything suffered, 18 done or begun under the Rule; or 19 affect a right, privilege or liability acquired, accrued or incurred (c) 20 under the Rule; or 21 (d) affect a penalty arising because of a breach of the Rule; or 22 affect an investigation, proceeding or remedy in relation to such 23 (e) a right, privilege, liability or penalty. 24 A penalty may be imposed and enforced, and any such investigation, (2)25 proceeding or remedy may be begun, continued or enforced as if the 26 Rule had not been ordered by the Court as invalid. 27 Schedule 3 Savings and transitionals 28 Section 336 29 Part 1 General 30 Definitions 1 31 In this Schedule-32 binding no-coverage determination has the same meaning as in section 33

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13A of the old access law;

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commencement day means the day on which section 20 of the new application Act comes into operation; 2 current access arrangement means an Access Arrangement as defined by section 10.8 of the Gas Code and in effect immediately before the commencement day; new application Act means the National Gas (South Australia) Act 2008 of South Australia; old scheme coverage application means an application under section 1.3 of the Gas Code in respect of which a determination under section 9 1.13 of the Gas Code has not been made before the commencement day; 10 old scheme coverage revocation application means an application 11 under section 1.25 of the Gas Code in respect of which an old scheme 12 coverage revocation determination has not been made before the 13 commencement day; 14 old scheme coverage determination means a determination of an old 15 scheme relevant Minister under section 1.13 of the Gas Code-16 that a pipeline is covered; and (a) 17 that is in effect immediately before the commencement day; (b) 18 old scheme coverage revocation determination means a determination 19 of an old scheme relevant Minister under section 1.34 of the Gas Code; 20 old scheme covered pipeline means a covered pipeline within the 21 meaning of section 10.8 of the Gas Code; 22 old scheme limited access arrangement means a limited access 23 arrangement (within the meaning of section 13A of the old access 24 law)-25 (a) approved under section 13U of that law; and 26 in effect immediately before the commencement day; (b) 27 old scheme price regulation exemption means a price regulation 28 exemption within the meaning of section 13A of the old access law; 29 old scheme relevant Minister means a relevant Minister within the 30 meaning of section 2 of the old access law; 31 pending old scheme coverage determination means a determination of 32 an old scheme relevant Minister under section 1.13 of the Gas Code that 33 a pipeline is covered that-34 (a) has not taken effect before the commencement day; but 35 (b) is intended to take effect on or after that day; 36 pending old scheme no-coverage determination means a determination 37 of an old scheme relevant Minister under section 1.13 of the Gas Code 38 that a pipeline is not covered that— 39

(a) has not taken effect before the commencement day; but

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		(b)	is intended to take effect on or after that day;	1
		pend	ling old scheme coverage non-revocation determination means a	2
		deter	mination of an old scheme relevant Minister under section 1.34 of	3
			Gas Code that coverage of a covered pipeline not be revoked that—	4
		(a)	has not taken effect before the commencement day; but	5
		(b)	is intended to take effect on or after that day;	6
			<i>ling old scheme coverage revocation determination</i> means a mination of an old scheme relevant Minister under section 1.34 of	7 8
			Gas Code that coverage of a covered pipeline be revoked that—	9
		(a)	has not taken effect before the commencement day; but	10
		(b)	is intended to take effect on or after that day;	11
			<i>ant appeals body</i> has the same meaning as in section 2 of the old	12
			ss law;	13
		trans	sitioned access arrangement means—	14
		(a)	a current access arrangement; or	15
		(b)	an access arrangement approved, or drafted and approved, in	16
			accordance with clause 28; or	17
		(c)	a current access arrangement incorporating revisions approved, or approved and made, in accordance with clause 29.	18 19
		Note	The Regulations or the Rules may also contain provisions of an	20
		applic	cation, savings or transitional nature.	21
2			subject to jurisdictional transitional arrangements in	22
	juris	dictio	nal legislation	23
	(1)		Schedule, and any Regulations or Rules of a savings and	24
			itional nature, apply in this jurisdiction except to the extent ided by or under an Act of this jurisdiction (including an Act that	25 26
			ies this Law and the Regulations as a law of this jurisdiction).	20 27
	(2)	••	is clause—	28
	(2)		<i>ilations or Rules of a savings and transitional nature</i> means	29
		Regi	lations or Rules that deal with matters of a savings or transitional	30
		natu	re relating to the transition from the application of provisions of the	31
			ccess law and Gas Code to the application of provisions of this Law the Rules.	32 33
		una		00
Par	t 2	Ge	neral savings provision	34
3	Savi	na of a	operation of old access law and Gas Code	35
•		•	-	
	(1)		ect to this Schedule, the Regulations and the Rules, the repeal of the ccess law or Gas Code does not—	36 37
				01

		(a) revive anything not in force or existing at the time the repeal takes effect; or	1 2
		(b) affect the previous operation of the old access law or Gas Code or anything suffered, done or begun under or in accordance with the old access law or Gas Code; or	3 4 5
		(c) affect a right, privilege or liability acquired, accrued or incurred under the old access law or Gas Code; or	6 7
		(d) affect a penalty incurred in relation to—	8
		(i) an offence arising under the old access law; or	9
		<ul><li>(ii) a penalty incurred in relation to a breach of a provision of the old access law or Gas Code; or</li></ul>	10 11
		(e) affect an investigation, proceeding or remedy in relation to such a right, privilege, liability or penalty.	12 13
	(2)	Subject to this Schedule, the Regulations and the Rules, any such penalty may be imposed and enforced, and any such investigation, proceeding or remedy may be begun, continued or enforced, as if the old access law or Gas Code had not been repealed.	14 15 16 17
Par	t 3	Classification and coverage of pipelines	18
4	Penc	ding applications for the classification of pipelines lapse	19
		On the commencement day, every application under section 10 of the old access law in respect of which a decision has not been made under section 10 or 11 of that law immediately before that day, lapses.	20 21 22
5	Old s	scheme coverage determinations	23
		On the commencement day, an old scheme coverage determination is deemed to be a coverage determination.	24 25
6	Old s	scheme covered transmission pipelines	26
		On the commencement day, an old scheme covered pipeline that is a transmission pipeline (within the meaning of section 2 of the old access law) is deemed to be a covered pipeline that is a transmission pipeline.	27 28 29
7	Old s	scheme covered distribution pipelines	30
		On the commencement day, an old scheme covered pipeline that is a distribution pipeline (within the meaning of section 2 of the old access law) is deemed to be a covered pipeline that is a distribution pipeline.	31 32 33

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	ling coverage applications under old scheme (before NCC mmendation)	
(1)	This clause applies if—	
	(a) there is an old scheme coverage application; and	
	(b) the NCC has not made a recommendation in respect of that application under section 1.9 of the Gas Code before the commencement day.	
(2)	On and after the commencement day, the NCC must, despite the repeal of the Gas Code, continue to take action in relation to the application as required under the Gas Code (including making a recommendation under section 1.7 of the Gas Code and submitting it to the relevant old scheme relevant Minister under that section) as if the old access law and Gas Code continued to apply.	
Pene sche	ling relevant Minister decisions in relation to coverage under old me	
(1)	This clause applies if—	
	(a) an old scheme relevant Minister has received a recommendation of the NCC under section 1.7 of the Gas Code before the commencement day but the old scheme relevant Minister has not made a determination under section 1.13 of the Gas Code in relation to that recommendation before that day; or	
	(b) an old scheme relevant Minister receives a recommendation of the NCC as provided for under clause 8 on or after the commencement day.	
(2)	On and after the commencement day, the old scheme relevant Minister must, despite the repeal of the old access law and Gas Code, make a determination under section 1.13 of the Gas Code in relation to that recommendation as if the old access law and Gas Code continued to apply.	
(3)	A determination made in accordance with subclause (2) is deemed to be, on the relevant transition date—	
	(a) if the determination is that the pipeline is covered—a coverage determination;	
	(b) if the determination is that the pipeline is not covered—a decision not to make a coverage determination under section 99.	
(4)	In this clause—	
	<i>relevant transition date</i> means, if an application is not made under section 38 of the old access law for a review of the determination within the time specified by that section—the day after the last day an application could have been made under that section.	

nation under use 9; and		
ccess law for me relevant		
review the d access law, eemed to be, akes effect—		
—a coverage		
—a decision 99.		
nation under etermination s affirmed or vant appeals		
is covered—		
beline is not ination under		
If on the review the relevant appeals body makes a determination under section 38 of the old access law that sets aside the determination of the old scheme relevant Minister and remits the matter to the old scheme relevant Minister for the Minister to make a determination again in respect of the matter, the Minister must make a determination under clause 9.		
ete t d	n place of the etermination of t determination d—a coverage	

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		(b)	if that determination is that the pipeline is not covered—a decision not to make a coverage determination under section 99.	1 2	
11	Pending old scheme coverage determinations where no applications for review under old scheme				
	(1)	This	clause applies if—	5	
		(a)	there is a pending old scheme coverage determination; and	6	
		(b)	an application has not been made under section 38 of the old access law for a review of the determination within the time provided for under that section (whether or not that time expires on or after the commencement day).	7 8 9 10	
	(2)	cove	pending old scheme coverage determination is deemed to be a rage determination on the day after the last day an application d have been made under section 38 of the old access law.	11 12 13	
12	Pending old scheme coverage determinations where applications for review under old scheme on foot				
	(1)	This	clause applies if—	16	
		(a)	there is a pending old scheme coverage determination; and	17	
		(b)	an application has been made under section 38 of the old access law for a review of the determination before the commencement day.	18 19 20	
	(2)	2) If on the review the relevant appeals body refuses to review the determination in accordance with section 38(11) of the old access law, the pending old scheme coverage determination is deemed to be a coverage determination on the day on which the determination of the relevant appeals body takes effect.			
	(3)	affiri that deter	the review the relevant appeals body makes a determination ming or varying the pending old scheme coverage determination, determination (as affirmed or varied) is deemed to be a coverage rmination on the day on which the order of the relevant appeals affirming or varying that determination takes effect.	26 27 28 29 30	
	(4)	sets the n a det Mini	the review the relevant appeals body makes a determination that aside the pending old scheme coverage determination and remits natter to the old scheme relevant Minister for the Minister to make termination again in respect of the matter, the old scheme relevant ster must make a determination under section 1.13 of the Gas Code the Gas Code continued to apply.	31 32 33 34 35 36	
	(5)	sets a	the review the relevant appeals body makes a determination that aside the pending old scheme coverage determination and that is to ate in place of the pending old scheme coverage determination, the	37 38 39	

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	determination of the relevant appeals body is deemed to be, on the day that determination takes effect—	1 2
	(a) if that determination is that the pipeline is covered—a coverage determination;	3 4
	(b) if that determination is that the pipeline is not covered—a decision not to make a coverage determination under section 99.	5 6
	ding old scheme no-coverage determinations where no applications review under old scheme	7 8
(1)	This clause applies if—	9
	(a) there is a pending old scheme no-coverage determination; and	10
	(b) an application has not been made under section 38 of the old access law for a review of the determination within the time provided for under that section (whether or not that time expires on or after the commencement day).	11 12 13 14
(2)	The pending old scheme no-coverage determination is deemed to be a decision not to make a coverage determination under section 93 on the day after the last day an application could have been made under section 38 of the old access law.	15 16 17 18
Pen revi	ding old scheme no-coverage determinations where applications for ew under old scheme on foot	19 20
(1)	This clause applies if—	21
	(a) there is a pending old scheme no-coverage determination; and	22
	(b) an application has been made under section 38 of the old access law for a review of the determination before the commencement day.	23 24 25
(2)	If on the review the relevant appeals body refuses to review the determination in accordance with section $38(11)$ of the old access law, the pending old scheme no-coverage determination is deemed to be a decision not to make a coverage determination under section 99 on the day on which the determination of the relevant appeals body takes effect.	26 27 28 29 30 31
(3)	If on the review the relevant appeals body makes a determination affirming or varying the pending old scheme no-coverage determination, that determination (as affirmed or varied) is deemed to be a decision not to make a coverage determination under section 99 on the day on which the order of the relevant appeals body affirming or varying that determination takes effect.	32 33 34 35 36 37

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(4) If on the review the relevant appeals body makes a determination that 1 sets aside the pending old scheme no-coverage determination and 2 remits the matter to the old scheme relevant Minister for the Minister to 3 make a determination again in respect of the matter, the old scheme 4 relevant Minister must make a determination under section 1.13 of the 5 Gas Code as if the Gas Code continued to apply. 6 (5) If on the review the relevant appeals body makes a determination that 7 sets aside the pending old scheme coverage determination and that is to 8 operate in place of the pending old scheme coverage determination, the 9 determination of the relevant appeals body is deemed to be, on the day 10 that determination takes effect-11 if that determination is that the pipeline is covered—a coverage (a) 12 determination; 13 (b) if that determination is that the pipeline is not covered—a 14 decision not to make a coverage determination under section 99. 15 15 Pending coverage revocation applications under old scheme (before 16 NCC recommendation) 17 (1)This clause applies if— 18 there is an old scheme coverage revocation application; and (a) 19 the NCC has not made a recommendation in respect of that (b) 20 application under section 1.28 of the Gas Code before the 21 commencement day. 22 On and after the commencement day, the NCC must, despite the repeal (2)23 of the Gas Code, continue to take action in relation to the application as 24 required under the Gas Code (including making a recommendation 25 under section 1.29 of the Gas Code and submitting it to the relevant old 26 scheme relevant Minister under that section) as if the old access law and 27 Gas Code continued to apply. 28 16 Pending relevant Minister decisions in relation to coverage revocation 29 under old scheme 30 This clause applies if— (1)31 an old scheme relevant Minister has received a recommendation (a) 32 of the NCC under section 1.29 of the Gas Code before the 33 commencement day but the old scheme relevant Minister has not 34 made a determination under section 1.34 of the Gas Code in 35 relation to that recommendation before that day; or 36 (b) an old scheme relevant Minister receives a recommendation of 37 the NCC as provided for under clause 15 after the 38 commencement day. 39

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(2)	must, deter	nd after the commencement day, the old scheme relevant Minister despite the repeal of the old access law or Gas Code, make a mination under section 1.34 of the Gas Code in relation to that mendation as if the old access law and Gas Code continued to	1 2 3 4 5
(3)		ermination made in accordance with subclause (2) is deemed to be, e relevant transition date—	6 7
	(a)	if the determination is that coverage of the covered pipeline is revoked—a coverage revocation determination;	8 9
	(b)	if the determination is that coverage of the covered pipeline is not revoked—a decision not to make a coverage revocation determination under section 106.	10 11 12
(4)	In thi	s clause—	13
	section the t	ant transition date means, if an application is not made under on 38 of the old access law for a review of the determination within time specified by that section—the day after the last day an eation could have been made under that section.	14 15 16 17
		levant Minister decisions in relation to coverage revocation viewed under old scheme	18 19
(1)	This	clause applies if—	20
	(a)	an old scheme relevant Minister makes a determination under section 1.34 of the Gas Code in accordance with clause 16; and	21 22
	(b)	an application is made under section 38 of the old access law for a review of the determination of the old scheme relevant Minister.	23 24 25
(2)	deter the de	the review the relevant appeals body refuses to review the mination in accordance with section 38(11) of the old access law, etermination of the old scheme relevant Minister is deemed to be, e day the determination of the relevant appeals body takes effect—	26 27 28 29
	(a)	if the determination is that coverage of the covered pipeline is revoked—a coverage revocation determination;	30 31
	(b)	if the determination is that coverage of the covered pipeline is not revoked—a decision not to make a coverage revocation determination under section 106.	32 33 34
(3)	section of the varied	the review the relevant appeals body makes a determination under on 38 of the old access law affirming or varying the determination e old scheme relevant Minister, that determination (as affirmed or d) is deemed to be, on the day the order of the relevant appeals affirming or varying that determination takes effect—	35 36 37 38 39

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(a)	if the effect of that determination is that coverage of the covered
	pipeline is revoked—a coverage revocation determination;

- (b) if the effect of that determination is that coverage of the covered pipeline is not revoked—a decision not to make a coverage revocation determination under section 106.
- (4) If on the review the relevant appeals body makes a determination under section 38 of the old access law that sets aside the determination of the old scheme relevant Minister and remits the matter to the old scheme relevant Minister for the Minister to make a determination again in respect of the matter, the Minister must make a determination under clause 16.
- (5) If on the review the relevant appeals body makes a determination under section 38 of the old access law that sets aside the determination of the old scheme relevant Minister and that is to operate in place of the determination of the old scheme relevant Minister, the determination of the relevant appeals body is deemed to be, on the day that determination takes effect—
  - (a) if that determination is that coverage of the covered pipeline is revoked—a coverage revocation determination;
  - (b) if that determination is that coverage of the covered pipeline is not revoked—a decision not to make a coverage revocation determination under section 106.

## 18 Pending old scheme coverage revocation determinations where no applications for review under old scheme

- (1) This clause applies if—
  - (a) there is a pending old scheme coverage revocation determination; and
  - (b) an application has not been made under section 38 of the old access law for a review of the determination within the time provided for under that section (whether or not that time expires on or after the commencement day).
- (2) The pending old scheme coverage revocation determination is deemed to be coverage revocation determination on the day after the last day an application could have been made under section 38 of the old access law.

## 19 Pending old scheme coverage revocation determinations where applications for review under old scheme on foot

- (1) This clause applies if—
  - (a) there is a pending old scheme coverage revocation determination; and

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- (b) an application has been made under section 38 of the old access law for a review of the determination before the commencement day.
- (2) If on the review the relevant appeals body refuses to review the determination in accordance with section 38(11) of the old access law, the pending old scheme coverage revocation determination is deemed to be a coverage revocation determination on the day on which the determination of the relevant appeals body takes effect.
- (3) If on the review the relevant appeals body makes a determination affirming or varying the pending old scheme coverage revocation determination, that determination (as affirmed or varied) is deemed to be a coverage revocation determination on the day on which the order of the relevant appeals body affirming or varying that determination takes effect.
- (4) If on the review the relevant appeals body makes a determination that sets aside the pending old scheme coverage revocation determination and remits the matter to the old scheme relevant Minister for the Minister to make a determination again in respect of the matter, the old scheme relevant Minister must make a determination under section 1.34 of the Gas Code as if the Gas Code continued to apply.
- (5) If on the review the relevant appeals body makes a determination that sets aside the pending old scheme revocation coverage determination and that is to operate in place of the pending old scheme revocation coverage determination, the determination of the relevant appeals body is deemed to be, on the day that determination takes effect—
  - (a) if that determination is that coverage of the covered pipeline is revoked—a coverage revocation determination;
  - (b) if that determination is that coverage of the covered pipeline is not revoked—a decision not to make a coverage revocation determination under section 106.

## 20 Pending old scheme coverage non-revocation determinations where no applications for review under old scheme

- (1) This clause applies if—
  - (a) there is a pending old scheme coverage non-revocation determination; and
  - (b) an application has not been made under section 38 of the old access law for a review of the determination within the time provided for under that section (whether or not that time expires on or after the commencement day).

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(2) The pending old scheme coverage non-revocation determination is deemed to be a decision not to make a coverage revocation determination under section 106 on the day after the last day an application could have been made under section 38 of the old access law.

### 21 Pending old scheme coverage non-revocation determinations where applications for review under old scheme on foot

- (1) This clause applies if—
  - (a) there is a pending old scheme coverage non-revocation determination; and
  - (b) an application has been made under section 38 of the old access law for a review of the determination before the commencement day.
- (2) If on the review the relevant appeals body refuses to review the determination in accordance with section 38(11) of the old access law, the pending old scheme coverage non-revocation determination is deemed to be a decision not to make a coverage revocation determination under section 106 on the day on which the determination of the relevant appeals body takes effect.
- (3) If on the review the relevant appeals body makes a determination affirming or varying the pending old scheme coverage non-revocation determination, that determination (as affirmed or varied) is deemed to be a decision not to make a coverage revocation determination under section 106 on the day on which the order of the relevant appeals body affirming or varying that determination takes effect.
- (4) If on the review the relevant appeals body makes a determination that sets aside the pending old scheme coverage non-revocation determination and remits the matter to the old scheme relevant Minister for the Minister to make a determination again in respect of the matter, the old scheme relevant Minister must make a determination under section 1.34 of the Gas Code as if the Gas Code continued to apply.
- (5) If on the review the relevant appeals body makes a determination that sets aside the pending old scheme coverage non-revocation determination and that is to operate in place of the pending old scheme coverage non-revocation determination, the determination of the relevant appeals body is deemed to be, on the day that determination takes effect—
  - (a) if that determination is that coverage of the covered pipeline is revoked—a coverage revocation determination;

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		(b)	if that determination is that coverage of the covered pipeline is not revoked—a decision not to make a coverage revocation determination under section 106.	1 2 3
22	Bind	ling no	o-coverage determinations	4
		effec	he commencement day, a binding no-coverage determination in t immediately before that day is deemed to be a 15-year overage determination.	5 6 7
23			pplications for binding no-coverage determinations (before nmendation)	8 9
	(1)	This	clause applies if—	10
		(a)	an application under section 13D of the old access law for a binding no-coverage determination has been made before the commencement day; and	11 12 13
		(b)	NCC has not made a recommendation under section 13J of the old access law in relation to that application before that day.	14 15
	(2)	of the appli reconnection of the application of the	nd after the commencement day, the NCC must, despite the repeal ne old access law, continue to take action in relation to the cation as required under the old access law (including making a mmendation under section 13J of the old access law and submitting the relevant old scheme relevant Minister under that section) as if Id access law continued to apply.	16 17 18 19 20 21
24	Peno dete	ding re rminat	elevant Minister decisions for binding no-coverage tions under old scheme	22 23
	(1)	This	clause applies if—	24
		(a)	an old scheme relevant Minister has received a recommendation of the NCC under section 13J of the old access law before the commencement day but the old scheme relevant Minister has not made a determination under section 13J of the old access law in relation to that recommendation before that day; or	25 26 27 28 29
		(b)	an old scheme relevant Minister receives a recommendation of the NCC as provided for under clause 23 on or after the commencement day.	30 31 32
	(2)	must sectio	nd after the commencement day, the old scheme relevant Minister , despite the repeal of the old access law, make a decision under on 13K of the old access law in relation to that recommendation as e old access law continued to apply.	33 34 35 36

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	(3)		cision made in accordance with subclause (2) is deemed to be, on elevant transition date—	1 2
		(a)	if the decision is a binding no-coverage determination—a 15-year no-coverage determination;	3 4
		(b)	if the decision is not to make binding no-coverage determination—a decision not to make a 15-year no-coverage determination under section 162.	5 6 7
	(4)	In th	is clause—	8
		section time	<i>const transition date</i> means, if an application is not made under on 38 of the old access law for a review of the decision within the specified by that section—the day after the last day an application d have been made under that section.	9 10 11 12
25	Peno dete	ding re rminat	elevant Minister decisions in relation to binding no-coverage tions that are reviewed under old scheme	13 14
	(1)	This	clause applies if—	15
		(a)	an old scheme relevant Minister makes a decision under section 13J of the old access law in accordance with clause 24; and	16 17
		(b)	an application is made under section 38 of the old access law for a review of the decision of the old scheme relevant Minister.	18 19
	(2)	deter the d	the review the relevant appeals body refuses to review the mination in accordance with section 38(11) of the old access law, ecision of the old scheme relevant Minister is deemed to be, on the he decision of the relevant appeals body takes effect—	20 21 22 23
		(a)	if the decision is a binding no-coverage determination—a 15-year no-coverage determination;	24 25
		(b)	if the decision is not to make a binding no-coverage determination—a decision not to make a 15-year no-coverage determination under section 162.	26 27 28
	(3)	section old s deem	the review the relevant appeals body makes a determination under on 38 of the old access law affirming or varying the decision of the scheme relevant Minister, that decision (as affirmed or varied) is ned to be, on the day the order of the relevant appeals body ming or varying that decision takes effect—	29 30 31 32 33
		(a)	if the decision is a binding no-coverage determination—a 15-year no-coverage determination;	34 35
		(b)	if the decision is not to make a binding no-coverage determination—a decision not to make a 15-year no-coverage determination under section 162.	36 37 38

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	(4)	section scher relev	on 38 o ne rele ant Mir	iew the relevant appeals body makes a determination under of the old access law that sets aside the decision of the old evant Minister and remits the matter to the old scheme nister for the Minister to make a decision again in respect of he Minister must make a decision under clause 24.	1 2 3 4 5	
	(5)	If on the review the relevant appeals body makes a determination under section 38 of the old access law that sets aside the decision of the old scheme relevant Minister and that is to operate in place of the decision of the old scheme relevant Minister, the determination of the relevant appeals body is deemed to be, on the day that determination takes effect—				
		(a)		determination is a binding no-coverage determination—a ar no-coverage determination;	12 13	
		(b)	deterr	e determination is not to make binding no-coverage nination—a decision not to make a 15-year no-coverage nination under section 162.	14 15 16	
Part 4 Access arrangements					17	
26	Current access arrangements (other than old scheme limited access arrangements)				18 19	
		Subje	ect to th	nis Part, on the commencement day—	20	
		(a)	a curr	rent access arrangement approved in—	21	
			(i)	a final decision under section 2.16 or 2.38 of the Gas Code; or	22 23	
			(ii)	a further final decision under section 2.19 or 2.41 of the Gas Code,	24 25	
				emed to be a full access arrangement approved by the AER a full access arrangement decision;	26 27	
		(b)	Regul to be	rent access arrangement drafted and approved by a relevant lator under section 2.20 or 2.42 of the Gas Code is deemed a full access arrangement made by the AER under a full s arrangement decision.	28 29 30 31	
27	Old s	chem	e limit	ed access arrangements	32	
		is de		mencement day, an old scheme limited access arrangement o be a limited access arrangement approved by the AER ules.	33 34 35	

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## 28 Access arrangements submitted but not approved or rejected before repeal of old scheme

- (1) This clause applies if—
  - (a) a proposed access arrangement has been submitted under section 2.2 of the Gas Code to a relevant Regulator before the commencement day for approval; and
  - (b) the relevant Regulator has not, that day—
    - (i) approved that access arrangement in a final decision under section 2.16, or a further final decision under section 2.19 of the Gas Code; or

- (ii) drafted and approved its own access arrangement under section 2.20 of the Gas Code.
- (2) On and after the commencement day, the relevant Regulator must, despite the repeal of the Gas Code, deal with the proposed access arrangement as if the Gas Code continued to apply.
- (3) An access arrangement approved, or drafted and approved, in accordance with subclause (2) is deemed to be, on the day the relevant decision takes effect—
  - (a) in the case of an access arrangement approved in a final decision under section 2.16, or a further final decision under section 2.19, of the Gas Code—a full access arrangement approved by the AER under a full access arrangement decision;
  - (b) in the case of an access arrangement drafted and approved by the relevant Regulator under section 2.20 of the Gas Code—a full access arrangement made by the AER under a full access arrangement decision.
- (4) Despite anything to the contrary in this Law and the repeal of the old access law, section 39 of the old access law continues to apply to a full access arrangement decision referred to in this section as if a reference in that section to a decision of the relevant Regulator under the Gas Code were a reference to a full access arrangement decision of the AER.

## 29 Access arrangement revisions submitted but not approved or rejected before repeal of old scheme

- (1) This clause applies if—
  - (a) proposed revisions to a current access arrangement have been submitted under section 2.28 of the Gas Code to a relevant Regulator before the commencement day for approval; and

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	(b)	<ul> <li>(i) approved those revisions in a final decision under section 2.38, or a further final decision under section 2.41, of the Gas Code; or</li> </ul>	1 2 3 4
		(ii) drafted and approved its own revisions under section 2.42 of the Gas Code.	5 6
(2)	despi	and after the commencement day, the relevant Regulator must, ite the repeal of the Gas Code, deal with the proposed revisions as e Gas Code continued to apply.	7 8 9
(3)	drafte	access arrangement in respect of which revisions are approved, or ted and approved, in accordance with subclause (2) is deemed to be, he day the relevant decision takes effect—	10 11 12
	(a)	in the case of an access arrangement in respect of which revisions are approved in a final decision under section 2.38, or a further final decision under section 2.41, of the Gas Code—a full access arrangement as revised by the AER under a full access arrangement decision;	13 14 15 16 17
	(b)	in the case of an access arrangement in respect of which revisions are drafted and approved by the relevant Regulator under section 2.42 of the Gas Code—a full access arrangement (as revised) made by the AER under a full access arrangement decision.	18 19 20 21
(4)	acces acces in that	pite anything to the contrary in this Law and the repeal of the old iss law, section 39 of the old access law continues to apply to a full iss arrangement decision referred to in this section as if a reference that section to a decision of the relevant Regulator under the Gas is were a reference to a full access arrangement decision of the AER.	22 23 24 25 26
		ovisions of the Gas Code to continue to apply to current and access arrangements	27 28
(1)	curre of the until accor	pite the repeal of the Gas Code and subject to this clause and any ent access arrangement modification Rules, sections 3, 8 and 10.8 be Gas Code continue to apply to a transitioned access arrangement l revisions to that access arrangement first approved or made in ordance with this Law and the Rules after the commencement day effect.	29 30 31 32 33 34
(2)	servie acces relati	avoid doubt, after the commencement day, a covered pipeline ice provider must, despite anything to the contrary in a transitioned ss arrangement, submit an access arrangement revision proposal in ion to that access arrangement in accordance with section 132 and Rules.	35 36 37 38 39

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	(3)	Sections 3, 8 and 10.8 of the Gas Code, as applied under this clause, do not have effect to the extent that they provide for or deal with the procedure for the approval of revisions to access arrangements.	1 2 3
	(4)	For the purposes of this clause—	4
		<ul> <li>(a) the AER is deemed to have the functions and powers a relevant Regulator has under sections 3, 8 and 10.8 of the Gas Code as applied under this clause; and</li> </ul>	5 6 7
		(b) every reference to a relevant Regulator in those sections as applied under this clause is deemed to be a reference to the AER.	8 9
	(5)	In this clause—	10
		<i>access arrangement revision proposal</i> has the same meaning as in the Rules;	11 12
		<i>current access arrangement modification Rules</i> means Rules made for or with respect to item 81 of Schedule 1 to this Law that are in force.	13 14
31	Certa revie Law	ain decisions relating to certain access arrangements are wable regulatory decisions for purposes of Chapter 8 Part 5 of the	15 16 17
	(1)	Despite anything to the contrary in this Law, the definition of <i>reviewable regulatory decision</i> in section 244 is deemed, during the relevant transition period, to include decisions of the AER—	18 19 20
		(a) that disallow a variation proposed by a service provider of a Reference Tariff contained in a transitioned access arrangement; or	21 22 23
		(b) to make the AER's own variation of a Reference Tariff in respect of a transitioned access arrangement—	24 25
		(i) on disallowing a variation proposed by a service provider; or	26 27
		(ii) because a service provider fails to submit such a variation as required.	28 29
	(2)	In this clause—	30
		<i>new scheme revisions commencement date</i> means the date revisions approved or made to a transitioned access arrangement under this Law and the Rules take effect following the first review of that access arrangement under this Law and the Rules after the commencement day;	31 32 33 34 35
		<i>Reference Tariff</i> has the same meaning as in the Gas Code immediately before its repeal;	36 37
		relevant transition period means the period—	38
		(a) commencing on the commencement day; and	39

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		(b)	ending on the day after the day that is 15 business days after the first new scheme revisions commencement date.	1 2
		Note.	See also clause 30.	3
32		ed aco d sche	cess arrangements submitted but not approved before repeal eme	4 5
	(1)		clause applies if a proposed limited access arrangement or a obsed amendment to a limited access arrangement—	6 7
		(a)	has been submitted under section $13U(1)$ of the old access law to the ACCC before the commencement day for approval; and	8 9
		(b)	the ACCC has not approved that limited access arrangement or that amendment before that day.	10 11
	(2)	repea	and after the commencement day, the ACCC must, despite the al of the old access law, deal with the proposed access arrangement r section 13U as if the old access law continued to apply.	12 13 14
	(3)	limite	popsed limited access arrangement, or a proposed amendment to a ed access arrangement, approved by the ACCC in accordance with ause (2) is deemed to be, on the day the decision takes effect—	15 16 17
		(a)	in the case of a decision approving the proposed limited access arrangement—a limited access arrangement approved by the AER under a limited access arrangement decision;	18 19 20
		(b)	in the case of a decision approving a proposed amendment to a limited access arrangement—a variation to a limited access arrangement approved by the AER under the Rules.	21 22 23
33	Exter	nsions	s and expansions policies	24
		defin	he commencement day, an Extensions/Expansions Policy (as ed in section 3.16 of the Gas Code), and in effect immediately re that day, is deemed to be extension and expansion requirements.	25 26 27
34	Queu	ing p	olicies	28
		3.12	he commencement day, a Queuing Policy (as defined in section of the Gas Code), and in effect immediately before that day, is ned to be queuing requirements.	29 30 31
Par	t 5	Pric	ce regulation exemptions	32
35	Old s	chem	e price regulation exemptions	33
		in eff	the commencement day, an old scheme price regulation exemption fect immediately before that day is deemed to be a price regulation aption.	34 35 36

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### 36 Pending applications for price regulation exemptions

- (1) This clause applies if—
  - (a) an application under section 13N of the old access law for an old scheme price regulation exemption has been made before the commencement day; and

- (b) NCC has not made a recommendation under section 13R of the old access law in relation to that application before that day.
- (2) On and after the commencement day, the NCC must, despite the repeal of the old access law, continue to take action in relation to the application as required under the old access law (including making a recommendation under section 13R of the old access law and submitting it to the Commonwealth Minister under that section) as if the old access law continued to apply.

## 37 Pending Commonwealth Minister decisions for price regulation exemptions

- (1) This clause applies if—
  - (a) the Commonwealth Minister has received a recommendation of the NCC under section 13R of the old access law before the commencement day but the Commonwealth Minister has not made a decision under section 13S of the old access law in relation to that recommendation before that day; or
  - (b) the Commonwealth Minister receives a recommendation of the NCC as provided for under clause 36 after the commencement day.
- (2) On and after the commencement day, the Commonwealth Minister must, despite the repeal of the old access law, make a decision under section 13S of the old access law in relation to that recommendation as if the old access law continued to apply.
- (3) If the Commonwealth Minister makes an old scheme price regulation exemption under section 13S of the old access law in accordance with subclause (2), that exemption is deemed to be a price regulation exemption on the day it is made.

# Part 6 Structural and operational separation (ring fencing)

### 38 Definitions

In this Part *old scheme ring fencing requirement*, in relation to a service provider, means—

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- (a) section 4.1(b) to (d), (h) or (i) of the Gas Code as those sections apply to the service provider subject to—
  - (i) any notice given to the service provider under section 4.15(a) of the Gas Code waiving that service provider's compliance with an obligation under section 4.1(b) of the Gas Code that is in effect immediately before the commencement day; and
  - (ii) any notice given to the service provider under section 4.15(b) of the Gas Code waiving that service provider's compliance with an obligation under section 4.1(h) and (i) of the Gas Code that is in effect immediately before the commencement day; or
- (b) any obligation applying to the service provider under a notice given to that service provider under section 4.3 of the Gas Code that is in effect immediately before the commencement day;

*relevant transition period* means the period beginning on the commencement day and ending on the day that is 6 months after the commencement day.

#### 39 Compliance with certain old scheme ring fencing requirements sufficient compliance for 6 month period

- (1) Despite anything to the contrary in this Law, a service provider who during the relevant transition period complies with an old scheme ring fencing requirement must be taken to comply with Division 2 and Division 3 of Chapter 4 Part 2 of the Law during that period.
- (2) In addition to subclause (1) but subject to subclauses (3) and (4), a service provider must continue to comply with an old scheme ring fencing requirement as if the Gas Code continued to apply.
- (3) A service provider may depart from complying with an old scheme ring fencing requirement before the end of the relevant transition period solely for the purpose of preparing to comply with Division 2 or Division 3 of Chapter 4 Part 2 of this Law at the end of that period.
- (4) If a service provider does depart from complying with an old scheme ring fencing requirement in accordance with subclause (3) the service provider must in respect of that departure comply with Division 2 and Division 3 of Chapter 4 Part 2 of this Law (as the case requires).

### 40 Existing waivers of ring fencing obligations

(1) After the relevant transition period, a notice given to a service provider under section 4.15(a) of the Gas Code waiving that service provider's compliance with an obligation under section 4.1(b) of the Gas Code,

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and in effect immediately before the commencement day, is deemed to be an exemption of the AER under section 146 from the requirement to comply with section 139 given to that service provider.

- (2) After the relevant transition period, a notice given to a service provider under section 4.15(b) of the Gas Code waiving that service provider's compliance with an obligation under section 4.1(h) and (i) of the Gas Code, and in effect immediately before the commencement day, is deemed to be an exemption of the AER under section 146 from the requirement to comply with section 140 given to that service provider.
- (3) Subclauses (1) and (2) do not apply to the extent to which a notice referred to in those subclauses is inconsistent with this Law or the Rules.

### 41 Additional ring fencing obligations

- (1) After the relevant transition period, a notice given to a service provider under section 4.3 of the Gas Code and in effect immediately before the commencement day is deemed to be an additional ring fencing requirement (as defined in section 137).
- (2) Subclause (1) does not apply to the extent to which a notice referred to in that subclause is inconsistent with this Law or the Rules.

### Part 7 Access disputes

### 42 Non-finalised access disputes

- (1) A non-finalised access dispute must continue to be dealt with in accordance with the old access law and Gas Code despite the repeal of the old access law and Gas Code.
- (2) However, despite anything to the contrary in the old access law and Gas Code, a non-finalised access dispute is to be dealt with by the dispute resolution body and for that purpose—
  - (a) every reference to an arbitrator in Part 4 of the old access law and in the Gas Code is to be read as a reference to the dispute resolution body; and
  - (b) anything done in relation to a non-finalised access dispute by an arbitrator before the commencement day is deemed to have been done by the dispute resolution body; and
  - (c) the dispute resolution body may, in relation to a particular non-finalised access dispute, have regard to any record of the arbitrator conducting the arbitration of that non-finalised access dispute; and

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		(d) the arbitrator must stop conducting the arbitration and give the dispute resolution body all documents the arbitrator has created for the purposes of, or received in, the arbitration.	1 2 3
	(3)	In this clause—	4
		non-finalised access dispute means an access dispute within the	5
		meaning of section 14 of the old access law that has arisen and not been	6
		finally determined under Part 4 of the old access law and Gas Code before the commencement day.	7 8
Par	t 8	Investigations and proceedings	9
43		tigations into breaches and possible breaches of the old access r Gas Code	10 11
	(1)	On and after the commencement day, a relevant Regulator investigation	12
		may be conducted and completed by the AER in accordance with this	13
		Law, the Regulations and the Rules as if that investigation were commenced by the AER under this Law, the Regulations and the Rules.	14 15
	$(\mathbf{a})$		
	(2)	In this clause—	16
		<i>relevant Regulator investigation</i> means an investigation into a breach or possible breach of the old access law or Gas Code that—	17 18
		(a) has been commenced by a relevant Regulator before the	19
		commencement day; and	20
		(b) has not been completed by the relevant Regulator before the commencement day.	21 22
44		may conduct investigations into breaches or possible breaches of Pipelines Access Law not investigated by a relevant Regulator	23 24
	(1)	Despite anything to the contrary in this Schedule, the AER may, on and	25
	, í	after the commencement day, conduct an investigation into a breach or	26
		possible breach of the old access law or the Gas Code.	27
	(2)	The AER may conduct an investigation referred to in subclause (1) as if	28
		it were an investigation into a breach of this Law, and for that purpose, may exercise all of the powers it has under this Law relating to	29 30
		investigations into breaches or possible breaches under this Law.	30 31
45		may bring proceedings in relation to breaches of old access law Gas Code	32 33
	(1)	In this clause—	34
		<i>AER breach investigation</i> means an investigation conducted and completed by the AER in accordance with clause 43 or 44.	35 36

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	(2)	On and after the commencement day, the AER may bring proceedings in the Court in respect of an AER breach investigation.	1 2	
	(3)	Despite anything to the contrary in clause 2 or the repeal of the old access law and Gas Code, Part 5 of the old access law applies to a proceeding under this clause as if—	3 4 5	
		(a) a reference in that Part to a relevant Regulator or the ACCC were a reference to the AER; and	6 7	
		(b) regulation 5 of, and Schedule 2 to, the <i>Gas Pipelines Access</i> (South Australia) Regulations 1999 were not revoked.	8 9	
Par	t 9	Associate contracts	10	
46		ending associate contract approvals that are approved after commencement day		
	(1)	This clause applies if on the commencement day—	13	
		(a) there is a proposed associate contract (within the meaning of section 10.8 of the Gas Code) with a relevant Regulator for approval; and	14 15 16	
		(b) the relevant Regulator has not made a decision approving or not approving the proposed associate contract.	17 18	
	(2)	The relevant Regulator must, despite the repeal of the old access law and the Gas Code, take action in relation to that proposed associate contract under section 7.1 to 7.6 of the Gas Code as if the old access law and Gas Code continued to apply.	19 20 21 22	
	(3)	If the relevant Regulator decides to approve the proposed associate contract under section 7.1 to 7.6 of the Gas Code, that associate contract is deemed to be an approved associate contract on, as the case requires—	23 24 25 26	
		(a) the day the relevant Regulator approves the associate contract in accordance with those sections; or	27 28	
		(b) the day the relevant Regulator is deemed to have approved the associate contract by operation of those sections.	29 30	
47	Penc	ding associate contracts approvals that are not approved	31	
	(1)	This clause applies if the relevant Regulator decides not to approve a proposed associate contract under clause 46.	32 33	
	(2)	If an application is not made under section 38 of the old access law for a review of the decision within the time specified by that section, the proposed associate contract is deemed not to be an approved associate	34 35 36	

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contract on the day after the last day an application could have been made under that section.

- (3) If an application is made under section 38 of the old access law for a review of the decision but the relevant appeals body refuses to review the decision in accordance with section 38(11) of the old access law, the proposed associate contract is deemed not to be an approved associate contract on the day on which the determination of the relevant appeals body takes effect.
- (4) If—
  - (a) an application is made under section 38 of the old access law for a review of the decision; and

(b) the relevant appeals body, by determination, affirms the decision, the proposed associate contract is deemed not to be an approved associate contract on the day on which the determination of the relevant appeals body affirming the decision takes effect.

- (5) If—
  - (a) an application is made under section 38 of the old access law for a review of the decision; and
  - (b) the relevant appeals body makes a determination that sets aside the decision and remits the matter to the relevant Regulator for the Regulator to make a decision again in respect of the matter,

the relevant Regulator must make a decision under clause 46.

- (6) If—
  - (a) an application is made under section 38 of the old access law for a review of the decision; and
  - (b) the relevant appeals body makes a determination that sets aside the decision and approves the associate contract,

the proposed associate contract to which the determination relates is deemed to be, on the day the determination takes effect, an approved associate contract.

### 48 Approved associate contracts

- (1) On the commencement day, an associate contract (within the meaning of section 10.8 of the Gas Code)—
  - (a) in effect immediately before that day; and
  - (b) that has been approved by a relevant Regulator under section 7 of the Gas Code,

is deemed to be an approved associate contract.

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	(2)	On the commencement day, an associate contract (within the meaning of section 10.8 of the Gas Code)—	
		(a) in effect immediately before that day; and	3
		(b) that has been deemed to have been approved by operation of section 7 of the Gas Code,	2
		is deemed to be an approved associate contract.	6
Par	t 10	Other	7
49	Pend	ing and final tender approval requests lapse	8
	(1)	On the commencement day, every Tender Approval Request (within meaning of section 10.8 of the Gas Code), in respect of which a decision has not been made under section 3.25 of the Gas Code immediately before that day, lapses.	9 10 11 12
	(2)	On the commencement day, every Final Approval Request (within the meaning of section 3.29 of the Gas Code), in respect of which a decision has not been made under that section immediately before that day, lapses.	13 14 15 16
50	Decis	sions approving final approval requests	17
	(1)	This section applies if before, or on, the commencement day a relevant Regulator has made or makes a decision under section 3.32 of the Gas Code that approves a Final Approval Request (within the meaning of section 10.8 of the Gas Code).	18 19 20 21
	(2)	On the commencement day—	22
		<ul> <li>(a) the decision of the relevant Regulator is deemed to be a tender approval decision that has become irrevocable by operation of the Rules; and</li> </ul>	23 24 25
		(b) the pipeline to which the decision relates is deemed to be a covered pipeline.	26 27
51		s under certain change of law provisions in agreements or deeds b be triggered	28 29
	(1)	The repeal of the old access law and the Gas Code, and the commencement of this Law and the initial National Gas Rules, is not to be regarded as a change of law (however defined) under any agreement or deed in effect on the commencement day.	30 31 32 33
	(2)	Subclause (1) applies despite any provision in any agreement or deed to the contrary.	34 35

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52	Refe	rences to relevant Regulator in access arrangements	1
		On the commencement day, unless the context otherwise requires, every reference to a relevant Regulator in a current access arrangement deemed under Part 4 of this Schedule to be a full access arrangement or a limited access arrangement is deemed to be a reference to the AER.	2 3 4 5
53	Old s	scheme classifications and scheme participant determinations	6
	(1)	On the commencement day, every old scheme classification and scheme participant determination applying to an old scheme covered pipeline is deemed to be an initial classification decision (within the meaning of section $98(1)$ ).	7 8 9 10
	(2)	In this clause—	11
		old scheme classification and scheme participant determination means—	12 13
		(a) a classification and determination under section 10(5)(a) of the old access law; or	14 15
		(b) a determination under section $10(5)(b)$ of the old access law; or	16
		(c) a classification and determination under section 11(3) of the old access law.	17 18